

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

May - 2024

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	2,122,877	76,119	27.89
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(1,000,291)	40,920	(24.45)
Geneva	(637,110)	26,040	(24.47)
Rochelle	(489,757)	22,320	(21.94)
Total NIMPA	(2,127,158)	89,280	(23.83)
FTRs:			
PJM FTR Revenue/(Cost)	(204,829)	89,280	(2.29)
PJM FTR Acquisition Revenue/(Cost)	39,646	89,280	0.44
Total FTR Margin/(Loss)	(165,183)	89,280	(1.85)
ISO Miscellaneous Charges	(14,911)	89,280	(0.17)
RPM Auction Revenues			
RPM Auction Revenues	113,422	89,280	1.27
Performance Assessment Bonus/(Penalty)	-	89,280	-
Total RPM Auction Margin/(Loss)	113,422	89,280	1.27
Total PJM Revenue/(Cost)	(70,953)	89,280	(0.79)
MISO:			
MISO Generation Rev./(Station Service Cost) ¹	3,954	147	26.84
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	(45,498)	76,043	(0.60)
Losses Revenue/(Cost)	(70,319)	76,043	(0.92)
ARR Revenue/(Cost) ²	74,136	76,043	0.97
Miscellaneous Revenue/(Cost) ³	(16,543)	76,043	(0.22)
Total Pseudo Tie Cong., Losses, & Misc.	(58,224)	76,043	(0.77)
Total MISO Revenue/(Costs)	(54,271)	76,043	(0.71)
Total NIMPA - ISO Revenues/(Cost)	(125,224)	89,280	(1.40)

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

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Summary of Congestion and FTRs

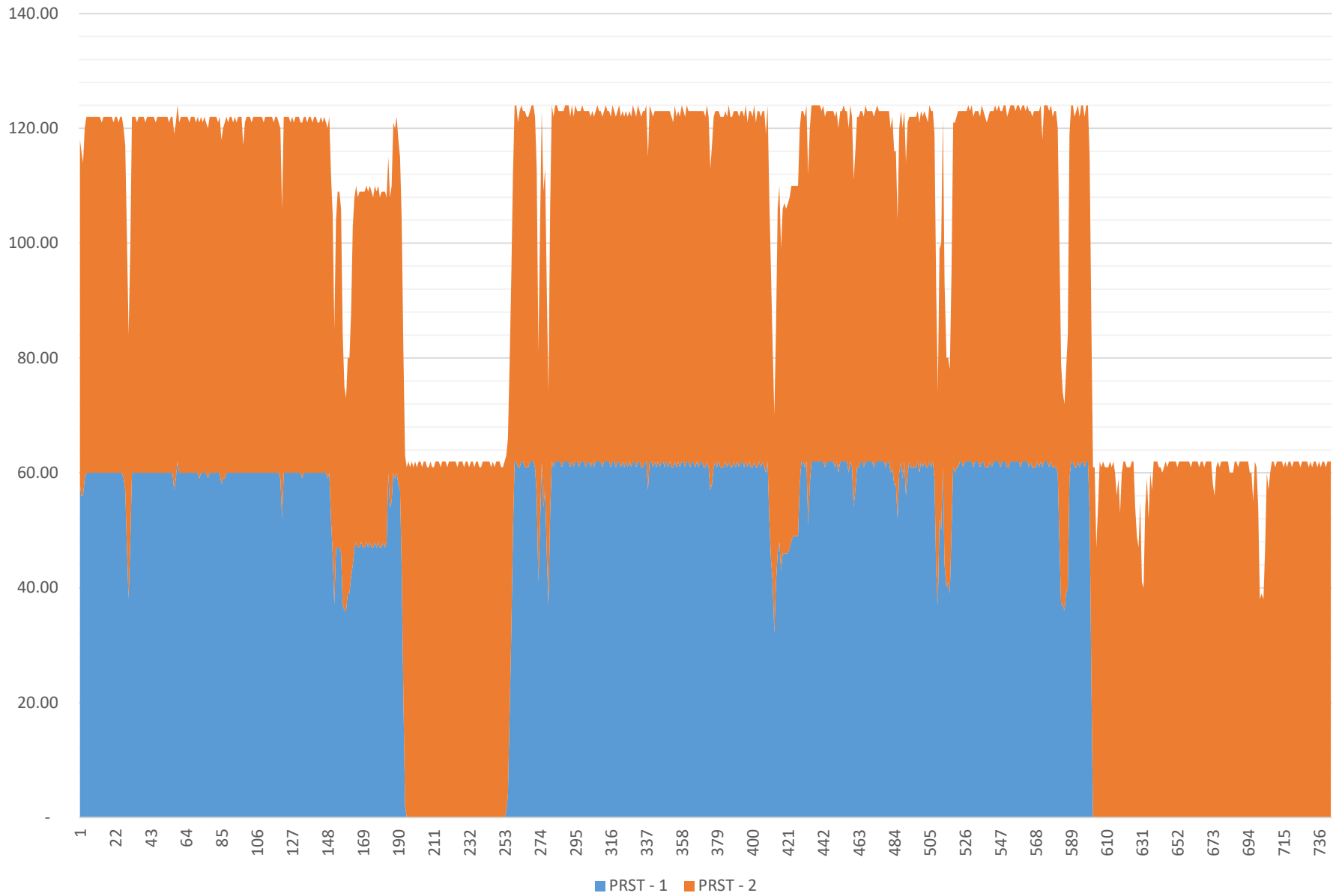
May - 2024

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (177,135)	\$ (1.98)
FTR Payout	89,280	\$ 204,829	\$ 2.29
FTR Acquisition Cost/(Revenue)	89,280	\$ (39,646)	\$ (0.44)
Net Congestion Cost/(Revenue)	89,280	\$ (11,952)	\$ (0.13)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	76,043	\$ 45,498	\$ 0.60
FTR Payout	76,043	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	76,043	\$ (74,136)	\$ (0.97)
Net Congestion Cost/(Revenue)	76,043	\$ (28,638)	\$ (0.38)

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (131,638)	\$ (1.47)
FTR Payout	89,280	\$ 204,829	\$ 2.29
ARR/FTR Acquisition Cost/(Revenue)	89,280	\$ (113,781)	\$ (1.27)
Net Congestion Cost/(Revenue)	89,280	\$ (40,591)	\$ (0.45)

NIMPA - Prairie State Generation by Unit



NORTHERN ILLINOIS MUNCIIPAL POWER AGENCY (NIMPA)

Monthly Event Log

May - 2024

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	NERC Reliability Testing	De-Rate	5/3/2024 8:00	5/3/2024 9:36	1:36:00
2	1	Pulverizer Availability	De-Rate	5/7/2024 5:16	5/8/2024 14:49	33:33:00
3	1	Boiler Tube Leak	Outage	5/9/2024 1:17	5/11/2024 12:33	59:16:00
4	1	Coal Feeder	De-Rate	5/18/2024 3:45	5/18/2024 14:50	11:05:00
5	1	Reheat Steam Header leak	Outage	5/26/2024 0:56	6/1/2024 0:00	143:04:00

Total Events Duration	248:34:00
Total Outage Duration (Hrs.)	202:20:00
Total Outage Duration (Days)	8.43

Notes: