

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Variance Report - Actual vs. Budget Comparison
January - 2025

	January			Budget			Variance (Positive = Benefit; Negative = Loss)		
	Revenue/(Cost) - \$	Volume - MWh	\$/MWh	Revenue/(Cost) - \$	Volume - MWh	\$/MWh	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:									
Prairie State Generation Resource Revenue	3,739,511	69,748	53.61	3,665,474	82,409	44.48	74,037	(12,661)	9.14
NIMPA Power Hedges @ NI.Hub									
NIMPA Hedge Revenue	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Cost	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Energy Cost - to Deliver to Members									
Batavia	(1,699,160)	40,920	(41.52)	(1,809,654)	40,920	(44.22)	110,494	-	2.70
Geneva	(1,084,119)	26,040	(41.63)	(1,153,121)	26,040	(44.28)	69,002	-	2.65
Rochelle	(804,866)	22,320	(36.06)	(922,063)	22,320	(41.31)	117,197	-	5.25
Total NIMPA	(3,588,145)	89,280	(40.19)	(3,884,838)	89,280	(43.51)	296,693	-	3.32
FTRs:									
PJM FTR Revenue/(Cost)	(824,397)	89,280	(9.23)	(56,336)	89,280	(0.63)	(768,061)	-	(8.60)
PJM FTR Acquisition Revenue/(Cost)	87,863	89,280	0.98	86,208	89,280	0.97	1,655	-	0.02
Total FTR Margin/(Loss)	(736,535)	89,280	(8.25)	29,872	89,280	0.33	(766,407)	-	(8.58)
ISO Miscellaneous Charges	10,580	89,280	0.12	(19,482)	89,280	(0.22)	30,062	-	0.34
RPM Auction Revenues									
RPM Auction Revenues	105,453	89,280	1.18	105,453	89,280	1.18	(0)	-	(0.00)
Performance Assessment Bonus/(Penalty)	-	-	-	-	-	-	-	-	-
Total RPM Auction Margin/(Loss)	105,453	89,280	1.18	105,453	89,280	1.18	(0)	-	(0.00)
Total PJM Revenue/(Cost)	(469,136)	89,280	(5.25)	(103,521)	89,280	(1.16)	(365,615)	-	(4.10)
MISO:									
MISO Generation Rev./(Station Service Cost) ¹	6,496	209	31.03	(5,606)	(165)	34.05	12,102	374	(3.02)
Pseudo Tie Congestion, Losses & Misc. Costs									
Congestion Revenue/(Cost)	460,631	69,808	6.60	13,924	82,409	0.17	446,708	(12,601)	6.43
Losses Revenue/(Cost)	(27,026)	69,808	(0.39)	(97,627)	82,409	(1.18)	70,601	(12,601)	0.80
ARR Revenue/(Cost) ²	48,964	69,808	0.70	46,523	82,409	0.56	2,441	(12,601)	0.14
Miscellaneous Revenue/(Cost) ³	(6,536)	69,808	(0.09)	(13,691)	82,409	(0.17)	7,156	(12,601)	0.07
Total Pseudo Tie Cong., Losses, & Misc.	476,033	69,808	6.82	(50,872)	82,409	(0.62)	526,905	(12,601)	7.44
Total MISO Revenue/(Costs)	482,530	69,808	6.91	(56,478)	82,409	(0.69)	539,007	(12,601)	7.60
Total NIMPA - ISO Revenues/(Cost)	13,394	89,280	0.15	(159,999)	89,280	(1.79)	173,393	-	1.94

- NOTE:**
- MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
 - ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
 - MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
 - PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, etc.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Variance Report - YTD Actual vs. Budget Comparison
January - 2025

	Actuals YTD			Budget YTD			Variance (Positive = Benefit; Negative = Loss)		
	Revenue/(Cost) - \$	Volume - MWh	\$/MWh	Revenue/(Cost) - \$	Volume - MWh	\$/MWh	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:									
Prairie State Generation Resource Revenue	3,739,511	69,748	53.61	3,665,474	82,409	44.48	74,037	(12,661)	9.14
NIMPA Power Hedges @ NI.Hub	-	-	-	-	-	-	-	-	-
NIMPA Hedge Revenue	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Cost	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Energy Cost - to Deliver to Members									
Batavia	(1,699,160)	40,920	(41.52)	(1,809,654)	40,920	(44.22)	110,494	-	2.70
Geneva	(1,084,119)	26,040	(41.63)	(1,153,121)	26,040	(44.28)	69,002	-	2.65
Rochelle	(804,866)	22,320	(36.06)	(922,063)	22,320	(41.31)	117,197	-	5.25
Total NIMPA	(3,588,145)	89,280	(40.19)	(3,884,838)	89,280	(43.51)	296,693	-	3.32
FTRs:									
PJM FTR Revenue/(Cost)	(824,397)	89,280	(9.23)	(56,336)	89,280	(0.63)	(768,061)	-	(8.60)
PJM FTR Acquisition Revenue/(Cost)	87,863	89,280	0.98	86,208	89,280	0.97	1,655	-	0.02
Total FTR Margin/(Loss)	(736,535)	89,280	(8.25)	29,872	89,280	0.33	(766,407)	-	(8.58)
ISO Miscellaneous Charges	10,580	89,280	0.12	(19,482)	89,280	(0.22)	30,062	-	0.34
RPM Auction Revenues									
RPM Auction Revenues	105,453	89,280	1.18	105,453	89,280	1.18	(0)	-	(0.00)
Performance Assessment Bonus/(Penalty)	-	-	-	-	-	-	-	-	-
Total RPM Auction Margin/(Loss)	105,453	89,280	1.18	105,453	89,280	1.18	(0)	-	(0.00)
Total PJM Revenue/(Cost)	(469,136)	89,280	(5.25)	(103,521)	89,280	(1.16)	(365,615)	-	(4.10)
MISO:									
MISO Generation Rev./(Station Service Cost) ¹	6,496	209	31.03	(5,606)	(165)	34.05	12,102	374	(3.02)
Pseudo Tie Congestion, Losses & Misc. Costs									
Congestion Revenue/(Cost)	460,631	69,808	6.60	13,924	82,409	0.17	446,708	(12,601)	6.43
Losses Revenue/(Cost)	(27,026)	69,808	(0.39)	(97,627)	82,409	(1.18)	70,601	(12,601)	0.80
ARR Revenue/(Cost) ²	48,964	69,808	0.70	46,523	82,409	0.56	2,441	(12,601)	0.14
Miscellaneous Revenue/(Cost) ³	(6,536)	69,808	(0.09)	(13,691)	82,409	(0.17)	7,156	(12,601)	0.07
Total Pseudo Tie Cong., Losses, & Misc.	476,033	69,808	6.82	(50,872)	82,409	(0.62)	526,905	(12,601)	7.44
Total MISO Revenue/(Costs)	482,530	69,808	6.91	(56,478)	82,409	(0.69)	539,007	(12,601)	7.60
Total NIMPA - ISO Revenues/(Cost)	13,394	89,280	0.15	(159,999)	89,280	(1.79)	173,393	-	1.94

NOTE:

- MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
- ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
- MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Variance Report - Current Month vs. Prior Year Month
January - 2025

	January - 2025			January - 2024			Variance (Positive = Benefit; Negative = Loss)		
	Revenue/(Cost) - \$	Volume - MWh	\$/MWh	Revenue/(Cost) - \$	Volume - MWh	\$/MWh	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:									
Prairie State Generation Resource Revenue	3,739,511	69,748	53.61	3,626,819	86,134	42.11	112,692	(16,386)	11.51
NIMPA Power Hedges @ NI.Hub									
NIMPA Hedge Revenue	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Cost	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Energy Cost - to Deliver to Members									
Batavia	(1,699,160)	40,920	(41.52)	(1,677,559)	40,920	(41.00)	(21,601)	-	(0.53)
Geneva	(1,084,119)	26,040	(41.63)	(1,070,266)	26,040	(41.10)	(13,853)	-	(0.53)
Rochelle	(804,866)	22,320	(36.06)	(871,118)	22,320	(39.03)	66,251	-	2.97
Total NIMPA	(3,588,145)	89,280	(40.19)	(3,618,943)	89,280	(40.53)	30,798	-	0.34
FTRs:									
PJM FTR Revenue/(Cost)	(824,397)	89,280	(9.23)	(114,960)	89,280	(1.29)	(709,437)	-	(7.95)
PJM FTR Acquisition Revenue/(Cost)	87,863	89,280	0.98	39,646	89,280	0.44	48,217	-	0.54
Total FTR Margin/(Loss)	(736,535)	89,280	(8.25)	(75,315)	89,280	(0.84)	(661,220)	-	(7.41)
ISO Miscellaneous Charges	10,580	89,280	0.12	(10,134)	89,280	(0.11)	20,713	-	0.23
RPM Auction Revenues									
RPM Auction Revenues	105,453	89,280	1.18	113,422	89,280	1.27	(7,969)	-	(0.09)
Performance Assessment Bonus/(Penalty)	-	-	-	-	-	-	-	-	-
Total RPM Auction Margin/(Loss)	105,453	89,280	1.18	113,422	89,280	1.27	(7,969)	-	(0.09)
Total PJM Revenue/(Cost)	(469,136)	89,280	(5.25)	35,850	89,280	0.40	(504,985)	-	(5.66)
MISO:									
MISO Generation Rev./(Station Service Cost) ¹	6,496	209	31.03	4,937	321	15.38	1,559	(112)	15.64
Pseudo Tie Congestion, Losses & Misc. Costs									
Congestion Revenue/(Cost)	460,631	69,808	6.60	162,025	86,134	1.88	298,606	(16,326)	4.72
Losses Revenue/(Cost)	(27,026)	69,808	(0.39)	(56,714)	86,134	(0.66)	29,688	(16,326)	0.27
ARR Revenue/(Cost) ²	48,964	69,808	0.70	44,367	86,134	0.52	4,597	(16,326)	0.19
Miscellaneous Revenue/(Cost) ³	(6,536)	69,808	(0.09)	(12,891)	86,134	(0.15)	6,355	(16,326)	0.06
Total Pseudo Tie Cong., Losses, & Misc.	476,033	69,808	6.82	136,788	86,134	1.59	339,246	(16,326)	5.23
Total MISO Revenue/(Costs)	482,530	69,808	6.91	141,724	86,134	1.65	340,805	(16,326)	5.27
Total NIMPA - ISO Revenues/(Cost)	13,394	89,280	0.15	177,574	89,280	1.99	(164,180)	-	(1.84)

NOTE:

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