

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Management Report

November - 2024

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
<b>PJM:</b>			
<b>Prairie State Generation Resource Revenue</b>	906,598	39,112	23.18
<b>NIMPA Power Hedges @ NI.Hub</b>			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
<b>NIMPA Energy Cost - to Deliver to Members</b>			
Batavia	(912,528)	39,655	(23.01)
Geneva	(591,282)	25,235	(23.43)
Rochelle	(356,524)	21,630	(16.48)
Total NIMPA	(1,860,335)	86,520	(21.50)
<b>FTRs:</b>			
PJM FTR Revenue/(Cost)	(22,914)	86,520	(0.26)
PJM FTR Acquisition Revenue/(Cost)	85,028	86,520	0.98
Total FTR Margin/(Loss)	62,115	86,520	0.72
<b>ISO Miscellaneous Charges</b>	(38,066)	86,520	(0.44)
<b>RPM Auction Revenues</b>			
RPM Auction Revenues	102,051	86,520	1.18
Performance Assessment Bonus/(Penalty)	-	86,520	-
Total RPM Auction Margin/(Loss)	102,051	86,520	1.18
<b>Total PJM Revenue/(Cost)</b>	<b>(827,636)</b>	<b>86,520</b>	<b>(9.57)</b>
<b>MISO:</b>			
<b>MISO Generation Rev./(Station Service Cost) <sup>1</sup></b>	8,291	481	17.24
<b>Pseudo Tie Congestion, Losses &amp; Misc. Costs</b>			
Congestion Revenue/(Cost)	28,198	39,056	0.72
Losses Revenue/(Cost)	(16,213)	39,056	(0.42)
ARR Revenue/(Cost) <sup>2</sup>	58,921	39,056	1.51
Miscellaneous Revenue/(Cost) <sup>3</sup>	(8,346)	39,056	(0.21)
Total Pseudo Tie Cong., Losses, & Misc.	62,560	39,056	1.60
<b>Total MISO Revenue/(Costs)</b>	<b>70,851</b>	<b>39,056</b>	<b>1.81</b>
<b>Total NIMPA - ISO Revenues/(Cost)</b>	<b>(756,785)</b>	<b>86,520</b>	<b>(8.75)</b>

**NOTE:**

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Summary of Congestion and FTRs

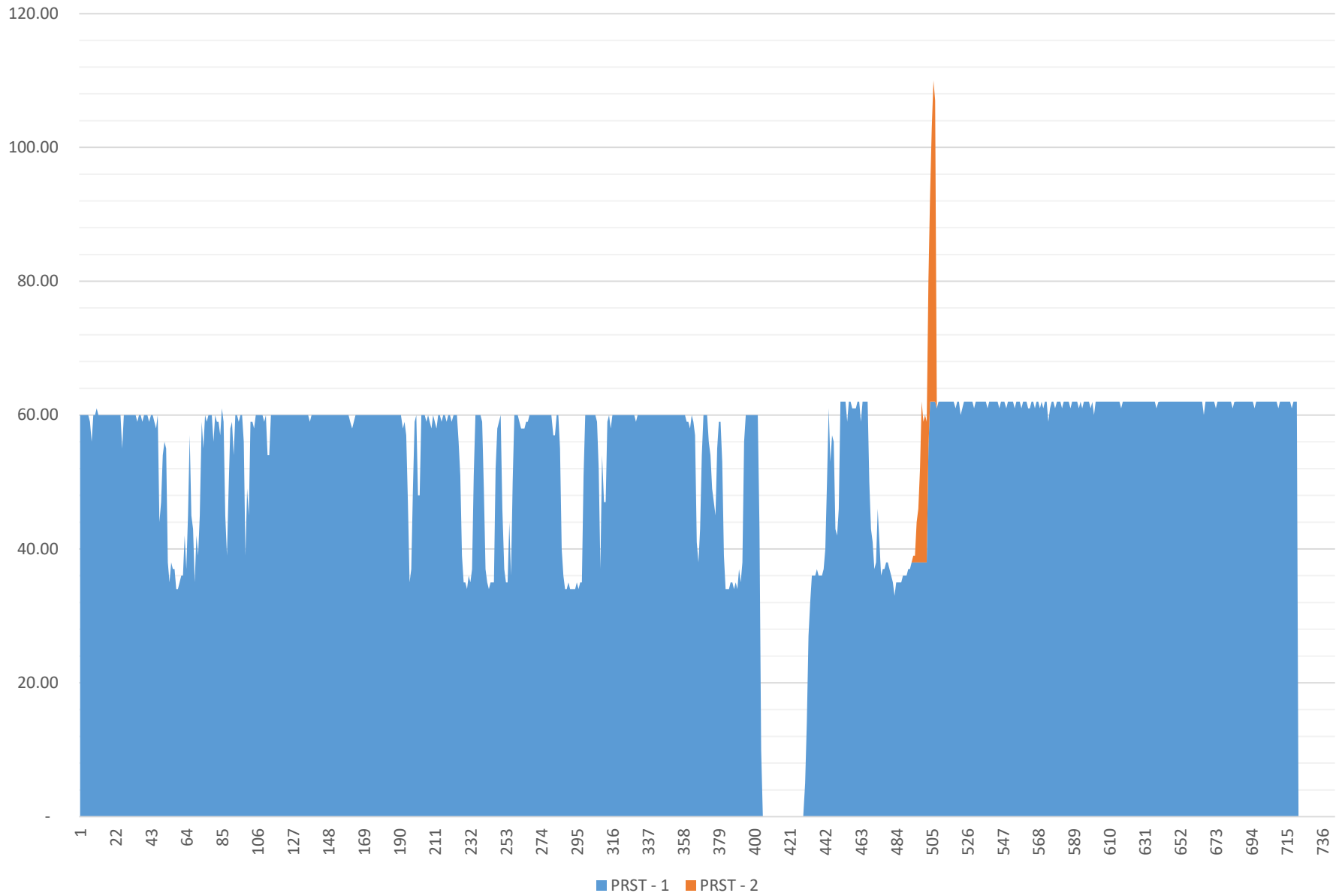
November - 2024

<b>PJM Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	86,520	\$ (21,230)	\$ (0.25)
FTR Payout	86,520	\$ 22,914	\$ 0.26
FTR Acquisition Cost/(Revenue)	86,520	\$ (85,028)	\$ (0.98)
<b>Net Congestion Cost/(Revenue)</b>	<b>86,520</b>	<b>\$ (83,344)</b>	<b>\$ (0.96)</b>

<b>MISO Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	39,056	\$ (28,198)	\$ (0.72)
FTR Payout	39,056	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	39,056	\$ (58,921)	\$ (1.51)
<b>Net Congestion Cost/(Revenue)</b>	<b>39,056</b>	<b>\$ (87,119)</b>	<b>\$ (2.23)</b>

<b>Total Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	86,520	\$ (49,428)	\$ (0.57)
FTR Payout	86,520	\$ 22,914	\$ 0.26
ARR/FTR Acquisition Cost/(Revenue)	86,520	\$ (143,949)	\$ (1.66)
<b>Net Congestion Cost/(Revenue)</b>	<b>86,520</b>	<b>\$ (170,463)</b>	<b>\$ (1.97)</b>

# NIMPA - Prairie State Generation by Unit



**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Event Log

November - 2024

<b>Event No.</b>	<b>Unit</b>	<b>Unit Restriction/Dispatch Issues</b>	<b>Outage/De-Rate</b>	<b>Approximate Start Time</b>	<b>Approximate Stop Time</b>	<b>Event Duration</b>
1	2	Fall Planned Outage	Outage	11/1/2024 0:00	11/21/2024 11:08	491:08:00
2	1	Boiler Skirt Repairs	Outage	11/17/2024 17:25	11/18/2024 19:18	25:53:00
3	1	FDFan B	De-Rate	11/20/2024 15:30	11/21/2024 19:25	27:55:00
4	2	Ignitor Issues	Outage	11/21/2024 20:00	11/22/2024 0:45	4:45:00
5	2	Generator Fault C Phase	Outage	11/22/2024 0:45	12/1/2024 0:00	215:15:00

<b>Total Events Duration</b>	<b>764:56:00</b>
<b>Total Outage Duration (Hrs.)</b>	<b>737:01:00</b>
<b>Total Outage Duration (Days)</b>	<b>30.71</b>

**Notes:**

1. Event Number 1 (Unit 2 Fall Planned Outage) began on 10/25/24 @ 23:41 and ended 11/21/24 @ 11:08. The time listed is for the November portion of the event only.
2. Event Number 5 (Unit 2 Generator Fault Issue) began on 11/22/24 @ 00:45 and ended 1/6/25 @ 18:30. The time listed is for the November portion of the event only.