

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

March - 2025

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	1,973,261	82,831	23.82
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(1,047,212)	40,865	(25.63)
Geneva	(667,583)	26,005	(25.67)
Rochelle	(451,699)	22,290	(20.26)
Total NIMPA	(2,166,494)	89,160	(24.30)
FTRs:			
PJM FTR Revenue/(Cost)	251,419	89,160	2.82
PJM FTR Acquisition Revenue/(Cost)	87,863	89,160	0.99
Total FTR Margin/(Loss)	339,281	89,160	3.81
ISO Miscellaneous Charges	27,050	89,160	0.30
RPM Auction Revenues			
RPM Auction Revenues	105,453	89,160	1.18
Performance Assessment Bonus/(Penalty)	-	89,160	-
Total RPM Auction Margin/(Loss)	105,453	89,160	1.18
Total PJM Revenue/(Cost)	278,551	89,160	3.12
MISO:			
MISO Generation Rev./(Station Service Cost) ¹	2,253	106	21.22
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	(370,527)	82,916	(4.47)
Losses Revenue/(Cost)	(127,677)	82,916	(1.54)
ARR Revenue/(Cost) ²	17,099	82,916	0.21
Miscellaneous Revenue/(Cost) ³	(19,252)	82,916	(0.23)
Total Pseudo Tie Cong., Losses, & Misc.	(500,357)	82,916	(6.03)
Total MISO Revenue/(Costs)	(498,103)	82,916	(6.01)
Total NIMPA - ISO Revenues/(Cost)	(219,552)	89,160	(2.46)

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

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Summary of Congestion and FTRs

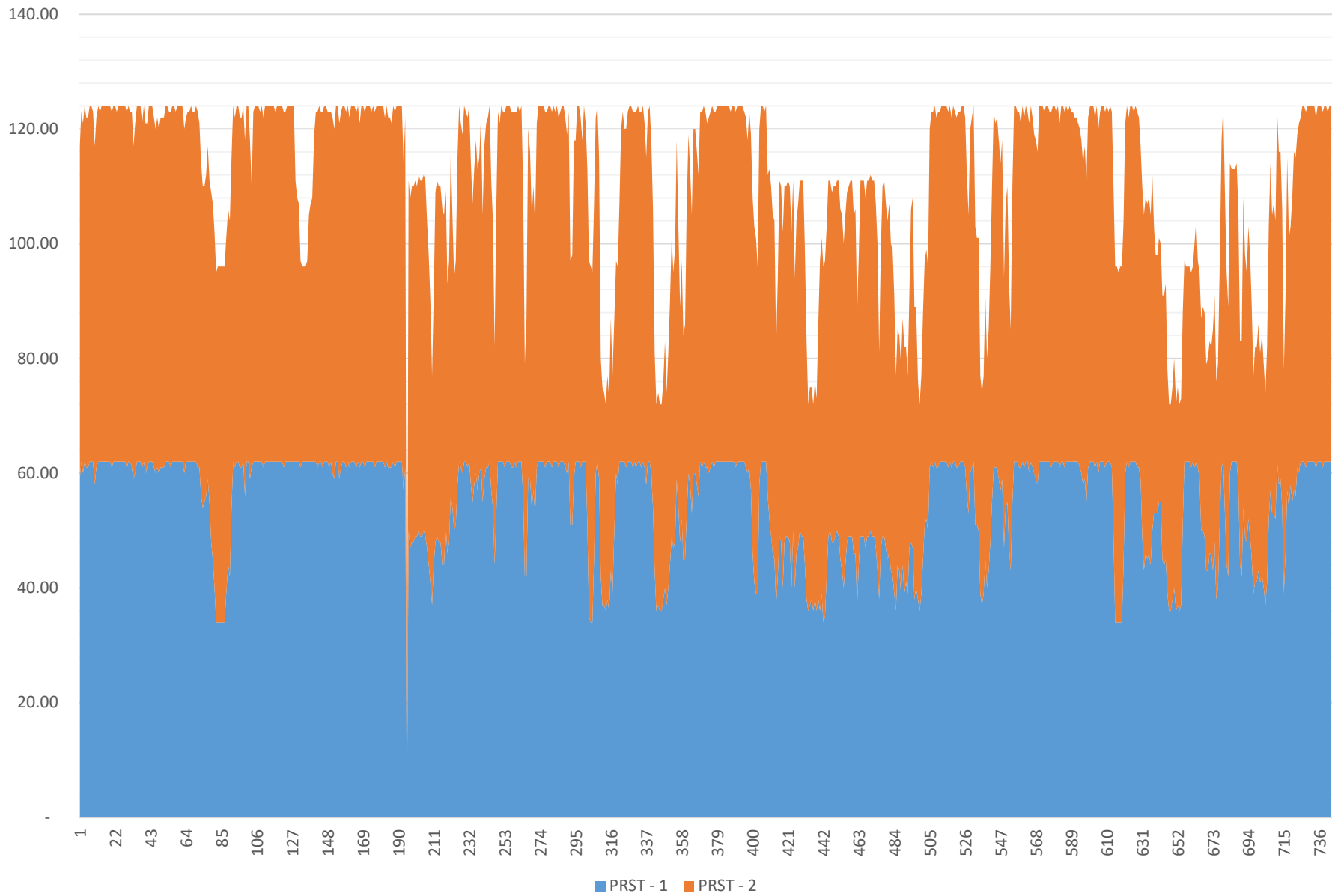
March - 2025

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,160	\$ 201,861	\$ 2.26
FTR Payout	89,160	\$ (251,419)	\$ (2.82)
FTR Acquisition Cost/(Revenue)	89,160	\$ (87,863)	\$ (0.99)
Net Congestion Cost/(Revenue)	89,160	\$ (137,421)	\$ (1.54)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	82,916	\$ 370,527	\$ 4.47
FTR Payout	82,916	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	82,916	\$ (17,099)	\$ (0.21)
Net Congestion Cost/(Revenue)	82,916	\$ 353,428	\$ 4.26

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,160	\$ 572,387	\$ 6.42
FTR Payout	89,160	\$ (251,419)	\$ (2.82)
ARR/FTR Acquisition Cost/(Revenue)	89,160	\$ (104,961)	\$ (1.18)
Net Congestion Cost/(Revenue)	89,160	\$ 216,007	\$ 2.42

NIMPA - Prairie State Generation by Unit



NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Event Log

March - 2025

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	Coal Feeder Derate	De-Rate	3/9/2025 2:15	3/10/2025 0:04	21:49:00
2	1	Pulverizer	De-Rate	3/18/2025 0:00	3/21/2025 15:07	87:07:00
3	1	Pulverizer	De-Rate	3/27/2025 12:00	3/27/2025 15:32	3:32:00
4	1	Coal Feeder Derate	De-Rate	3/28/2025 16:00	3/28/2025 19:00	3:00:00
5	2	Pulverizer	De-Rate	3/29/2025 9:00	3/29/2025 14:59	5:59:00

Total Events Duration	121:27:00
Total Outage Duration (Hrs.)	0:00:00
Total Outage Duration (Days)	0.00

Notes: