

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Management Report

February - 2024

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
<b>PJM:</b>			
<b>Prairie State Generation Resource Revenue</b>	1,685,498	75,576	22.30
<b>NIMPA Power Hedges @ NI.Hub</b>			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
<b>NIMPA Energy Cost - to Deliver to Members</b>			
Batavia	(799,123)	38,280	(20.88)
Geneva	(508,879)	24,360	(20.89)
Rochelle	(388,023)	20,880	(18.58)
Total NIMPA	(1,696,025)	83,520	(20.31)
<b>FTRs:</b>			
PJM FTR Revenue/(Cost)	(120,460)	83,520	(1.44)
PJM FTR Acquisition Revenue/(Cost)	37,088	83,520	0.44
Total FTR Margin/(Loss)	(83,372)	83,520	(1.00)
<b>ISO Miscellaneous Charges</b>	(6,167)	83,520	(0.07)
<b>RPM Auction Revenues</b>			
RPM Auction Revenues	106,104	83,520	1.27
Performance Assessment Bonus/(Penalty)	(129,883)	83,520	(1.56)
Total RPM Auction Margin/(Loss)	(23,779)	83,520	(0.28)
<b>Total PJM Revenue/(Cost)</b>	<b>(123,846)</b>	<b>83,520</b>	<b>(1.48)</b>
<b>MISO:</b>			
<b>MISO Generation Rev./(Station Service Cost) <sup>1</sup></b>	780	23	33.83
<b>Pseudo Tie Congestion, Losses &amp; Misc. Costs</b>			
Congestion Revenue/(Cost)	132,120	75,576	1.75
Losses Revenue/(Cost)	(49,270)	75,576	(0.65)
ARR Revenue/(Cost) <sup>2</sup>	44,367	75,576	0.59
Miscellaneous Revenue/(Cost) <sup>3</sup>	(18,345)	75,576	(0.24)
Total Pseudo Tie Cong., Losses, & Misc.	108,872	75,576	1.44
<b>Total MISO Revenue/(Costs)</b>	<b>109,652</b>	<b>75,576</b>	<b>1.45</b>
<b>Total NIMPA - ISO Revenues/(Cost)</b>	<b>(14,194)</b>	<b>83,520</b>	<b>(0.17)</b>

**NOTE:**

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Summary of Congestion and FTRs

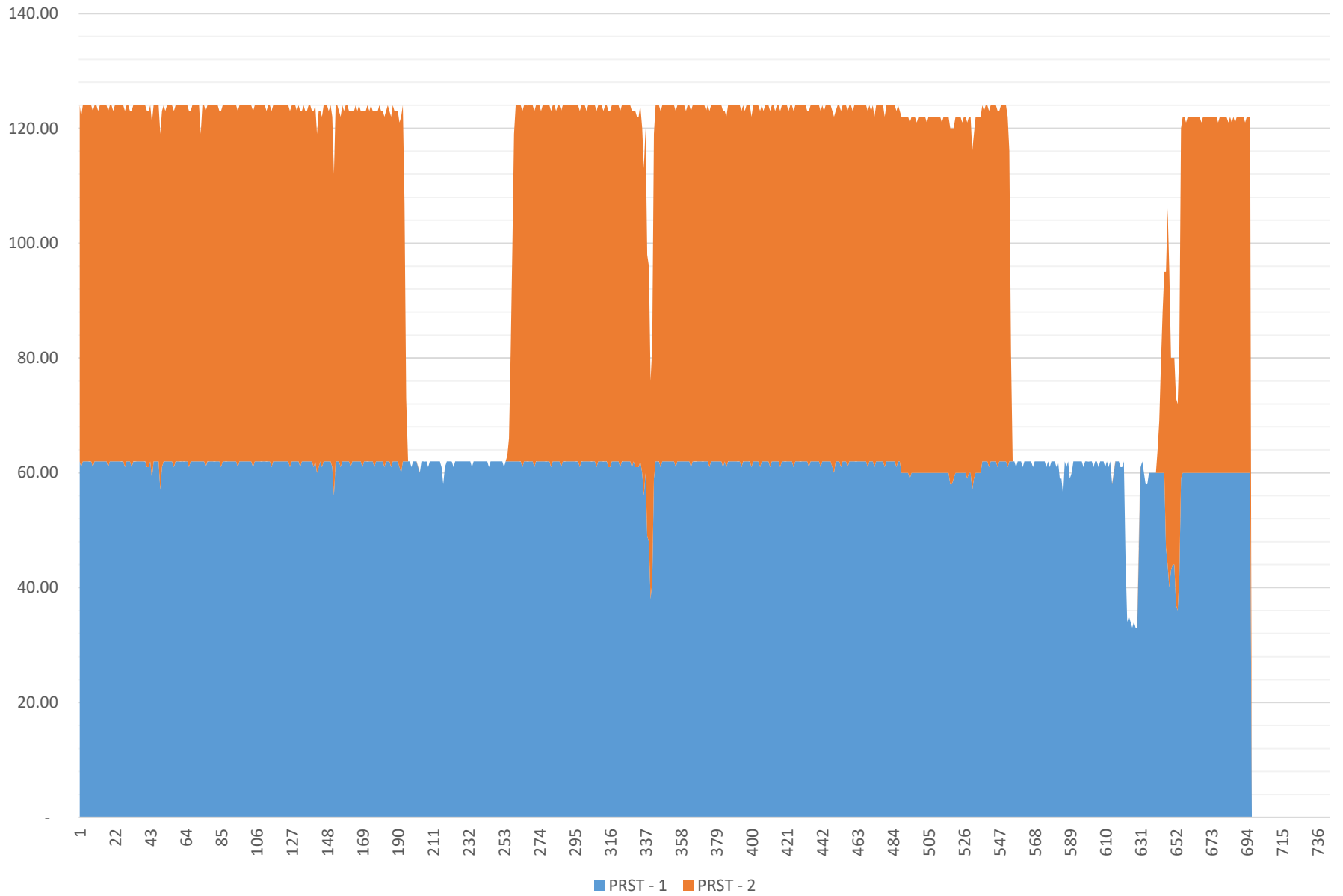
February - 2024

<b>PJM Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	83,520	\$ (105,313)	\$ (1.26)
FTR Payout	83,520	\$ 120,460	\$ 1.44
FTR Acquisition Cost/(Revenue)	83,520	\$ (37,088)	\$ (0.44)
<b>Net Congestion Cost/(Revenue)</b>	<b>83,520</b>	<b>\$ (21,941)</b>	<b>\$ (0.26)</b>

<b>MISO Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	75,576	\$ (132,120)	\$ (1.75)
FTR Payout	75,576	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	75,576	\$ (44,367)	\$ (0.59)
<b>Net Congestion Cost/(Revenue)</b>	<b>75,576</b>	<b>\$ (176,487)</b>	<b>\$ (2.34)</b>

<b>Total Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	83,520	\$ (237,433)	\$ (2.84)
FTR Payout	83,520	\$ 120,460	\$ 1.44
ARR/FTR Acquisition Cost/(Revenue)	83,520	\$ (81,455)	\$ (0.98)
<b>Net Congestion Cost/(Revenue)</b>	<b>83,520</b>	<b>\$ (198,427)</b>	<b>\$ (2.38)</b>

# NIMPA - Prairie State Generation by Unit



**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Event Log

February - 2024

<b>Event No.</b>	<b>Unit</b>	<b>Unit Restriction/Dispatch Issues</b>	<b>Outage/De-Rate</b>	<b>Approximate Start Time</b>	<b>Approximate Stop Time</b>	<b>Event Duration</b>
1	2	Tube Leak	Outage	2/9/2024 14:30	2/11/2024 14:26	47:56:00
2	2	Tube Leak	Outage	2/24/2024 1:57	2/28/2024 14:08	108:11:00

Total Events Duration	156:07:00
Total Outage Duration (Hrs.)	156:07:00
Total Outage Duration (Days)	6.50

**Notes:**