

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

December - 2023

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	2,281,187	90,348	25.25
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(975,353)	40,920	(23.84)
Geneva	(621,949)	26,040	(23.88)
Rochelle	(524,439)	22,320	(23.50)
Total NIMPA	(2,121,741)	89,280	(23.77)
FTRs:			
PJM FTR Revenue/(Cost)	(83,362)	89,280	(0.93)
PJM FTR Acquisition Revenue/(Cost)	39,646	89,280	0.44
Total FTR Margin/(Loss)	(43,716)	89,280	(0.49)
ISO Miscellaneous Charges	(2,673)	89,280	(0.03)
RPM Auction Revenues			
RPM Auction Revenues	113,422	89,280	1.27
Performance Assessment Bonus/(Penalty)	-	89,280	-
Total RPM Auction Margin/(Loss)	113,422	89,280	1.27
Total PJM Revenue/(Cost)	226,479	89,280	2.54
MISO:			
MISO Generation Rev./(Station Service Cost) ¹	7,085	204	34.79
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	67,864	90,348	0.75
Losses Revenue/(Cost)	(66,881)	90,348	(0.74)
ARR Revenue/(Cost) ²	44,367	90,348	0.49
Miscellaneous Revenue/(Cost) ³	(15,477)	90,348	(0.17)
Total Pseudo Tie Cong., Losses, & Misc.	29,872	90,348	0.33
Total MISO Revenue/(Costs)	36,958	90,348	0.41
Total NIMPA - ISO Revenues/(Cost)	263,437	89,280	2.95

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

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Summary of Congestion and FTRs

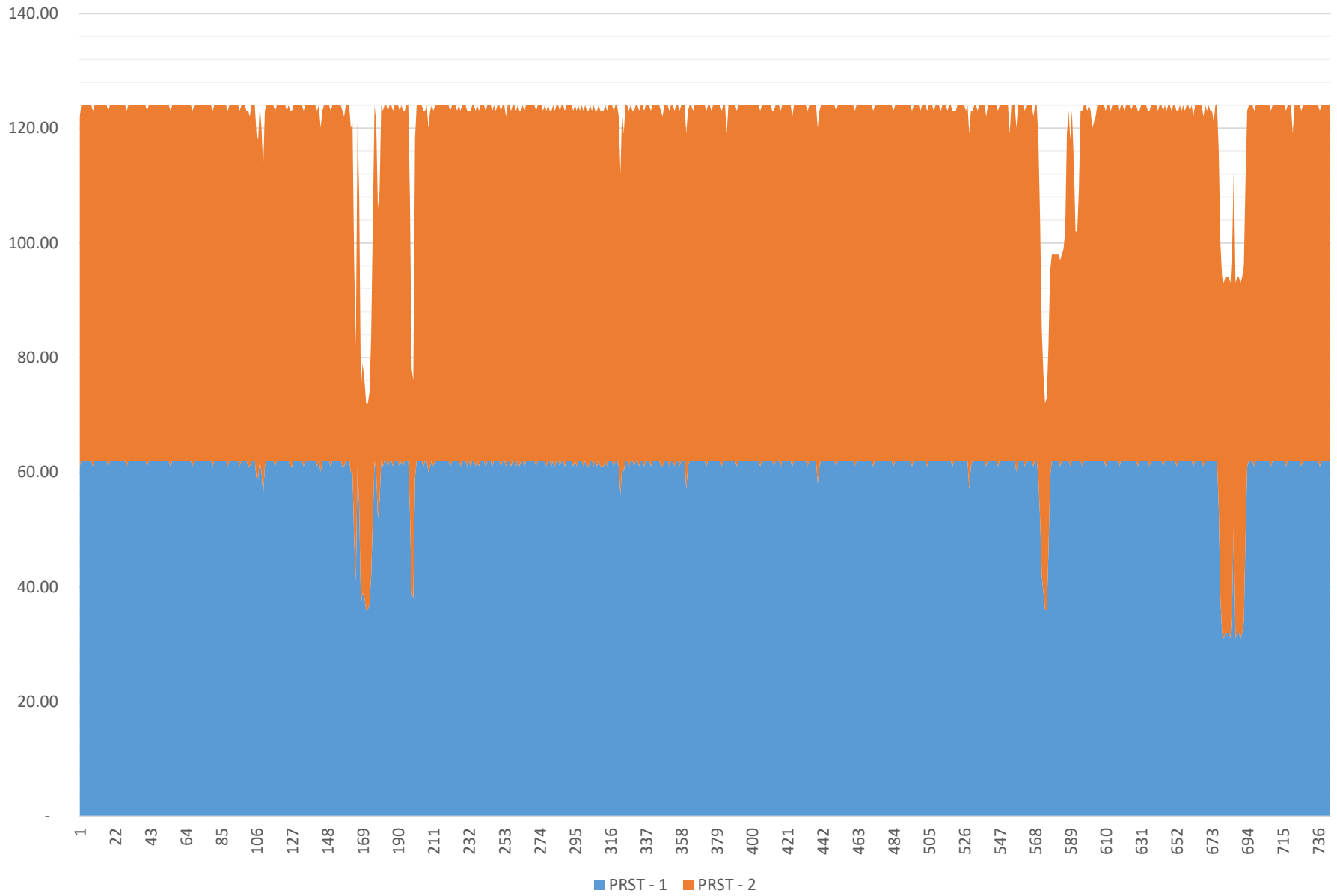
December - 2023

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (73,599)	\$ (0.82)
FTR Payout	89,280	\$ 83,362	\$ 0.93
FTR Acquisition Cost/(Revenue)	89,280	\$ (39,646)	\$ (0.44)
Net Congestion Cost/(Revenue)	89,280	\$ (29,883)	\$ (0.33)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	90,348	\$ (67,864)	\$ (0.75)
FTR Payout	90,348	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	90,348	\$ (44,367)	\$ (0.49)
Net Congestion Cost/(Revenue)	90,348	\$ (112,230)	\$ (1.24)

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (141,463)	\$ (1.58)
FTR Payout	89,280	\$ 83,362	\$ 0.93
ARR/FTR Acquisition Cost/(Revenue)	89,280	\$ (84,012)	\$ (0.94)
Net Congestion Cost/(Revenue)	89,280	\$ (142,113)	\$ (1.59)

NIMPA - Prairie State Generation by Unit



NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Event Log

December - 2023

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	Turbine valve testing and FD Fan repairs	De-Rate	12/29/2023 5:00	12/29/2023 21:16	16:16:00

Total Events Duration	16:16:00
Total Outage Duration (Hrs.)	0:00:00
Total Outage Duration (Days)	0.00

Notes: