

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Variance Report - Actual vs. Budget Comparison
November - 2024

	November			Budget			Variance (Positive = Benefit; Negative = Loss)		
	Revenue/(Cost) - \$	Volume - MWh	\$/MWh	Revenue/(Cost) - \$	Volume - MWh	\$/MWh	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:									
Prairie State Generation Resource Revenue	906,598	39,112	23.18	2,474,734	78,910	31.36	(1,568,136)	(39,798)	(8.18)
NIMPA Power Hedges @ NI.Hub									
NIMPA Hedge Revenue	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Cost	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Energy Cost - to Deliver to Members									
Batavia	(912,528)	39,655	(23.01)	(1,289,954)	39,655	(32.53)	377,426	-	9.52
Geneva	(591,282)	25,235	(23.43)	(822,741)	25,235	(32.60)	231,458	-	9.17
Rochelle	(356,524)	21,630	(16.48)	(646,431)	21,630	(29.89)	289,907	-	13.40
Total NIMPA	(1,860,335)	86,520	(21.50)	(2,759,126)	86,520	(31.89)	898,791	-	10.39
FTRs:									
PJM FTR Revenue/(Cost)	(22,914)	86,520	(0.26)	115,004	86,520	1.33	(137,918)	-	(1.59)
PJM FTR Acquisition Revenue/(Cost)	85,028	86,520	0.98	(115,004)	86,520	(1.33)	200,033	-	2.31
Total FTR Margin/(Loss)	62,115	86,520	0.72	-	86,520	-	62,115	-	0.72
ISO Miscellaneous Charges	(38,066)	86,520	(0.44)	(15,311)	86,520	(0.18)	(22,754)	-	(0.26)
RPM Auction Revenues									
RPM Auction Revenues	102,051	86,520	1.18	94,221	86,520	1.09	7,830	-	0.09
Performance Assessment Bonus/(Penalty)	-	-	-	-	-	-	-	-	-
Total RPM Auction Margin/(Loss)	102,051	86,520	1.18	94,221	86,520	1.09	7,830	-	0.09
Total PJM Revenue/(Cost)	(827,636)	86,520	(9.57)	(205,481)	86,520	(2.37)	(622,155)	-	(7.19)
MISO:									
MISO Generation Rev./(Station Service Cost) ¹	8,291	481	17.24	(5,422)	(173)	31.38	13,713	654	(14.14)
Pseudo Tie Congestion, Losses & Misc. Costs									
Congestion Revenue/(Cost)	28,198	39,056	0.72	(39,411)	78,910	(0.50)	67,609	(39,854)	1.22
Losses Revenue/(Cost)	(16,213)	39,056	(0.42)	(127,749)	78,910	(1.62)	111,536	(39,854)	1.20
ARR Revenue/(Cost) ²	58,921	39,056	1.51	16,959	78,910	0.21	41,962	(39,854)	1.29
Miscellaneous Revenue/(Cost) ³	(8,346)	39,056	(0.21)	(16,034)	78,910	(0.20)	7,688	(39,854)	(0.01)
Total Pseudo Tie Cong., Losses, & Misc.	62,560	39,056	1.60	(166,235)	78,910	(2.11)	228,795	(39,854)	3.71
Total MISO Revenue/(Costs)	70,851	39,056	1.81	(171,657)	78,910	(2.18)	242,508	(39,854)	3.99
Total NIMPA - ISO Revenues/(Cost)	(756,785)	86,520	(8.75)	(377,138)	86,520	(4.36)	(379,647)	-	(4.39)

- NOTE:**
- MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
 - ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
 - MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
 - PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, etc.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Variance Report - YTD Actual vs. Budget Comparison
November - 2024

	Actuals YTD			Budget YTD			Variance (Positive = Benefit; Negative = Loss)		
	Revenue/(Cost) - \$	Volume - MWh	\$/MWh	Revenue/(Cost) - \$	Volume - MWh	\$/MWh	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:									
Prairie State Generation Resource Revenue	22,408,519	830,980	26.97	29,014,811	826,883	35.09	(6,606,292)	4,097	(8.12)
NIMPA Power Hedges @ NI.Hub									
NIMPA Hedge Revenue	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Cost	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Energy Cost - to Deliver to Members									
Batavia	(11,156,234)	442,200	(25.23)	(15,575,036)	442,200	(35.22)	4,418,801	-	9.99
Geneva	(7,143,382)	281,400	(25.39)	(9,924,108)	281,400	(35.27)	2,780,726	-	9.88
Rochelle	(5,189,207)	241,200	(21.51)	(7,981,082)	241,200	(33.09)	2,791,875	-	11.57
Total NIMPA	(23,488,174)	964,800	(24.35)	(33,480,225)	964,800	(34.70)	9,992,051	-	10.36
FTRs:									
PJM FTR Revenue/(Cost)	(1,223,185)	964,800	(1.27)	146,104	964,800	0.15	(1,369,289)	-	(1.42)
PJM FTR Acquisition Revenue/(Cost)	713,065	964,800	0.74	136,204	964,800	0.14	576,861	-	0.60
Total FTR Margin/(Loss)	(510,121)	964,800	(0.53)	282,307	964,800	0.29	(792,428)	-	(0.82)
ISO Miscellaneous Charges	(169,477)	964,800	(0.18)	(110,887)	964,800	(0.11)	(58,590)	-	(0.06)
RPM Auction Revenues									
RPM Auction Revenues	1,178,646	964,800	1.22	1,130,312	964,800	1.17	48,334	-	0.05
Performance Assessment Bonus/(Penalty)	(117,379)	964,800	(0.12)	-	-	-	(117,379)	964,800	(0.12)
Total RPM Auction Margin/(Loss)	1,061,267	964,800	1.10	1,130,312	964,800	1.17	(69,045)	-	(0.07)
Total PJM Revenue/(Cost)	(697,986)	964,800	(0.72)	(3,163,682)	964,800	(3.28)	2,465,696	-	2.56
MISO:									
MISO Generation Rev./(Station Service Cost) ¹	28,983	1,795	16.15	(119,220)	(3,103)	38.42	148,204	4,898	(22.27)
Pseudo Tie Congestion, Losses & Misc. Costs									
Congestion Revenue/(Cost)	256,173	830,984	0.31	(309,154)	826,883	(0.37)	565,327	4,101	0.68
Losses Revenue/(Cost)	(595,282)	830,984	(0.72)	(1,156,492)	826,883	(1.40)	561,210	4,101	0.68
ARR Revenue/(Cost) ²	630,903	830,984	0.76	420,991	826,883	0.51	209,912	4,101	0.25
Miscellaneous Revenue/(Cost) ³	(155,977)	830,984	(0.19)	(157,611)	826,883	(0.19)	1,634	4,101	0.00
Total Pseudo Tie Cong., Losses, & Misc.	135,817	830,984	0.16	(1,202,266)	826,883	(1.45)	1,338,083	4,101	1.62
Total MISO Revenue/(Costs)	164,800	830,984	0.20	(1,321,486)	826,883	(1.60)	1,486,287	4,101	1.80
Total NIMPA - ISO Revenues/(Cost)	(533,185)	964,800	(0.55)	(4,485,168)	964,800	(4.65)	3,951,983	-	4.10

NOTE:

- MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
- ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
- MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Variance Report - Current Month vs. Prior Year Month
November - 2024

	November - 2024			November - 2023			Variance (Positive = Benefit; Negative = Loss)		
	Revenue/(Cost) - \$	Volume - MWh	\$/MWh	Revenue/(Cost) - \$	Volume - MWh	\$/MWh	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:									
Prairie State Generation Resource Revenue	906,598	39,112	23.18	1,935,086	76,219	25.39	(1,028,488)	(37,107)	(2.21)
NIMPA Power Hedges @ NI.Hub									
NIMPA Hedge Revenue	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Cost	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Energy Cost - to Deliver to Members									
Batavia	(912,528)	39,655	(23.01)	(966,305)	39,655	(24.37)	53,777	-	1.36
Geneva	(591,282)	25,235	(23.43)	(616,612)	25,235	(24.43)	25,329	-	1.00
Rochelle	(356,524)	21,630	(16.48)	(512,287)	21,630	(23.68)	155,763	-	7.20
Total NIMPA	(1,860,335)	86,520	(21.50)	(2,095,204)	86,520	(24.22)	234,870	-	2.71
FTRs:									
PJM FTR Revenue/(Cost)	(22,914)	86,520	(0.26)	(6,007)	86,520	(0.07)	(16,907)	-	(0.20)
PJM FTR Acquisition Revenue/(Cost)	85,028	86,520	0.98	38,367	86,520	0.44	46,662	-	0.54
Total FTR Margin/(Loss)	62,115	86,520	0.72	32,359	86,520	0.37	29,755	-	0.34
ISO Miscellaneous Charges	(38,066)	86,520	(0.44)	(36,803)	86,520	(0.43)	(1,263)	-	(0.01)
RPM Auction Revenues									
RPM Auction Revenues	102,051	86,520	1.18	109,763	86,520	1.27	(7,712)	-	(0.09)
Performance Assessment Bonus/(Penalty)	-	-	-	-	-	-	-	-	-
Total RPM Auction Margin/(Loss)	102,051	86,520	1.18	109,763	86,520	1.27	(7,712)	-	(0.09)
Total PJM Revenue/(Cost)	(827,636)	86,520	(9.57)	(54,798)	86,520	(0.63)	(772,839)	-	(8.93)
MISO:									
MISO Generation Rev./(Station Service Cost) ¹	8,291	481	17.24	4,238	312	13.57	4,054	169	3.67
Pseudo Tie Congestion, Losses & Misc. Costs									
Congestion Revenue/(Cost)	28,198	39,056	0.72	(222,107)	76,157	(2.92)	250,305	(37,101)	3.64
Losses Revenue/(Cost)	(16,213)	39,056	(0.42)	(79,052)	76,157	(1.04)	62,839	(37,101)	0.62
ARR Revenue/(Cost) ²	58,921	39,056	1.51	116,945	76,157	1.54	(58,024)	(37,101)	(0.03)
Miscellaneous Revenue/(Cost) ³	(8,346)	39,056	(0.21)	(13,714)	76,157	(0.18)	5,368	(37,101)	(0.03)
Total Pseudo Tie Cong., Losses, & Misc.	62,560	39,056	1.60	(197,928)	76,157	(2.60)	260,488	(37,101)	4.20
Total MISO Revenue/(Costs)	70,851	39,056	1.81	(193,691)	76,157	(2.54)	264,542	(37,101)	4.36
Total NIMPA - ISO Revenues/(Cost)	(756,785)	86,520	(8.75)	(248,489)	86,520	(2.87)	(508,297)	-	(5.87)

NOTE:

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