

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

August - 2024

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	2,565,698	89,585	28.64
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(1,097,756)	40,920	(26.83)
Geneva	(707,716)	26,040	(27.18)
Rochelle	(581,123)	22,320	(26.04)
Total NIMPA	(2,386,595)	89,280	(26.73)
FTRs:			
PJM FTR Revenue/(Cost)	(144,507)	89,280	(1.62)
PJM FTR Acquisition Revenue/(Cost)	87,863	89,280	0.98
Total FTR Margin/(Loss)	(56,645)	89,280	(0.63)
ISO Miscellaneous Charges	(5,188)	89,280	(0.06)
RPM Auction Revenues			
RPM Auction Revenues	105,453	89,280	1.18
Performance Assessment Bonus/(Penalty)	-	89,280	-
Total RPM Auction Margin/(Loss)	105,453	89,280	1.18
Total PJM Revenue/(Cost)	222,724	89,280	2.49
MISO:			
MISO Generation Rev./(Station Service Cost) ¹	3,211	129	24.90
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	30,531	89,586	0.34
Losses Revenue/(Cost)	(55,568)	89,586	(0.62)
ARR Revenue/(Cost) ²	47,668	89,586	0.53
Miscellaneous Revenue/(Cost) ³	(15,526)	89,586	(0.17)
Total Pseudo Tie Cong., Losses, & Misc.	7,106	89,586	0.08
Total MISO Revenue/(Costs)	10,317	89,586	0.12
Total NIMPA - ISO Revenues/(Cost)	233,040	89,280	2.61

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

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Summary of Congestion and FTRs

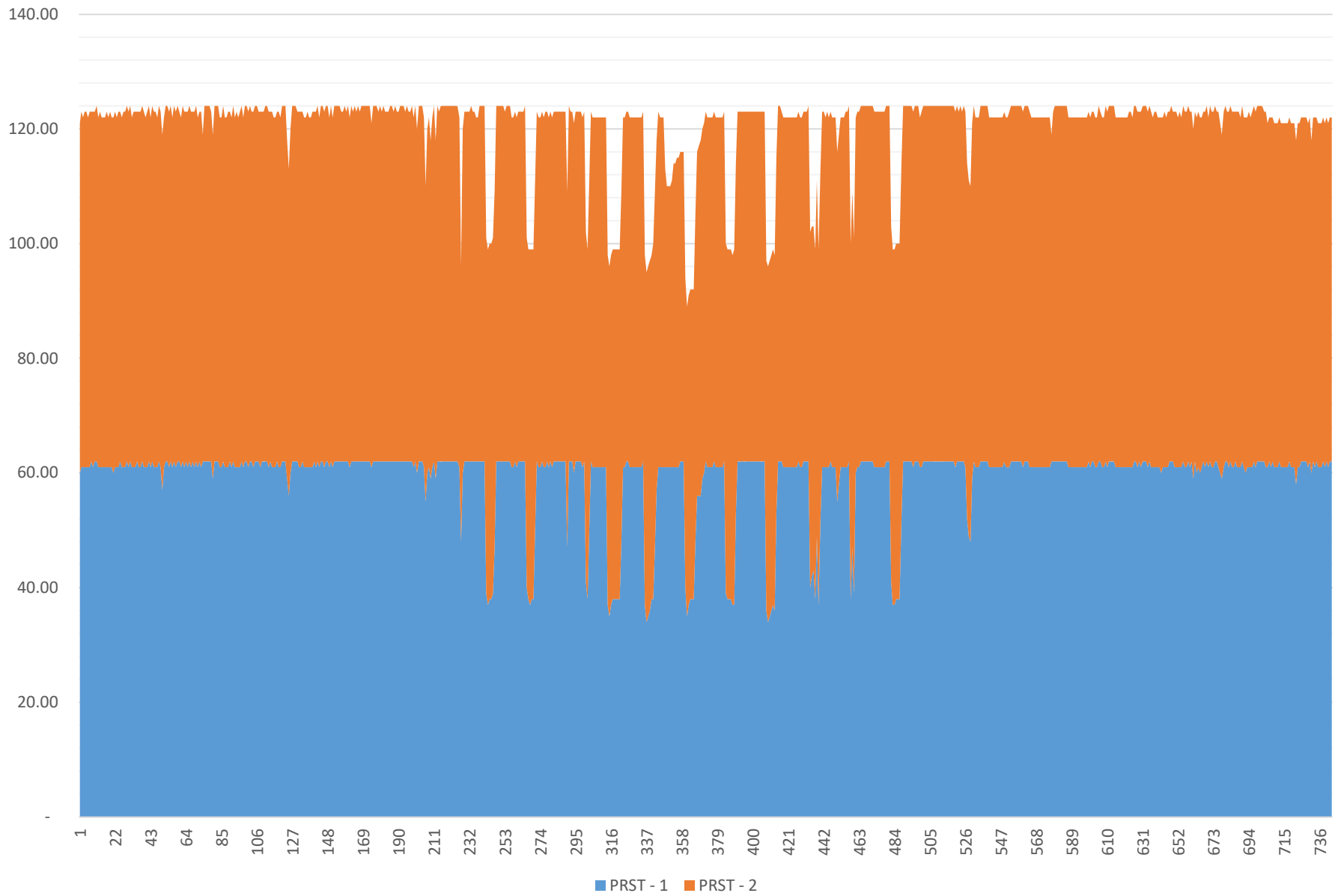
August - 2024

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (145,216)	\$ (1.63)
FTR Payout	89,280	\$ 144,507	\$ 1.62
FTR Acquisition Cost/(Revenue)	89,280	\$ (87,863)	\$ (0.98)
Net Congestion Cost/(Revenue)	89,280	\$ (88,572)	\$ (0.99)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,586	\$ (30,531)	\$ (0.34)
FTR Payout	89,586	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	89,586	\$ (47,668)	\$ (0.53)
Net Congestion Cost/(Revenue)	89,586	\$ (78,200)	\$ (0.87)

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (175,748)	\$ (1.97)
FTR Payout	89,280	\$ 144,507	\$ 1.62
ARR/FTR Acquisition Cost/(Revenue)	89,280	\$ (135,531)	\$ (1.52)
Net Congestion Cost/(Revenue)	89,280	\$ (166,771)	\$ (1.87)

NIMPA - Prairie State Generation by Unit



NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Event Log

August - 2024

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	Load Drop for Deslag efforts	De-Rate	8/11/2024 1:00	8/11/2024 6:00	5:00:00
2	1	Load Drop for Deslag efforts	De-Rate	8/12/2024 1:00	8/12/2024 6:00	5:00:00
3	1	Load Drop for Deslag efforts	De-Rate	8/13/2024 1:00	8/13/2024 5:00	4:00:00
4	1	Load Drop for Deslag efforts	De-Rate	8/13/2024 12:00	8/13/2024 14:00	2:00:00
5	1	Load Drop for Deslag efforts	De-Rate	8/14/2024 1:00	8/14/2024 9:00	8:00:00
6	1	Load Drop for Deslag efforts	De-Rate	8/14/2024 23:00	8/15/2024 5:11	6:11:00
7	1	Load Drop for Deslag efforts	De-Rate	8/15/2024 23:00	8/16/2024 5:12	6:12:00
8	2	Pulverizer Availability	De-Rate	8/15/2024 23:22	8/16/2024 5:14	5:52:00
9	1	Load Drop for Deslag efforts	De-Rate	8/16/2024 23:00	8/17/2024 6:00	7:00:00
10	1	Load Drop for Deslag efforts	De-Rate	8/17/2024 23:00	8/18/2024 5:00	6:00:00
11	1	Load Drop for Deslag efforts	De-Rate	8/19/2024 1:00	8/19/2024 7:00	6:00:00
12	1	Load Drop for Deslag efforts	De-Rate	8/20/2024 1:00	8/20/2024 5:00	4:00:00
13	1	Load Drop for Deslag efforts	De-Rate	8/21/2024 1:00	8/21/2024 7:00	6:00:00
14	1	Pulverizer Availability Loose pressuer switch	De-Rate	8/22/2024 23:00	8/23/2024 2:00	3:00:00

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Total Events Duration	74:15:00
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Total Outage Duration (Hrs.)	0:00:00
Total Outage Duration (Days)	0.00
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Notes: