

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Management Report

February - 2025

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
<b>PJM:</b>			
<b>Prairie State Generation Resource Revenue</b>	2,919,147	76,669	38.07
<b>NIMPA Power Hedges @ NI.Hub</b>			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
<b>NIMPA Energy Cost - to Deliver to Members</b>			
Batavia	(1,446,798)	36,960	(39.14)
Geneva	(921,295)	23,520	(39.17)
Rochelle	(641,188)	20,160	(31.80)
Total NIMPA	(3,009,281)	80,640	(37.32)
<b>FTRs:</b>			
PJM FTR Revenue/(Cost)	(189,694)	80,640	(2.35)
PJM FTR Acquisition Revenue/(Cost)	79,360	80,640	0.98
Total FTR Margin/(Loss)	(110,335)	80,640	(1.37)
<b>ISO Miscellaneous Charges</b>	(32,213)	80,640	(0.40)
<b>RPM Auction Revenues</b>			
RPM Auction Revenues	95,248	80,640	1.18
Performance Assessment Bonus/(Penalty)	1,366	80,640	0.02
Total RPM Auction Margin/(Loss)	96,614	80,640	1.20
<b>Total PJM Revenue/(Cost)</b>	<b>(136,069)</b>	<b>80,640</b>	<b>(1.69)</b>
<b>MISO:</b>			
<b>MISO Generation Rev./(Station Service Cost) <sup>1</sup></b>	<b>(2,959)</b>	<b>164</b>	<b>(18.06)</b>
<b>Pseudo Tie Congestion, Losses &amp; Misc. Costs</b>			
Congestion Revenue/(Cost)	(132,289)	76,669	(1.73)
Losses Revenue/(Cost)	(80,479)	76,669	(1.05)
ARR Revenue/(Cost) <sup>2</sup>	48,964	76,669	0.64
Miscellaneous Revenue/(Cost) <sup>3</sup>	(21,605)	76,669	(0.28)
Total Pseudo Tie Cong., Losses, & Misc.	(185,409)	76,669	(2.42)
<b>Total MISO Revenue/(Costs)</b>	<b>(188,368)</b>	<b>76,669</b>	<b>(2.46)</b>
<b>Total NIMPA - ISO Revenues/(Cost)</b>	<b>(324,437)</b>	<b>80,640</b>	<b>(4.02)</b>

**NOTE:**

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Summary of Congestion and FTRs

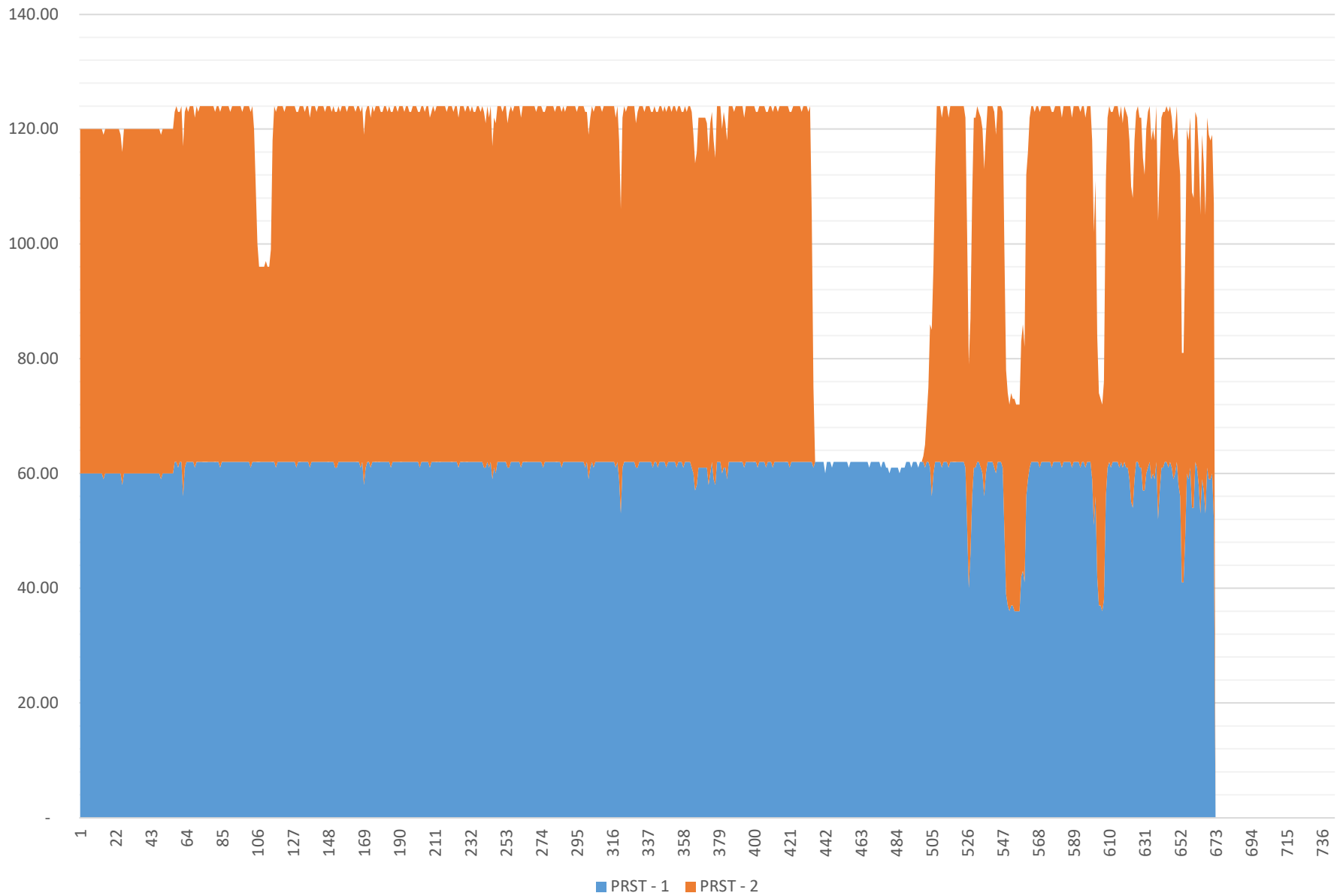
February - 2025

<b>PJM Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	80,640	\$ (220,521)	\$ (2.73)
FTR Payout	80,640	\$ 189,694	\$ 2.35
FTR Acquisition Cost/(Revenue)	80,640	\$ (79,360)	\$ (0.98)
<b>Net Congestion Cost/(Revenue)</b>	<b>80,640</b>	<b>\$ (110,187)</b>	<b>\$ (1.37)</b>

<b>MISO Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	76,669	\$ 132,289	\$ 1.73
FTR Payout	76,669	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	76,669	\$ (48,964)	\$ (0.64)
<b>Net Congestion Cost/(Revenue)</b>	<b>76,669</b>	<b>\$ 83,325</b>	<b>\$ 1.09</b>

<b>Total Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	80,640	\$ (88,232)	\$ (1.09)
FTR Payout	80,640	\$ 189,694	\$ 2.35
ARR/FTR Acquisition Cost/(Revenue)	80,640	\$ (128,324)	\$ (1.59)
<b>Net Congestion Cost/(Revenue)</b>	<b>80,640</b>	<b>\$ (26,861)</b>	<b>\$ (0.33)</b>

# NIMPA - Prairie State Generation by Unit



**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Event Log

February - 2025

<b>Event No.</b>	<b>Unit</b>	<b>Unit Restriction/Dispatch Issues</b>	<b>Outage/De-Rate</b>	<b>Approximate Start Time</b>	<b>Approximate Stop Time</b>	<b>Event Duration</b>
1	2	Derate to Repair 2A FD Fan Blade Actuator	De-Rate	2/5/2025 8:00	2/5/2025 17:24	9:24:00
2	2	Boiler Tube Leak	Outage	2/19/2025 2:34	2/19/2025 17:12	14:38:00
3	2	Start Up Delay - Water Chemistry	Outage	2/19/2025 23:40	2/22/2025 1:20	49:40:00

<b>Total Events Duration</b>	<b>73:42:00</b>
<b>Total Outage Duration (Hrs.)</b>	<b>64:18:00</b>
<b>Total Outage Duration (Days)</b>	<b>2.68</b>

**Notes:**

1. Event Number 1 (Unit 2 Generator Fault Issue) began on 11/22/24 @ 00:45 and ended 1/6/25 @ 18:30. Only the January time associated with this outage is included.
2. Event Number 2 (Unit 1 Boiler Tube Leak) began on 12/30/24 @ 08:06 and ended 1/2/25 @ 5:48. The time listed is for the January portion of the event only.