

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

November - 2023

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	1,935,086	76,219	25.39
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(966,305)	39,655	(24.37)
Geneva	(616,612)	25,235	(24.43)
Rochelle	(512,287)	21,630	(23.68)
Total NIMPA	(2,095,204)	86,520	(24.22)
FTRs:			
PJM FTR Revenue/(Cost)	(6,007)	86,520	(0.07)
PJM FTR Acquisition Revenue/(Cost)	38,367	86,520	0.44
Total FTR Margin/(Loss)	32,359	86,520	0.37
ISO Miscellaneous Charges	(36,803)	86,520	(0.43)
RPM Auction Revenues			
RPM Auction Revenues	109,763	86,520	1.27
Performance Assessment Bonus/(Penalty)	-	86,520	-
Total RPM Auction Margin/(Loss)	109,763	86,520	1.27
Total PJM Revenue/(Cost)	(54,798)	86,520	(0.63)
MISO:			
MISO Generation Rev./(Station Service Cost) ¹	4,238	312	13.57
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	(222,107)	76,157	(2.92)
Losses Revenue/(Cost)	(79,052)	76,157	(1.04)
ARR Revenue/(Cost) ²	116,945	76,157	1.54
Miscellaneous Revenue/(Cost) ³	(13,714)	76,157	(0.18)
Total Pseudo Tie Cong., Losses, & Misc.	(197,928)	76,157	(2.60)
Total MISO Revenue/(Costs)	(193,691)	76,157	(2.54)
Total NIMPA - ISO Revenues/(Cost)	(248,489)	86,520	(2.87)

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

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Summary of Congestion and FTRs

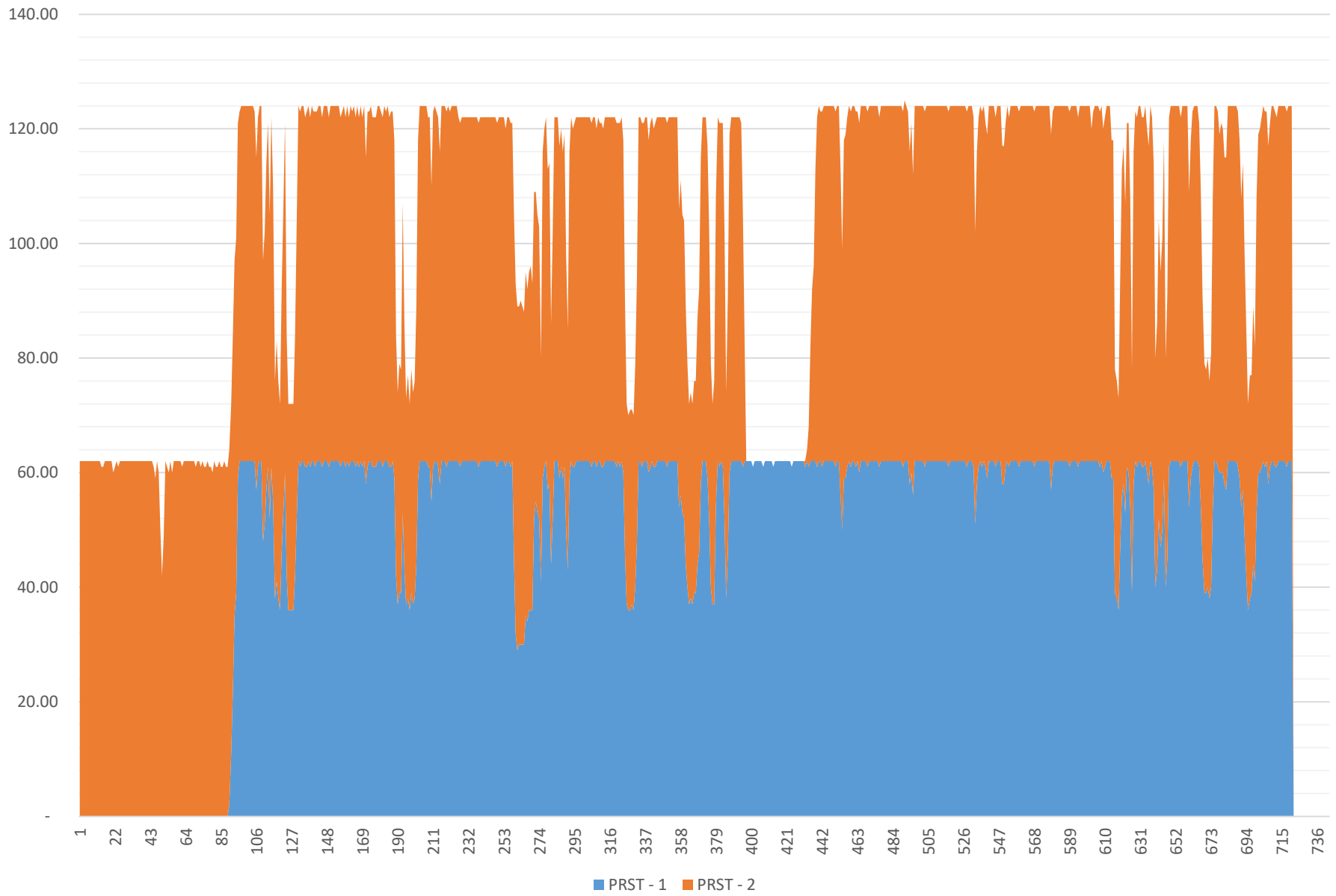
November - 2023

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	86,520	\$ (30,549)	\$ (0.35)
FTR Payout	86,520	\$ 6,007	\$ 0.07
FTR Acquisition Cost/(Revenue)	86,520	\$ (38,367)	\$ (0.44)
Net Congestion Cost/(Revenue)	86,520	\$ (62,909)	\$ (0.73)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	76,157	\$ 222,107	\$ 2.92
FTR Payout	76,157	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	76,157	\$ (116,945)	\$ (1.54)
Net Congestion Cost/(Revenue)	76,157	\$ 105,162	\$ 1.38

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	86,520	\$ 191,558	\$ 2.21
FTR Payout	86,520	\$ 6,007	\$ 0.07
ARR/FTR Acquisition Cost/(Revenue)	86,520	\$ (155,312)	\$ (1.80)
Net Congestion Cost/(Revenue)	86,520	\$ 42,253	\$ 0.49

NIMPA - Prairie State Generation by Unit



NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Event Log

November - 2023

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	Boiler tube leak	Outage	11/1/2023 0:00	11/4/2023 15:52	87:52:00
2	1	Electrical transformer issues	De-Rate	11/11/2023 17:06	11/12/2023 4:35	11:29:00
3	2	Boiler tube leak	Outage	11/17/2023 11:00	11/18/2023 22:16	35:16:00

Total Events Duration	134:37:00
Total Outage Duration (Hrs.)	123:08:00
Total Outage Duration (Days)	5.13

Notes:

1. Event Number 1 (Forced Outage) started on 10/31/23 at 21:00 and ended on 11/4/23 @ 15:52. The time listed is for the November part of the event only.