

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

March - 2024

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	1,659,028	86,229	19.24
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(669,841)	40,865	(16.39)
Geneva	(427,646)	26,005	(16.44)
Rochelle	(285,179)	22,290	(12.79)
Total NIMPA	(1,382,667)	89,160	(15.51)
FTRs:			
PJM FTR Revenue/(Cost)	(230,254)	89,160	(2.58)
PJM FTR Acquisition Revenue/(Cost)	39,646	89,160	0.44
Total FTR Margin/(Loss)	(190,608)	89,160	(2.14)
ISO Miscellaneous Charges	(3,593)	89,160	(0.04)
RPM Auction Revenues			
RPM Auction Revenues	113,422	89,160	1.27
Performance Assessment Bonus/(Penalty)	12,504	89,160	0.14
Total RPM Auction Margin/(Loss)	125,926	89,160	1.41
Total PJM Revenue/(Cost)	208,087	89,160	2.33
MISO:			
MISO Generation Rev./(Station Service Cost) ¹	6,536	81	80.93
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	263,597	86,353	3.05
Losses Revenue/(Cost)	(50,977)	86,353	(0.59)
ARR Revenue/(Cost) ²	74,131	86,353	0.86
Miscellaneous Revenue/(Cost) ³	(10,313)	86,353	(0.12)
Total Pseudo Tie Cong., Losses, & Misc.	276,438	86,353	3.20
Total MISO Revenue/(Costs)	282,973	86,353	3.28
Total NIMPA - ISO Revenues/(Cost)	491,060	89,160	5.51

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

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Summary of Congestion and FTRs

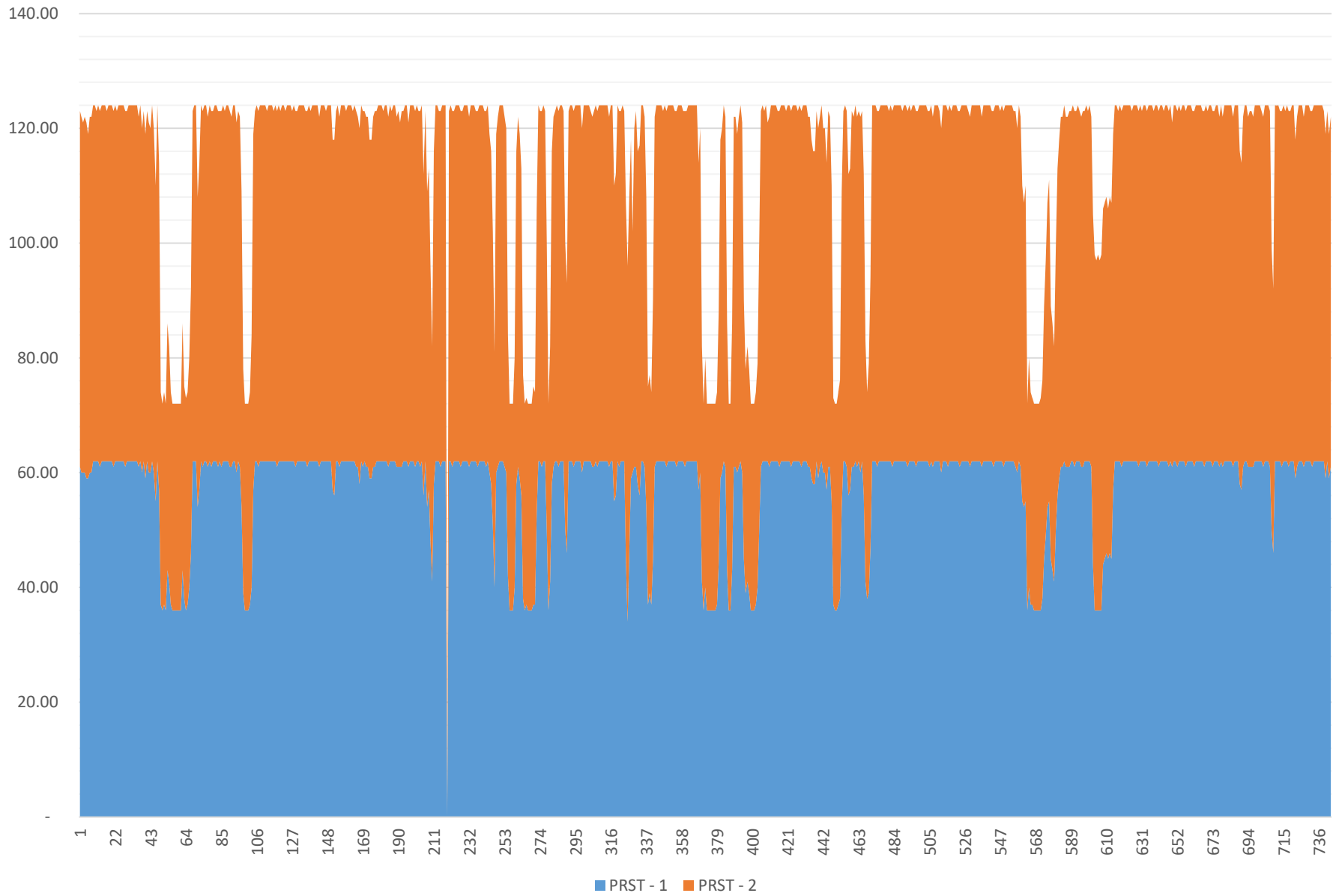
March - 2024

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,160	\$ (221,382)	\$ (2.48)
FTR Payout	89,160	\$ 230,254	\$ 2.58
FTR Acquisition Cost/(Revenue)	89,160	\$ (39,646)	\$ (0.44)
Net Congestion Cost/(Revenue)	89,160	\$ (30,773)	\$ (0.35)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	86,353	\$ (263,597)	\$ (3.05)
FTR Payout	86,353	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	86,353	\$ (74,131)	\$ (0.86)
Net Congestion Cost/(Revenue)	86,353	\$ (337,728)	\$ (3.91)

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,160	\$ (484,978)	\$ (5.44)
FTR Payout	89,160	\$ 230,254	\$ 2.58
ARR/FTR Acquisition Cost/(Revenue)	89,160	\$ (113,776)	\$ (1.28)
Net Congestion Cost/(Revenue)	89,160	\$ (368,501)	\$ (4.13)

NIMPA - Prairie State Generation by Unit



NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Event Log

March - 2024

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	Pulverizer Availability	De-Rate	3/7/2024 6:30	3/7/2024 8:20	1:50:00
2	1	Deslag of Boiler	De-Rate	3/14/2024 12:00	3/14/2024 15:00	3:00:00

Total Events Duration	4:50:00
Total Outage Duration (Hrs.)	0:00:00
Total Outage Duration (Days)	0.00

Notes: