

**Northern Illinois Municipal Power Agency
2025 Budget with 2024 Budget Comparison**

	<u>2024 Budget</u>	<u>2025 Budget</u>	<u>Change</u>
Operating Revenues			
Sales To Members (Accrued)	66,785,191	61,971,106	(4,814,085)
Total Operating Revenues	66,785,191	61,971,106	(4,814,085)
Operating Expenses			
Purchased Power	5,263,324	(55,615)	(5,318,939)
Fuel	10,616,781	10,957,135	340,353
Production	8,119,572	8,537,181	417,609
Maintenance	7,874,565	7,976,394	101,829
Transmission	72,329	(194,981)	(267,309)
Other Operating Expenses	1,331,703	1,443,120	111,417
Depreciation & Amortization	18,583,592	18,574,841	(8,751)
Future Recoverable Costs	(1,373,704)	(914,963)	458,741
Total Operating Expenses	50,488,163	46,323,113	(4,165,050)
Net Operating Revenues	16,297,029	15,647,994	(649,035)
Non-Operating Expenses / (Revenues)			
Interest Expense on Long Term Bonds	21,270,800	20,390,680	(880,119)
Amortization of Bond Premium	(2,171,042)	(2,090,314)	80,727
Interest Income	(2,148,740)	(2,048,106)	100,635
Other Non-Operating Expenses	(3,650,859)	(3,494,438)	156,421
Total Non-Operating Expenses / (Revenues)	13,300,159	12,757,823	(542,336)
Net Income	\$ 2,996,870	\$ 2,890,171	\$ (106,699)
Total Annual Rate (\$/MWh)	\$ 63.359	\$ 58.953	\$ (4.406)
Demand Rate (\$/kW-month)	\$ 31.702	\$ 28.446	\$ (3.256)
Energy Rate (\$/MWh)	\$ 20.050	\$ 19.986	\$ (0.064)

**Northern Illinois Municipal Power Agency
2025 Budget
Income Statement**

	<u>WP</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Total</u>
Operating Revenues:														
Sales To Members (Accrued)		5,264,413	4,986,502	5,455,176	5,441,823	5,009,288	4,203,559	4,475,233	4,536,691	7,616,058	5,684,727	4,664,856	4,632,780	61,971,106
Total Operating Revenues		5,264,413	4,986,502	5,455,176	5,441,823	5,009,288	4,203,559	4,475,233	4,536,691	7,616,058	5,684,727	4,664,856	4,632,780	61,971,106
Operating Expenses:														
Purchased Power	(1)	246,207	150,028	271,122	546,611	115,703	(552,369)	(429,181)	(372,138)	628,859	21,943	(399,482)	(282,916)	(55,615)
Fuel	(2)	1,101,473	898,994	1,058,231	788,099	943,517	959,075	993,642	958,089	432,897	663,692	1,049,237	1,110,189	10,957,135
Production	(3)	764,175	717,620	722,872	708,784	739,366	700,814	714,579	683,965	630,168	684,844	666,965	803,031	8,537,181
Maintenance	(4)	302,595	372,469	545,179	547,174	372,583	401,048	367,070	295,561	2,806,384	1,366,912	344,797	254,624	7,976,394
Transmission	(5)	(47,591)	(51,327)	(47,504)	(48,835)	(47,568)	(190,434)	(75,621)	81,946	193,747	56,520	120,793	(139,108)	(194,981)
Other Operating Expenses	(6)	119,112	121,612	127,762	123,237	109,112	109,612	129,112	114,112	149,612	116,612	109,112	114,112	1,443,120
Depreciation & Amortization	(7)	1,543,751	1,544,768	1,545,660	1,545,978	1,546,308	1,545,430	1,546,964	1,549,755	1,548,995	1,552,865	1,552,513	1,551,853	18,574,841
Future Recoverable Costs	(8)	(74,424)	(75,442)	(76,334)	(76,652)	(76,982)	(76,104)	(77,638)	(80,429)	(79,669)	(83,539)	(83,187)	(54,562)	(914,963)
Total Operating Expenses		3,955,297	3,678,722	4,146,989	4,134,395	3,702,039	2,897,072	3,168,927	3,230,860	6,310,993	4,379,849	3,360,748	3,357,223	46,323,113
Net Operating Income		1,309,116	1,307,780	1,308,187	1,307,428	1,307,250	1,306,488	1,306,306	1,305,831	1,305,065	1,304,878	1,304,108	1,275,557	15,647,994
Non-Operating Expenses / (Revenues):														
Interest Expense on Long Term Bonds	(9)	1,702,173	1,702,173	1,702,173	1,702,173	1,702,173	1,702,173	1,702,173	1,702,173	1,702,173	1,702,173	1,702,173	1,666,777	20,390,680
Amortization of Bond Premium	(10)	(174,779)	(174,779)	(174,779)	(174,779)	(174,779)	(174,779)	(174,779)	(174,779)	(174,779)	(174,779)	(174,779)	(167,744)	(2,090,314)
Interest Income	(11)	(168,092)	(168,555)	(169,021)	(169,489)	(169,959)	(170,430)	(170,902)	(171,377)	(171,853)	(172,330)	(172,809)	(173,290)	(2,048,106)
Other Non-Operating Expenses	(12)	(291,203)	(291,203)	(291,203)	(291,203)	(291,203)	(291,203)	(291,203)	(291,203)	(291,203)	(291,203)	(291,203)	(291,203)	(3,494,438)
Total Non-Operating Expenses / (Revenues)		1,068,099	1,067,635	1,067,170	1,066,702	1,066,232	1,065,761	1,065,289	1,064,814	1,064,338	1,063,861	1,063,382	1,034,540	12,757,823
Net Income / (Loss) - Monthly		241,017	240,145	241,017	240,726	241,017	240,726	241,017	241,017	240,726	241,017	240,726	241,017	\$ 2,890,171
Net Income / (Loss) - YTD		241,017	481,162	722,179	962,906	1,203,923	1,444,649	1,685,667	1,926,684	2,167,410	2,408,428	2,649,154	2,890,171	

**2025 Budget
Demand/Energy Billing with Capacity Charge**

	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Total</u>
Batavia													
Capacity	55	55	55	55	55	55	55	55	55	55	55	55	
Energy	40,920	36,960	40,920	39,600	40,920	39,600	40,920	40,920	39,600	40,920	39,600	40,920	481,800
Demand \$	\$ 1,564,530	\$ 1,564,530	\$ 1,564,530	\$ 1,564,530	\$ 1,564,530	\$ 1,564,530	\$ 1,564,530	\$ 1,564,530	\$ 1,564,530	\$ 1,564,530	\$ 1,564,530	\$ 1,564,530	\$ 18,774,360
Energy \$	\$ 817,827	\$ 738,683	\$ 817,827	\$ 791,446	\$ 817,827	\$ 791,446	\$ 817,827	\$ 817,827	\$ 791,446	\$ 817,827	\$ 791,446	\$ 817,827	\$ 9,629,255
Total NIMPA Charge	\$ 2,382,357	\$ 2,303,213	\$ 2,382,357	\$ 2,355,976	\$ 2,382,357	\$ 2,355,976	\$ 2,382,357	\$ 2,382,357	\$ 2,355,976	\$ 2,382,357	\$ 2,355,976	\$ 2,382,357	\$ 28,403,615
Geneva													
Capacity	35	35	35	35	35	35	35	35	35	35	35	35	
Energy	26,040	23,520	26,040	25,200	26,040	25,200	26,040	26,040	25,200	26,040	25,200	26,040	306,600
Demand \$	\$ 995,610	\$ 995,610	\$ 995,610	\$ 995,610	\$ 995,610	\$ 995,610	\$ 995,610	\$ 995,610	\$ 995,610	\$ 995,610	\$ 995,610	\$ 995,610	\$ 11,947,320
Energy \$	\$ 520,435	\$ 470,071	\$ 520,435	\$ 503,647	\$ 520,435	\$ 503,647	\$ 520,435	\$ 520,435	\$ 503,647	\$ 520,435	\$ 503,647	\$ 520,435	\$ 6,127,708
Total NIMPA Charge	\$ 1,516,045	\$ 1,465,681	\$ 1,516,045	\$ 1,499,257	\$ 1,516,045	\$ 1,499,257	\$ 1,516,045	\$ 1,516,045	\$ 1,499,257	\$ 1,516,045	\$ 1,499,257	\$ 1,516,045	\$ 18,075,028
Rochelle													
Capacity	30	30	30	30	30	30	30	30	30	30	30	30	
Energy	22,320	20,160	22,320	21,600	22,320	21,600	22,320	22,320	21,600	22,320	21,600	22,320	262,800
Demand \$	\$ 853,380	\$ 853,380	\$ 853,380	\$ 853,380	\$ 853,380	\$ 853,380	\$ 853,380	\$ 853,380	\$ 853,380	\$ 853,380	\$ 853,380	\$ 853,380	\$ 10,240,560
Energy \$	\$ 446,088	\$ 402,918	\$ 446,088	\$ 431,698	\$ 446,088	\$ 431,698	\$ 446,088	\$ 446,088	\$ 431,698	\$ 446,088	\$ 431,698	\$ 446,088	\$ 5,252,321
Total NIMPA Charge	\$ 1,299,468	\$ 1,256,298	\$ 1,299,468	\$ 1,285,078	\$ 1,299,468	\$ 1,285,078	\$ 1,299,468	\$ 1,299,468	\$ 1,285,078	\$ 1,299,468	\$ 1,285,078	\$ 1,299,468	\$ 15,492,881
Demand/Energy	\$ 5,197,870	\$ 5,025,191	\$ 5,197,870	\$ 5,140,310	\$ 5,197,870	\$ 5,140,310	\$ 5,197,870	\$ 5,197,870	\$ 5,140,310	\$ 5,197,870	\$ 5,140,310	\$ 5,197,870	\$ 61,971,523
Total NIMPA Charge	\$ 58.953	\$ 58.953	\$ 58.953	\$ 58.953	\$ 58.953	\$ 58.953	\$ 58.953	\$ 58.953	\$ 58.953	\$ 58.953	\$ 58.953	\$ 58.953	\$ 58.953
Demand - \$/kW	\$ 28.446	\$ 28.446	\$ 28.446	\$ 28.446	\$ 28.446	\$ 28.446	\$ 28.446	\$ 28.446	\$ 28.446	\$ 28.446	\$ 28.446	\$ 28.446	\$ 28.446
Energy - \$/MWh	\$ 19.986	\$ 19.986	\$ 19.986	\$ 19.986	\$ 19.986	\$ 19.986	\$ 19.986	\$ 19.986	\$ 19.986	\$ 19.986	\$ 19.986	\$ 19.986	\$ 19.986
Days	31	28	31	30	31	30	31	31	30	31	30	31	

**Northern Illinois Municipal Power Agency
2025 Budget
Prairie State Budget**

Prairie State		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
400	Total Income	(147,969)	(146,854)	(154,055)	(156,167)	(172,668)	(178,885)	(152,637)	(167,381)	(158,447)	(162,988)	(192,000)	1,254,194	(535,857)
500	Operation supervision and eng	423,026	352,234	376,456	421,703	389,273	421,574	443,733	399,574	451,203	432,959	354,476	402,270	4,868,481
501	Fuel	14,493,060	11,828,873	13,924,091	10,369,720	12,414,697	12,619,413	13,074,239	12,606,428	5,696,018	8,732,790	13,805,749	14,607,747	144,172,825
502	Steam expenses	4,329,402	3,925,486	4,227,719	3,960,481	4,269,833	4,176,079	4,364,182	4,304,426	2,891,502	3,669,706	4,183,553	4,389,667	48,692,035
503	Steam from other sources	-	-	-	-	-	-	-	-	-	-	-	-	-
504	Steam transferred—Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
505	Electric expenses	851,371	757,507	784,052	826,783	805,846	798,511	854,701	784,294	867,783	896,389	808,276	833,826	9,869,338
506	Miscellaneous steam power ex	139,089	45,530	53,037	137,224	102,542	96,654	146,299	57,954	54,987	139,244	100,734	52,855	1,126,149
507	Rents	37,450	36,000	48,500	33,500	43,500	48,500	33,500	48,500	48,500	34,550	44,550	51,000	508,050
508	Operation supplies and expens	-	-	-	-	-	-	-	-	-	-	-	-	-
509	Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-
510	Maint. supervision and engine	24,011	20,508	21,936	23,339	22,877	21,854	24,191	21,854	22,706	24,101	20,684	23,631	271,692
511	Maintenance of structures	94,841	94,841	94,841	94,841	94,841	94,841	94,841	94,841	94,841	94,841	94,841	94,841	1,138,091
512	Maintenance of boiler plant	2,706,931	3,437,881	5,582,395	5,609,612	3,445,028	3,714,576	3,322,931	2,521,235	33,620,042	16,020,775	3,257,825	2,083,037	85,322,268
513	Maintenance of electric plant	500,801	445,050	521,732	595,480	497,254	536,400	574,290	498,828	2,289,873	1,067,087	475,054	482,684	8,484,529
514	Maintenance of miscellaneous	654,926	902,623	952,505	876,386	842,408	909,271	813,613	752,197	898,644	778,879	688,403	666,124	9,735,978
920	Administrative and general sala	1,181,792	1,006,801	1,196,749	1,133,709	1,039,560	941,202	998,318	939,363	1,218,289	1,082,085	824,579	925,472	12,487,918
921	Office supplies and expenses	621,709	187,650	198,020	358,654	512,500	345,346	178,208	105,284	211,909	191,767	124,027	6,472	3,041,545
923	Outside services employed	751,027	1,376,458	821,517	630,515	610,153	608,761	572,067	562,601	739,040	776,084	446,394	617,543	8,512,160
924	Property insurance	993,999	993,999	1,033,999	993,999	993,999	993,999	996,714	996,714	996,714	1,167,902	1,167,902	1,167,902	12,326,656
925	Injuries and damages	352,049	352,049	352,049	352,049	352,486	353,342	353,342	353,342	353,342	353,342	357,752	353,342	4,237,629
930	Miscellaneous general expense	265,027	298,534	316,460	260,681	454,004	324,536	256,456	334,896	312,386	296,781	288,637	254,686	3,663,084
931	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-
935	Maintenance of general plant	153,083	153,083	153,083	269,083	223,583	188,583	253,583	176,083	200,583	200,583	163,083	153,083	2,287,496
Total		28,425,623	26,068,252	30,505,086	26,791,591	26,941,715	27,013,701	27,202,569	25,391,032	50,809,916	35,625,688	27,014,518	28,420,375	360,210,067

**Northern Illinois Municipal Power Agency
2025 Budget
Prairie State Budget**

ALLOCATION TO NIMPA		7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%		
Total Plant		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	
400	Total Income	(11,246)	(11,161)	(11,708)	(11,869)	(13,123)	(13,595)	(11,600)	(12,721)	(12,042)	(12,387)	(14,592)	95,319	(40,725)	Production
500	Operation supervision and eng	32,150	26,770	28,611	32,049	29,585	32,040	33,724	30,368	34,291	32,905	26,940	30,573	370,005	Production
501	Fuel	1,101,473	898,994	1,058,231	788,099	943,517	959,075	993,642	958,089	432,897	663,692	1,049,237	1,110,189	10,957,135	Fuel
502	Steam expenses	329,035	298,337	321,307	300,997	324,507	317,382	331,678	327,136	219,754	278,898	317,950	333,615	3,700,595	Production
503	Steam from other sources	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
504	Steam transferred—Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
505	Electric expenses	64,704	57,571	59,588	62,835	61,244	60,687	64,957	59,606	65,952	68,126	61,429	63,371	750,070	Production
506	Miscellaneous steam power ex	10,571	3,460	4,031	10,429	7,793	7,346	11,119	4,405	4,179	10,583	7,656	4,017	85,587	Production
507	Rents	2,846	2,736	3,686	2,546	3,306	3,686	2,546	3,686	3,686	2,626	3,386	3,876	38,612	Production
508	Operation supplies and expens	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
509	Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
510	Maint. supervision and engine	1,825	1,559	1,667	1,774	1,739	1,661	1,839	1,661	1,726	1,832	1,572	1,796	20,649	Maintenance
511	Maintenance of structures	7,208	7,208	7,208	7,208	7,208	7,208	7,208	7,208	7,208	7,208	7,208	7,208	86,495	Maintenance
512	Maintenance of boiler plant	205,727	261,279	424,262	426,330	261,822	282,308	252,543	191,614	2,555,123	1,217,579	247,595	158,311	6,484,492	Maintenance
513	Maintenance of electric plant	38,061	33,824	39,652	45,257	37,791	40,766	43,646	37,911	174,030	81,099	36,104	36,684	644,824	Maintenance
514	Maintenance of miscellaneous	49,774	68,599	72,390	66,605	64,023	69,105	61,835	57,167	68,297	59,195	52,319	50,625	739,934	Maintenance
920	Administrative and general sala	89,816	76,517	90,953	86,162	79,007	71,531	75,872	71,392	92,590	82,238	62,668	70,336	949,082	Production
921	Office supplies and expenses	47,250	14,261	15,050	27,258	38,950	26,246	13,544	8,002	16,105	14,574	9,426	492	231,157	Production
923	Outside services employed	57,078	104,611	62,435	47,919	46,372	46,266	43,477	42,758	56,167	58,982	33,926	46,933	646,924	Production
924	Property insurance	75,544	75,544	78,584	75,544	75,544	75,544	75,750	75,750	75,750	75,750	88,761	88,761	936,826	Production
925	Injuries and damages	26,756	26,756	26,756	26,756	26,789	26,789	26,854	26,854	26,854	26,854	27,189	26,854	322,060	Production
930	Miscellaneous general expense	20,142	22,689	24,051	19,812	34,504	24,665	19,491	25,452	23,741	22,555	21,936	19,356	278,394	Production
931	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
935	Maintenance of general plant	11,634	11,634	11,634	20,450	16,992	14,332	19,272	13,382	15,244	15,244	12,394	11,634	173,850	Production
Total		2,160,347	1,981,187	2,318,387	2,036,161	2,047,570	2,053,041	2,067,395	1,929,718	3,861,554	2,707,552	2,053,103	2,159,949	27,375,965	
411	ARO Accretion	7,895	7,895	7,895	7,895	7,895	7,895	7,895	7,895	7,895	7,895	7,895	7,895	94,745	Production
403	ARO Depreciation	6,214	6,214	6,214	6,214	6,214	6,214	6,214	6,214	6,214	6,214	6,214	6,214	74,563	Depreciation

**Northern Illinois Municipal Power Agency
 Prairie State Capital Budget
 Projected Annual Capital Expenditures 2025-2029**

	Total PSGC (\$000s)	NIMPA %	Capital Expenses Allocated to NIMPA (\$000s)
2025	30,000	7.60%	2,280
2026	29,000	7.60%	2,204
2027	29,300	7.60%	2,227
2028	29,700	7.60%	2,257
2029	30,900	7.60%	2,348

Northern Illinois Municipal Power Agency
(Prairie State Related Cost Classification)

	Demand Related	Energy Related	Demand \$	Energy \$	Total \$	
PSGC Operating Expenses						
Fuel	0.0000	1.0000	\$ -	\$ 10,957,135	\$ 10,957,135	
Production	0.5041	0.4959	\$ 4,303,593	\$ 4,233,588	\$ 8,537,181	
Maintenance	1.0000	0.0000	\$ 7,976,394	\$ -	\$ 7,976,394	
Other Operating Expenses	1.0000	0.0000	\$ -	\$ -	\$ -	
ARO Depr.	1.0000	0.0000	\$ 74,563	\$ -	\$ 74,563	
PSGC Related Operating Expenses			\$ 12,354,551	\$ 15,190,723	\$ 27,545,273	
PSGC Non-Operating Expenses						
Debt Service Principal on Long Term Bonds	1.0000	0.0000	\$ 15,495,000	\$ -	\$ 15,495,000	
Interest Expense on Long Term Bonds	1.0000	0.0000	\$ 20,390,680	\$ -	\$ 20,390,680	
BABS Subsidy	1.0000	0.0000	\$ (3,494,438)	\$ -	\$ (3,494,438)	
Balance Sheet Items (Insurance & Closure)	1.0000	0.0000	\$ 790,171	\$ -	\$ 790,171	
Interest Income	1.0000	0.0000	\$ (2,048,106)	\$ -	\$ (2,048,106)	
Application of Excess Funds	1.0000	0.0000	\$ -	\$ -	\$ -	
PSGC Non-Operating Expenses			\$ 31,133,308	\$ -	\$ 31,133,308	
Total Prairie State Related Expenses			\$ 43,487,859	\$ 15,190,723	\$ 58,678,581	
PJM and MISO Expenses/Credits - PSGC Related						
PJM Capacity Revenues - PSGC	1.0000	0.0000	\$ (5,874,054)	\$ -	\$ (5,874,054)	
Prairie State Generation Revenue - PJM	0.0000	1.0000	\$ -	\$ (31,889,082)	\$ (31,889,082)	
Cost of Power Delivery to Members	0.0000	1.0000	\$ -	\$ 35,426,364	\$ 35,426,364	
FTR Cost	1.0000	0.0000	\$ (650,099)	\$ -	\$ (650,099)	
FTR Revenue	0.0000	1.0000	\$ -	\$ 496,244	\$ 496,244	
MISO Miscellaneous Costs/(Credits)	0.0000	1.0000	\$ -	\$ 1,575,852	\$ 1,575,852	
MISO Transmission Costs	1.0000	0.0000	\$ 455,119	\$ -	\$ 455,119	
PJM Misc. Costs	0.0000	1.0000	\$ -	\$ 209,061	\$ 209,061	
Total NIMPA PJM and MISO Expenses/(Credits)			\$ (6,069,034)	\$ 5,818,439	\$ (250,596)	
NIMPA PSGC Related A&G						
Operating Services	1.0000	0.0000	\$ 449,523	\$ -	\$ 449,523	
Accounting & Fin. Mgmt. Svcs.	1.0000	0.0000	\$ 256,763	\$ -	\$ 256,763	
Advisory Services	1.0000	0.0000	\$ 261,960	\$ -	\$ 261,960	
Rating Agency Expense (Moody's & Fitch)	1.0000	0.0000	\$ 25,000	\$ -	\$ 25,000	
Financial Consultant (PFM) - Arbitrage Calculations	1.0000	0.0000	\$ 5,000	\$ -	\$ 5,000	
Legal Fees	1.0000	0.0000	\$ 60,000	\$ -	\$ 60,000	
Annual Audit	1.0000	0.0000	\$ 44,625	\$ -	\$ 44,625	
Wells Fargo Trustee Fees	1.0000	0.0000	\$ 13,500	\$ -	\$ 13,500	
Line of Credit Fees	1.0000	0.0000	\$ 37,500	\$ -	\$ 37,500	
CES Expenses	1.0000	0.0000	\$ 17,000	\$ -	\$ 17,000	
Debt Service Insurance - PSGC	1.0000	0.0000	\$ 190,000	\$ -	\$ 190,000	
PSGC Meeting Travel Expense	1.0000	0.0000	\$ 2,000	\$ -	\$ 2,000	
Other Operating Expenses	1.0000	0.0000	\$ 80,250	\$ -	\$ 80,250	
Total PSGC Related A&G			\$ 1,443,120	\$ -	\$ 1,443,120	
Continuing Capital Additions Adder	1.0000	0.0000	\$ 2,100,000	\$ -	\$ 2,100,000	
			\$ 40,961,945	\$ 21,009,162	\$ 61,971,106	
			\$/MWh	\$ 38.967	\$ 19.986	\$ 58.953
			\$/kW	\$ 28.446	\$ -	\$ 58.953

Monthly Power Costs	\$ 41,156,925	\$ 28.581	/kW-mth
Monthly Transmission Costs	\$ (194,981)	\$ (0.135)	/kW-mth
Monthly Firming Costs	\$ -	\$ -	/kW-mth
MONTHLY AVAILABILITY COSTS	\$ 40,961,945	\$ 28.446	/kW-mth

Project Energy Costs	\$ 15,190,723	\$ 14.451	/MWh
Transmission Usage Costs	\$ -	\$ -	/MWh
Replacement Energy Costs	\$ 5,609,378	\$ 5.336	/MWh
MONTHLY USAGE COSTS	\$ 20,800,101	\$ 19.787	/MWh