NORTHERN ILLINOIS MUNICIPAL POWER AGENCY STATEMENTS OF NET POSITION

(in thousands)

December 31,	2023	2022
Assets		
Utility Plant		
Utility plant in service	\$ 474,640	\$ 473,614
Less accumulated depreciation	(146,902)	(128,892
	327,738	344,722
Construction work in progress	4,770	4,046
Total Utility Plant, Net	332,508	348,768
Restricted Cash and Cash Equivalents	67,759	60,253
Current Assets		
Unrestricted cash and cash equivalents	14,777	10,224
Municipality accounts receivable	5,807	5,262
Fuel stock and material inventory	5,513	5,010
Accrued interest receivable and other current assets	1,594	1,153
Total Current Assets	27,691	21,649
Deferred Outflows and Other Assets		
Regulatory assets	9,426	7,312
Bond Outflow	9,836	10,382
Other	3,266	3,404
Total Deferred Outflows and Other Assets	22,528	21,098
	\$ 450,486	\$ 451,768
Net Position and Liabilities		
Net Position		
Net Investment in capital assets	(27,188)	(28,246)
Restricted	30,236	23,611
Unrestricted	23,777	24,360
Total Net Position	26,825	19,725
Non-Current Liabilities		
Long-term revenue bonds-net	387,108	403,826
Deferred inflows of resources	1,404	
Other non-current liabilities	2,191	2,136
		2,136
Other non-current liabilities Total Non-Current Liabilities Current Liabilities	2,191 390,703	2,136 407,533
Other non-current liabilities Total Non-Current Liabilities Current Liabilities Current maturities of revenue bonds	2,191 390,703	2,136 407,533 13,820
Other non-current liabilities Total Non-Current Liabilities Current Liabilities Current maturities of revenue bonds Accrued interest on revenue bonds	2,191 390,703 14,470 6,552	2,136 407,533 13,820 6,787
Other non-current liabilities Total Non-Current Liabilities Current Liabilities Current maturities of revenue bonds Accrued interest on revenue bonds Accounts payable, accrued liabilities and other	2,191 390,703 14,470 6,552 11,936	1,571 2,136 407,533 13,820 6,787 3,903
Other non-current liabilities Total Non-Current Liabilities Current Liabilities Current maturities of revenue bonds Accrued interest on revenue bonds	2,191 390,703 14,470 6,552	2,136 407,533 13,820 6,787

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY

STATEMENTS OF OPERATIONS

(in thousands)

(in thousands)	One Month Ended				Twelve Months Ended				
For the periods ended December 31,	-	2023		2022		2023		2022	
Operating Revenues									
Sales to members	\$	9,482	\$	3,638	\$	61,403	\$	62,391	
Other revenues		-		-		-		-	
		9,482		3,638		61,403		62,391	
Operating Expenses									
Purchased power		(207)		(1,254)		(2,099)		2,613	
Fuel		1,135		998		10,081		9,235	
Production		671		622		7,711		7,288	
Transmission and local facilities		(29)		164		581		1,086	
Other operating		204		63		1,198		835	
Maintenance		245		344		7,637		7,502	
Depreciation		1,544		1,014		18,495		12,499	
Future recoverable costs		(270)		346		(2,133)		3,509	
		3,293		2,297		41,471		44,567	
Operating Income		6,189		1,341		19,932		17,824	
Non-Operating Expenses and (Income)									
Interest expense on revenue bonds		1,811		1,877		22,083		22,859	
Investment income		(301)		(197)		(3,232)		(902)	
Other non-operating income		(496)		(514)		(6,019)		(6,233)	
		1,014		1,166		12,832		15,724	
Net Income	\$	5,175	\$	175	\$	7,100	\$	2,100	

	 One Month Ended					Twelve Months Ended				
	 2023		2022		2023		2022			
Balance at Beginning of Period	\$ 21,650	\$	19,550	\$	19,725	\$	17,625			
Net income	5,175		175		7,100		2,100			
Balance at End of Period	\$ 26,825	\$	19,725	\$	26,825	\$	19,725			

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY

ACTUAL RESULTS COMPARED TO BUDGET

ACTOALIN	LOULTO COMP	ANED TO BOI	DGLI			%
(in thousands)					Better	Better
For the Month Ended December 31, 2023		Actual	Worse)	(Worse)		
					·	
Operating Revenues						
Sales to members	\$	9,482	\$	5,778	\$ 3,704	64%
Other revenues		-			 -	0%
		9,482		5,778	 3,704	64%
Operating Expenses						
Purchased power		(207)		747	954	128%
Fuel		1,135		967	(168)	-17%
Production		671		760	89	12%
Transmission and local facilities		(29)		122	151	124%
Other operating		204		101	(103)	-102%
Maintenance		245		256	11	4%
Depreciation		1,544		1,544	-	0%
Future recoverable costs		(270)		(137)	133	97%
		3,293		4,360	1,067	24%
Operating Income		6,189		1,418	4,771	336%
Non-Operating Expenses and (Income)						
Interest expense on revenue bonds		1,811		1,811	-	0%
Investment income		(301)		(70)	231	330%
Other non-operating income		(496)		(498)	(2)	0%
		1,014		1,243	 229	18%
Net Income	\$	5,175	\$	175	\$ 5,000	2857%
Megawatt-hour (MWh) Sales to Members		89,280		89,280	-	0%
Cost per MWh to Members		106.211		64.720	\$ (41.491)	-64.11%

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY

ACTUAL RESULTS COMPARED TO BUDGET

(in thousands) For the Twelve Months Ended December 31, 2023	Actual	Budget	Better (Worse)	% Better (Worse)	
Operating Revenues					
Sales to members	\$ 61,403	\$ 69,236	\$ (7,833)	-11%	
Other revenues	-	-	-	0%	
	61,403	69,236	(7,833)	-11%	
Operating Expenses					
Purchased power	(2,099	7,680	9,779	127%	
Fuel	10,081	10,345	264	3%	
Production	7,711	7,978	267	3%	
Transmission and local facilities	581	1,131	550	49%	
Other operating	1,198	1,282	84	7%	
Maintenance	7,637	6,913	(724)	-10%	
Depreciation	18,495	18,460	(35)	0%	
Future recoverable costs	(2,133)	(1,863)	270	-14%	
	41,471	51,926	10,455	20%	
Operating Income	19,932	17,310	2,622	15%	
Non-Operating Expenses and (Income)					
Interest expense on revenue bonds	22,083	22,083	-	0%	
Investment income	(3,232)	(834)	2,398	288%	
Other non-operating income	(6,019)	(6,039)	(20)	0%	
	12,832	15,210	2,378	16%	
Nat Income			Φ 5000	0000/	
Net Income	\$ 7,100	\$ 2,100	\$ 5,000	238%	
Megawatt-hour (MWh) Sales to Members	1,051,200	1,051,200	-	0%	
Cost per MWh to Members	58.412	65.863	\$ 7.451	11.31%	

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY STATEMENT OF CASH FLOW

(in thousands)

For the Periods Ended December 31,		2023	
		2022	
Cash Flows From Operating Activities:			
Receipts from municipalities	\$	68,690	\$ 61,229
Other operating receipts	•	-	-
Payments for purchased power		1,987	(2,575
Payments for fuel		(10,659)	(9,906
Payments for production		(7,785)	(7,399
Payments for transmission and local facilities		79	(1,923
Payments for security collateral deposit		(359)	(6
Payments for other operating expenses		(939)	(1,277
Payments for maintenance		(7,736)	(7,637
Net cash provided by operating activities		43,278	30,506
Cash Flows From Noncapital Financing Activities:			
Net (payment of) or advance from line of credit		_	_
Net cash provided by (used in) noncapital financing activities		-	-
Cash Flows From Capital and Related Financing Activities:			
Net additions to utility plant		(2,589)	(1,908
Subsidy received on Build America Bonds		3,791	3,926
Net issuance of long-term debt		, -	· -
Cost to advance refund bonds		_	_
Principal payments on long-term debt		(13,820)	(13,205
Interest payments		(21,773)	(22,538
Net cash used in capital and related financing activities		(34,391)	(33,725
Cash Flows from Investing Activities:			
Maturities and called investments		-	-
Interest income and other		3,172	765
Net cash provided by investing activities		3,172	765
Net increase in cash and cash equivalents		12,059	(2,454
Cash and cash equivalents at beginning of period		70,477	72,931
Cash and cash equivalents at end of period	\$	82,536	\$ 70,477
Reconciliation of Operating Income to Net Cash Provided			
by Operating Activities			
Operating Income	\$	19,932	\$ 17,824
Adjustments to reconcile operating income	·	•	
to net cash provided by operating activities:			
Depreciation		18,243	12,274
Future recoverable costs		(2,134)	3,509
Loss on disposal of utility plant		255	33
Amortization of deferred costs for asset retirement obligation		253	225
Changes in current assets and liabilities:		-	-
Municipality accounts receivable		(545)	(532
		(503)	(578
• •		(Jusi	
Fuel stock and material inventory Accounts payable, accrued liabilities, and other		(303) 7,777	(2,249

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY STATEMENTS OF NET POSITION EXPLANATIONS

Accumulated Dependance of Utility Plant in Service assets (246,000) Accumulated Dependance of Utility Plant in Service assets (246,000) Accumulated Dependance of Utility Plant in Service assets Accumulated Dependance of Utility Plant in Service Accumulated De	er 31, 2023 November 30, 2023 Difference Notes for December 31, 2023 Financial Statements	November 30, 2023	December 31, 2023	Line Item Description	Statements of Net Position Line Items
Accountable depreciation Coccomistation Operations of Utility Plant in Service assets Conduction work in progress (CWPP) Conduction wor					
Accountated Expersation Paint's State Construction and refacted expenditures. Construction upon in progress (CMP) Construction (CMP) Cons	474,640 474,530 110 Net Increase due to plant assets placed in service in the current period.	474,530	474,640	Prairie State In-Service assets, capitalized interest, coal reserves and ARO	Utility Plant In Service (UPIS)
Accountated Expersation Paint's State Construction and refacted expenditures. Construction upon in progress (CMP) Construction (CMP) Cons			·		
Paralle State Contraction and Interest Segmentatives, conversal expendatives, conversal processes (CVPP) coptabilized interest in progress (CVPP) coptabilized interest in progress (CVPP) coptabilized interest in progress (CVPP) coptabilized interest i	Net increase represents monthly depreciation expense and coal reserve				
Construction work in progress (CMP) Represents US Government Agencies (USGA) purchased in the Debt Service Reserve Long-Term Investments Accounts Construction Funds, Debt Service Reserve Funds, Funded by monthly Member bills 14,777 19,688 (4,813) Against Funds Funds, Funded by monthly Member bills 14,777 19,688 (4,913) Against Investments Accounts Accounts Receivable Accounts Receivable from Members Accounts Receivable Funds Members Accounts Receivable Funds Members Accounts Receivable Fund Members Accounts Receivable Fund Members Accounts Receivable Fund Members Accounts Receivable Funds Members Accounts Receivable Fund Members Accounts Receivable from Other and Accounts Intention to North Members Accounts Receivable Fund Members Accounts Receivable Fund Members Accounts Receivable Fund Members Accounts Receivable Fund Members Accounts	(146,902) (145,444) (1,458) depletion on Utility Plant in Service assets.	(145,444)	(146,902)	Accumulated Depreciation of Utility Plant in Service assets	Accumulated Depreciation
Regresents US Government Agencies (USGA) purchased in the Debt Service Reserve Construction Funds, Debt Service Reserve Funds, Debt Service Accounts and other cash restricted Cash and Cash Equivalents Construction Funds, Debt Service Reserve Funds, Debt Service Accounts and other cash restricted by bond coverants or by the NilloPA Board Original Funds of the Service Reserve Funds, Debt Service Accounts and other cash restricted by bond coverants or by the NilloPA Board Original Funds of the Service Reserve Funds, Debt Service Accounts and other cash restricted by bond coverants or by the NilloPA Board Original Funds of the Service Accounts and other cash restricted by bond coverants or by the NilloPA Board Original Funds of the Service Accounts NIMPA's operating funds - funded by monthly Member balls Regresents US Covernment Agencies (USGA) purchased in the Debt Service Reserve Joint - term Investments Accounts Accounts Accounts Accounts Accounts Accounts Accounts Accounts Accounts Accounts Receivable Accounts Receivable and Other current assets Accounts Investments Accounts Accounts Investments Accounts Receivable and Other current assets Accounts Investments Accounts Receivable Bagalatory assets Accounts Investments Accounts Receivable Accounts Receivable Bagalatory assets Accounts Receivable and Other current assets Accounts Receivable and Other current assets Accounts Investments Accounts Receivable Accoun				Prairie State Construction and related expenditures; renewable related expenditures;	
Long-Term Investments Acousts Construction Funds, Debt Service Reserve Funds, Debt Service Accounts and other Control Funds, Debt Service Reserve Funds, Debt Service Re	4,770 4,932 (162) Decrease due to capital assets being placed in service in the current period.	4,932	4,770		Construction work in progress (CWIP)
Occasionation Funds, Debt Service Reserve Reserve Funds, Debt Service Reserve Funds, Debt Service Reserve Funds, Debt Service Reserve Rese					
Construction Funds, Debt Service Reserve Funds, Debt Service Accounts and other Cash restricted by bond covenants or by the NAMFA Board 47,759 72,632 (AST) million transferred to the Cash date & ABC as well as the Cash and Cash Equivalents (AST) million transferred to the Cash date & ABC as well as the Cash and Cash Equivalents (AST) million transferred to the Cash date & ABC as well as the Cash and Cash Equivalents (AST) million transferred to the Cash date & ABC as well as the Cash and Cash Equivalents (AST) million transferred to the Cash date & ABC as well as the Cash and Cash Equivalents (AST) million transfer from Communication cash to the Cash (AST) million transfer from Communication cash to the Cash (AST) million transfer from Communication cash to the Cash (AST) million transfer from Communication cash to the Cash (AST) million transfer from Communication cash to the Cash (AST) million transfer from Communication cash to the Cash (AST) million transfer from Communication cash to the Cash (AST) million transfer from Communication cash to the Cash (AST) million transfer from Communication cash to the Cash (AST) million transfer from Communication cash to the Cash (AST) million transfer from Communication cash to the Cash (AST) million transfer from Communication cash to the Cash (AST) million transfer from Communication cash (AST) million transfer from Commu		•	-	Accounts	Long-Term Investments
Construction Funds, Debt Service Reserve Funds, Debt Service Accounts and other Reserved Cash and Cash Equivalents cash restricted by bond covenants or by the NIMPA Reard Cash restricted Service Reserve Funds, Debt Service Reserve Cash and Cash Equivalents NIMPA's operating funds - Funded by monthly Member bills 14,777 19,688 (4,911) Capital Improvements Represents US Government Agencies (USGA) purchased in the Debt Service Reserve Accounts A	Decrease primarily due to the transfer of approx. \$2.3 million from unrestricted				
Restricted Cash and Cash Equivalents Cash restricted by bond covernants or by the NIMPA Board 7,759 7,632 7,63				Controlling Fords Date Controlling Fords Date Controlling	
Per the cash flow statement, NIMPA's net cast negative decash and cash equivalents NIMPA's operating funds - funded by monthly Member bills Not received cash and cash equivalents NIMPA's operating funds - funded by monthly Member bills Not received cash and cash equivalents Not change Represents ISS Government Agencies (USGA) purchased in the Debt Service Reserve Not change Represents ISS Monthly and the cash of the Cash inventory and Materials & Supplies on PSGC's Not cash and cash equivalents Not change of the Cash inventory and Materials & Supplies on PSGC's Not cash and cash equivalents on PSGC's Not cash equivalents on PSGC's Not cash equivalents on PSGC's No		72 622	67.750		Restricted Cash and Cash Equivalents
million, (52.3) million from unrestricted cash), (56.0) million transfer from (restricted cash), (56.0) million transfer from the form unrestricted cash) (56.0) million transfer from the form unrestricted cash to the Capital Adder at Sports and Indiana. Short-term investments Accounts receivable Accounts receivable from Members Accounts Receivable Accounts receivable from Members Accounts Receivable Accounts Receivable from Members Accounts Receivable Accoun	67,739 72,032 (4,973) Initiation transistened to the cup Aduler A ANO actus. Per the cash flow statement, NIMPA's net cash from operations increased \$2.7	72,032	67,739	cash restricted by bond covenants of by the Nilvipa Board	Restricted Casil and Casil Equivalents
Unrestricted cash and cash equivalents NIMPA's operating funds - funded by monthly Member bills 14,777 19,688 (4,913) Capital Improvements Represents US Government Agencies (USGA) purchased in the Debt Service Reserve Short-term investments Accounts receivable from Members Accounts Receivable Accounts Receivable Accounts Receivable Accounts Receivable Accounts Receivable Accounts Receivable from Members Respersents MAMAP's share of the Coal Inventory and Materials & Supplies on PSGC's Decrease due to monthly changes in coal and and abusiness sheet Accounts Receivable and other current assets Accoun	million, (\$2.3) million from unrestricted cash to the debt service account				
Unrestricted cash and cash equivalents NIMPA's operating funds - funded by monthly Member bills 1,4,777 19,888 (4,911) Capital improvements Represents US Government Agencies (USGA) purchased in the Debt Service Reserve Accounts Accounts Accounts receivable from Members Accounts Receivable Accounts receivable from Members Accounts Receivable Accounts receivable from Members Accounts receivable from others and accounts dimenst on NIMPA funds Accounts receivable from others and accounts dimenst on NIMPA funds Regulatory assets and isabilities are an accounting function to tracts the difference between and annon-casts operates. Cach expenses (buch as generation contrained and debt service) are included in rates and generally non-cach expenses (such as deprecation and annontization) are not. Other Other Other Cumulative revenues net of expenses Decrease due to monthly idepreciation, coal de deprecation and annontization plan en ot. 9,426 9,158 268 Permium, changes in coal valuation Increase due to monthly depreciation, coal de depreciation and annontization plan en ot. 9,426 9,158 268 Permium, changes in coal valuation Increase due to monthly receipt of capital add dets service) are naccounting function to tracts the difference between cash and non-cash expenses (buch as generation crosts and debt service) are naccounting function to tracts the difference between cash and non-cash expenses (buch as generation crosts and debt service) are naccounting function to tracts the difference between cash and non-cash expenses (buch as generation crosts and debt service) are naccounting function to tracts the difference between cash and non-cash expenses (buch as generation crosts and debt service) are naccounting function to tra	(restricted cash), (\$5.0) million transfer from O&M to Plant Acct., (\$0.2) million				
Unrestricted cash and cash equivalents NMPA's operating funds - funded by monthly Member bills Represents US Government Agencies (USGA) purchased in the Debt Service Reserve Accounts Accounts receivable Accounts receivable from Members Represents INIMPA's share of the Coal Inventory and Materials & Supplies on PSGC's John Schange Municipality Accounts Receivable Accounts receivable from Members Represents INIMPA's share of the Coal Inventory and Materials & Supplies on PSGC's John Schange Accounts receivable and other current assets Accounts receivable from Members Represents INIMPA's share of the Coal Inventory and Materials & Supplies on PSGC's John Schange Accounts Receivable and other current assets Accounts receivable from Others and accrued interest on NIMPA funds Accrued interest receivable and other current assets Accounts receivable from others and accrued interest on NIMPA funds Accounts receivable from others and accrued interest on NIMPA funds Accounts receivable from others and accrued interest on NIMPA funds Accounts receivable and other current assets Accounts receivable from others and accrued interest on NIMPA funds Accounts receivable and other current assets Accounts receivable from others and accrued interest on NIMPA funds Accounts receivable and other current assets Accounts receivable from others and accrued interest on NIMPA funds Accounts receivable and other current assets Accounts receivable from others and accrued interest on NIMPA funds Accounts receivable and other current assets Accounts receivable from others and accrued interest on NIMPA funds Interest receivable and other current assets Accounts receivable from others and accrued interest on NIMPA funds Interest receivable from others and accrued interest on NIMPA funds Interest receivable and other current assets Accounts receivable from others and accrued interest on NIMPA funds Interest receivable and other current assets Accounts receivable and other current assets Accounts receivable fro	from unrestricted cash to the Capital Adder and ARO Fund, & (\$0.1) million				
Represents US Government Agencies (USGA) purchased in the Debt Service Reserve Accounts Accounts Accounts Accounts Accounts receivable from Members Represents NIMPA's share of the Coal inventory and Materials & Supplies on PSGC's Fuel Stock and Material Inventory In		19,688	14,777	NIMPA's operating funds - funded by monthly Member bills	Unrestricted cash and cash equivalents
Short-term investments Accounts Accounts Receivable from Members Represents MIMPA's share of the Coal inventory and Materials & Supplies on PSGC's Spill Stock and Material Inventory balance sheet Accounts Receivable from Others and account interest on NIMPA funds Accounts Receivable from others and account interest on NIMPA funds Accounts Receivable from others and account interest on NIMPA funds Accounts Receivable from others and account interest on NIMPA funds Accounts Receivable from others and account interest on NIMPA funds Accounts Receivable from others and account interest on NIMPA funds Accounts Receivable from others and accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation on a depreciation and amortization) are not. Includes NIMPA's contribution of working explaint to PSGC for construction and operating cash flow, 502 and NOx Allowances purchased for PS Project, and Regulatory assets and inabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generally non-cash expenses (such as generally non-cash expenses) and the project, and debt service) are included in rates and generally non-cash expenses (such as generally non-cash expenses (such as generally non-cash expenses). Other Intel Total Accounts			·	, ,	
Municipality Accounts Receivable Accounts receivable from Members Speriest NIMPA's share of the Coal Inventory and Materials & Supplies on PSGC's Spaints State. Accrued interest receivable and other current assets Accrued interest receivable an				Represents US Government Agencies (USGA) purchased in the Debt Service Reserve	
Represents MIMPA's share of the Coal inventory and Materials & Supplies on PSGC's plate Stock and Material Inventory Accrued interest receivable and other current assets Amounts receivable from others and accrued interest on NIMPA funds Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation and operating cash flows, OS2 and NOX Allowances purchased for PSGC's Long-Term Assets. Regulatory assets Amounts receivable from others and accrued interest on NIMPA funds Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Total Net Position Cumulative revenues net of expenses 26,825 21,650 5,175 members used to monthly receipt of capital add to service are included in rate and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generat	No Change	-	-	Accounts	Short-term investments
Represents NIMPA's share of the Coal Inventory and Materials & Supplies on PSGC's Pole Stock and Material Inventory Accrued interest receivable and other current assets Amounts receivable from others and accrued interest on NIMPA funds 1,594 1,525 69 & (50,2) million PSI. Prepaid and Other AR Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as depreciation and omportization) are not. Regulatory assets Amounts receivable from others and accrued interest on NIMPA funds 1,594 1,525 69 & (50,2) million PSI. Prepaid and Other AR Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation and operating cash flows, O22 and NOx Allowances purchased for PSGC's Long-Term Assets. Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses. Cash expenses (such as generation co					
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Accrued interest receivable and other current assets Amounts receivable from others and accrued interest on NIMPA funds Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. Regulatory assets Regulatory assets Includes NIMPA's Contribution of working capital to PSGC for construction and operating cash flow, SO2 and NOx Allowances purchased for PS Project, and Regulatory Assets. Also includes NIMPA's Contribution of working capital to PSGC for construction and operating cash flow, SO2 and NOx Allowances purchased for PS Project, and Regulatory Assets. Also includes NIMPA's contribution of working capital to PSGC for construction and operating cash flow, SO2 and NOx Allowances purchased for PS Project, and Regulatory Assets. Also includes NIMPA's contribution of working capital to PSGC for construction and operating cash flow, SO2 and NOx Allowances purchased for PS Project, and Regulatory Assets. Also includes NIMPA's contribution of working capital to PSGC for construction and operating cash flow, SO2 and NOx Allowances purchased for PS Project, and Regulatory Assets. Also included in rates and generally non-cash expenses (such as depreciation and amortization) are not. Other Other Commutative revenues net of expenses Commutative revenues net of expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and labilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and included in rates and expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally	Decrease due to monthly changes in coal and material & supplies inventory at				
Amounts receivable from others and accrued interest on NIMPA funds Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expens		5,665	5,513	balance sheet	Fuel Stock and Material Inventory
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debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. Regulatory assets depreciation and amortization) are not. 9,426 9,158 268 premium, changes in coal valuation					
Regulatory assets depreciation and amortization) are not. Includes NIMPA's contribution of working capital to PSGC for construction and operating cash flow, SO2 and NOx Allowances purchased for PS Project, and Regulatory Assets. Also includes NIMPA's stance of PSGC for construction and operating cash flow, SO2 and NOx Allowances purchased for PS Project, and Regulatory Assets. Also includes NIMPA's stance of PSGC for construction and operating cash flow, SO2 and NOx Allowances purchased for PS Project, and Regulatory Assets. Also includes NIMPA's stance of PSGC for construction and Regulatory Assets. Also includes NIMPA's stance of PSGC for construction and Regulatory Assets. Also includes NIMPA's stance of PSGC for construction and Regulatory Assets. Also includes NIMPA's stance of PSGC for construction and Regulatory Assets. Also includes NIMPA's stance of PSGC for construction and Regulatory Assets. Also includes NIMPA's contribution of PSP Project, and Regulatory Assets and Includes NIMPA's contribution of PSP Project, and Regulatory Assets and Includes NIMPA's contribution of PSP Project, and Regulatory Assets and Includes NIMPA's contribution of PSP Project, and Regulatory Assets and Includes NIMPA's contribution of PSP Project, and Regulatory Assets and Includes NIMPA's accretic NIMPA's and PSGC for construction and amortization of point and the part of PSGC for construction and amortization and amortization of to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt serv	lacrosco due to monthly depreciation, coal deplotion, americaniae of band				
Includes NIMPA's contribution of working capital to PSGC for construction and operating cash flow, SO2 and NOX Allowances purchased for PS Project, and Regulatory Assets. Also includes NIMPA's scontribution for working capital to PSGC's tong-Frem Assets. Regulatory Assets. Also includes NIMPA's scontribution to track the difference between cash and non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. Net Position		0.150	0.436		Regulatory assets
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Regulatory Assets. Also includes NIMPA's share of PSGC's Long-Term Assets. Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. 13,102 13,200 (98) Collateral Interest Total 13,102 13,200 (98) Collateral Interest 1450,486 141,629 111,143 Net Position Cumulative revenues net of expenses 26,825 21,650 5,175 members used to monthly receipt of capital add increase due to monthly receipt of capital add increase due to monthly amortization of bon of				_ · ·	
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Total 450,486 461,629 (11,143) Net Position Cumulative revenues net of expenses 26,825 21,650 5,175 members used to fund Plant Acct. Decrease due to monthly receipt of capital add members used to fund Plant Acct. Decrease due to monthly amortization of bon Long-term revenue bonds, net Outstanding bonds; unamortized bond premiums 387,108 395,379 (8,271) issuance & the reclassification of current bond premiums 2,191 2,227 (36) Net decrease due to \$8k monthly ARO accretic Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. Deferred inflows of resources depreciation and amortization) are not. 1,404 1,438 (34) Net decrease due to change in PS coal valuation increase due to the reclassification of current bincrease due to the rec	bond refunding, \$3k Pst. LT Parts, (\$59k) ARO Asset adjustment & \$3k PJM	42.200	12.102		Others
Net Position Cumulative revenues net of expenses 26,825 21,650 5,175 members used to fund Plant Acct. Decrease due to monthly receipt of capital add members used to fund Plant Acct. Decrease due to monthly amortization of bon long-term revenue bonds, net Outstanding bonds; unamortized bond premiums 387,108 395,379 (8,271) issuance & the reclassification of current bond issuance & the reclassification of current bond Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. 1,404 1,438 34) Net decrease due to change in PS coal valuation increase due to the reclassification of current bond 1,448 1,458 1,440 1,458 1,460 1,478					Other
Net Position Cumulative revenues net of expenses 26,825 21,650 5,175 members used to fund Plant Acct. Decrease due to monthly amortization of bon issuance & the reclassification of current bond 387,108 395,379 (8,271) issuance & the reclassification of current bond issuance & the reclassification of current bond 2,191 2,227 (36) Net decrease due to \$8k monthly ARO accretic Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. Decrease due to monthly amortization of bon 1,227 (36) Net decrease due to \$8k monthly ARO accretic 1,237 1,438 (34) Net decrease due to change in PS coal valuation increase due to the reclassification of current 1,438 (34) Net decrease due to the reclassification of current 1,438 1,404 1,438 1,404 1,438 1,404 1,438 1,404 1,438 1,404 1,438 1,404 1,438 1,404 1,438 1,404 1,438 1,404 1,438 1,404 1,438 1,404 1,438 1,404 1,438 1,404	401,027 (11,143)	401,023	430,460	Total	
Net Position Cumulative revenues net of expenses 26,825 21,650 5,175 members used to fund Plant Acct. Decrease due to monthly amortization of bon issuance & the reclassification of current bond 387,108 395,379 (8,271) issuance & the reclassification of current bond issuance & the reclassification of current bond Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. Decrease due to monthly amortization of bon 387,108 395,379 (8,271) 2,227 (36) Net decrease due to \$8k monthly ARO accretic Between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. Decrease due to change in PS coal valuation increase due to the reclassification of current	Increase due to monthly receipt of capital adder in rates & ECA payout to				
Decrease due to monthly amortization of bon Long-term revenue bonds, net Outstanding bonds; unamortized bond premiums 387,108 395,379 (8,271) issuance & the reclassification of current bond Other non-current liabilities Prairie State asset retirement obligations accrual Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. Deferred inflows of resources Deferred inflows of resources Decrease due to monthly amortization of current bond 1,191 1,227 1,201 1,227 1,201 1,227 1,201 1,227 1,201 1,227 1,201 1,227 1,201 1,227 1,201 1,227 1,201 1,227 1,201 1,227 1,201 1,227 1,201		21.650	26.825	Cumulative revenues net of expenses	Net Position
Long-term revenue bonds, net Outstanding bonds; unamortized bond premiums 387,108 395,379 (8,271) issuance & the reclassification of current bond Other non-current liabilities Prairie State asset retirement obligations accrual Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as Deferred inflows of resources depreciation and amortization) are not. 1,404 1,438 (34) Net decrease due to change in PS coal valuation increase due to the reclassification of current		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Long-term revenue bonds, net Outstanding bonds; unamortized bond premiums 387,108 395,379 (8,271) issuance & the reclassification of current bond Other non-current liabilities Prairie State asset retirement obligations accrual Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as Deferred inflows of resources depreciation and amortization) are not. 1,404 1,438 (34) Net decrease due to change in PS coal valuation increase due to the reclassification of current	Decrease due to monthly amortization of bond premium on 2016A bond				
Other non-current liabilities Prairie State asset retirement obligations accrual Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. Deferred inflows of resources Prairie State asset retirement obligations accrual 2,191 2,227 (36) Net decrease due to \$8k monthly ARO accretion and accretion accret		395.379	387.108	Outstanding bonds: unamortized bond premiums	Long-term revenue bonds, net
Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. Deferred inflows of resources depreciation and amortization) are not. 1,404 1,438 34) Net decrease due to change in PS coal valuation increase due to the reclassification of current			·		·
Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. Deferred inflows of resources depreciation and amortization) are not. 1,404 1,438 34) Net decrease due to change in PS coal valuation increase due to the reclassification of current increase due to the reclassification due to the reclassification of the reclassification due to the reclassification due to the reclassification due to the reclassification due to the r	2,191 2,227 (36) Net decrease due to \$8k monthly ARO accretion & (\$44k) ARO adjustment	2 227	2 191	Prairie State asset retirement obligations accrual	Other non-current liabilities
between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as Deferred inflows of resources Deferred inflows of resource	2,121 (30) Net detrease due to you monthly And detreated adjustment	2,227	2,131		Other non-current habitates
debt service) are included in rates and generally non-cash expenses (such as Deferred inflows of resources depreciation and amortization) are not. 1,404 1,438 (34) Net decrease due to change in PS coal valuation Increase due to the reclassification of current					
Deferred inflows of resources depreciation and amortization) are not. 1,404 1,438 (34) Net decrease due to change in PS coal valuation increase due to the reclassification of current					
Increase due to the reclassification of current	1,404 1,438 (34) Net decrease due to change in PS coal valuation.	1,438	1.404		Deferred inflows of resources
	Increase due to the reclassification of current bond maturities from Long-Term	_,150	_,,,,,,		
		14,085	14,470	Represents principal due on Bonds on 1/1/2024	Current maturities of revenue bonds
Invoices to be paid by NIMPA, other accrued liabilities (not invoiced) and deferred					
	Net decrease primarily due to (\$1.4) million decrease in accounts payable &				
Accounts payable, accrued liabilities and other assessments less accounts payable invoices for non-bond funded expenditures. 11,936 17,023 (5,087) [\$3.7) million decrease in ECA liability		17,023	11,936	assessments less accounts payable invoices for non-bond funded expenditures.	Accounts payable, accrued liabilities and other
	Net decrease due to (\$5.0) million Series 2016A interest payment and December				
Accrued interest on revenue bonds Interest payable on Bonds updated monthly and paid Jan 1 and July 1 6,552 9,827 (3,275) 2023 accrual of interest expense \$1.8 million					Accrued interest on revenue bonds
Total 450,486 461,629 (11,143)	450,486 461,629 (11,143)	461,629	450,486	Total	

NIMPA

December 31, 2023

Cash, Cash Equivalents and Investments - Analytical Review

	2023
Long-Term Investments	\$ -
Short-term investments	-
Unrestricted cash and cash equivalents	14,777
Restricted Cash and Cash equivalents	 67,759
Total cash, cash equivalents and investments	82,536

Balances at December 31, 2023

Debt Service Reserve
Debt Service Account
Risk, Contingency & ARO
Subordinated Indebtedness Fund
Capital Adder
Plant Closure Account
Operating Reserve
General Reserve
Operating
Total @ FMV

	Restricted			ed		
LT	ST	CCE	LT	ST	CCE	Total
-	-	31,837				31,837
		14,008				14,008
		4,029				4,029
		0				0
		11,211				11,211
		5,006				5,006
		1,668				1,668
					1,163	1,163
					13,614	13,614
-	-	67,759	-	-	14,777	82,536

Northern Illinois Municipal Power Agency Monthly Energy Cost Adjustment (ECA) Analysis Calendar Year Ended December 31, 2023 (in thousands)

	January	February	March	April	May	June	July	August	September	October	November	December	YTD
ECA receivable from / (payable to) members - beginning balance	(2,216)	(3,509)	(5,259)	(6,571)	(8,609)	(10,452)	(11,893)	(13,239)	(14,488)	(12,813)	(12,889)	(13,723)	(2,216)
Monthly actual expenses	4,339	3,688	4,320	3,530	3,789	4,127	4,286	4,383	7,243	5,556	4,734	4,307	54,302
Current period revenues collected from members*	(5,632)	(5,438)	(5,632)	(5,568)	(5,632)	(5,568)	(5,632)	(5,632)	(5,568)	(5,632)	(5,568)	(5,632)	(67,134)
Prior period credits to members for over-collections	-	-	-	-	-	-	-	-	-	-	-	-	-
Funds transferred to Plant Closure Acct.	-	-	-	-	-	-	-	-	-	-	-	5,000	5,000
Subtotal - (over) / under-collected in current period	(1,293)	(1,750)	(1,312)	(2,038)	(1,843)	(1,441)	(1,346)	(1,249)	1,675	(76)	(834)	3,675	(7,832)
ECA receivable from / (payable to) members - ending balance	(3,509)	(5,259)	(6,571)	(8,609)	(10,452)	(11,893)	(13,239)	(14,488)	(12,813)	(12,889)	(13,723)	(10,048)	(10,048)

Note: ECA receivable = under-collections from members; ECA payable = over-collections from members; credits to members for over-collections

^{* -} excludes amounts collected for funding of the Risk and Contingency Reserve and continuing capital additions

NIMPA

Summary of Bond Funds and Credit Facility Used 2022 to YTD 2023

2,500,000.00

2,500,000.00

2,500,000.00

2,500,000.00

2,500,000.00

Bond Funds													
2022	January	February	March	April	May	June	July	August	September	October	November	December	Total
Beginning Balance Interest Earned PSGC Expenditures Transfer to Debt Service Accts Transfer to PNC O&M Acct	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00) - - -
Ending Balance	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)
	<u> </u>												
2023	January	February	March	April	May	June	July	August	September	October	November	December	Total
Beginning Balance Interest Earned PSGC Expenditures Transfer to Debt Service Accts Transfer to PNC O&M Acct	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00) - - -
Ending Balance	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)
Credit Facility 2022 Beginning Balance Increase LOC Decrease LOC Increase Cash Advance	January 2,500,000.00	February 2,500,000.00	March 2,500,000.00	April 2,500,000.00	May 2,500,000.00	June 2,500,000.00	July 2,500,000.00	August 2,500,000.00	September 2,500,000.00	October 2,500,000.00	November 2,500,000.00	December 2,500,000.00	Total 2,500,000.00
Decrease Cash Advance Ending Balance	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00
Unused Credit Facility	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	
2023	January	February	March	April	May	June	July	August	September	October	November	December	Total
Beginning Balance Increase LOC Decrease LOC Increase Cash Advance Decrease Cash Advance	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00
Ending Balance	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00
Unused Credit Facility	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	12,500,000.00	
Current Outstanding MISO													-
PJM Cash Advance	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.00	2,500,000.0

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2,500,000.00

Northern Illinois Municipal Power Agency Monthly Bills Report December 2023

2009C Debt Service Account	\$	550,000.00
2010A Debt Service Account		355,000.00
2016A Debt Service Account		1,482,212.50
Avant Energy, Inc.		30,698.60
Boardman & Clark, LLP		2,812.50
Computershare		3,500.00
Customized Energy Solutions		1,289.00
Midcontinent ISO		(33,883.17)
MISO RTO Services		24,133.26
PJM Settlement, Inc.		(226,477.50)
PNC Bank		280.11
PNC Bank Commercial Lending		3,938.24
PNC Bank, National Association		5,590.28
Prairie State Generating Company		1,885,566.98
Van Burren Consulting Group, LLC		5,000.00
	Total \$	4,089,660.80