

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Management Report

May - 2025

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
<b>PJM:</b>			
<b>Prairie State Generation Resource Revenue</b>	2,509,524	82,722	30.34
<b>NIMPA Power Hedges @ NI.Hub</b>			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
<b>NIMPA Energy Cost - to Deliver to Members</b>			
Batavia	(1,201,172)	40,920	(29.35)
Geneva	(765,621)	26,040	(29.40)
Rochelle	(601,827)	22,320	(26.96)
Total NIMPA	(2,568,620)	89,280	(28.77)
<b>FTRs:</b>			
PJM FTR Revenue/(Cost)	(40,787)	89,280	(0.46)
PJM FTR Acquisition Revenue/(Cost)	87,863	89,280	0.98
Total FTR Margin/(Loss)	47,076	89,280	0.53
<b>ISO Miscellaneous Charges</b>	35,657	89,280	0.40
<b>RPM Auction Revenues</b>			
RPM Auction Revenues	105,453	89,280	1.18
Performance Assessment Bonus/(Penalty)	-	89,280	-
Total RPM Auction Margin/(Loss)	105,453	89,280	1.18
<b>Total PJM Revenue/(Cost)</b>	<b>129,090</b>	<b>89,280</b>	<b>1.45</b>
<b>MISO:</b>			
<b>MISO Generation Rev./(Station Service Cost) <sup>1</sup></b>	8,956	277	32.28
<b>Pseudo Tie Congestion, Losses &amp; Misc. Costs</b>			
Congestion Revenue/(Cost)	249,848	82,853	3.02
Losses Revenue/(Cost)	(86,339)	82,853	(1.04)
ARR Revenue/(Cost) <sup>2</sup>	17,033	82,853	0.21
Miscellaneous Revenue/(Cost) <sup>3</sup>	(14,530)	82,853	(0.18)
Total Pseudo Tie Cong., Losses, & Misc.	166,012	82,853	2.00
<b>Total MISO Revenue/(Costs)</b>	<b>174,968</b>	<b>82,853</b>	<b>2.11</b>
<b>Total NIMPA - ISO Revenues/(Cost)</b>	<b>304,058</b>	<b>89,280</b>	<b>3.41</b>

**NOTE:**

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Summary of Congestion and FTRs

May - 2025

<b>PJM Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	89,280	\$ (53,128)	\$ (0.60)
FTR Payout	89,280	\$ 40,787	\$ 0.46
FTR Acquisition Cost/(Revenue)	89,280	\$ (87,863)	\$ (0.98)
<b>Net Congestion Cost/(Revenue)</b>	<b>89,280</b>	<b>\$ (100,204)</b>	<b>\$ (1.12)</b>

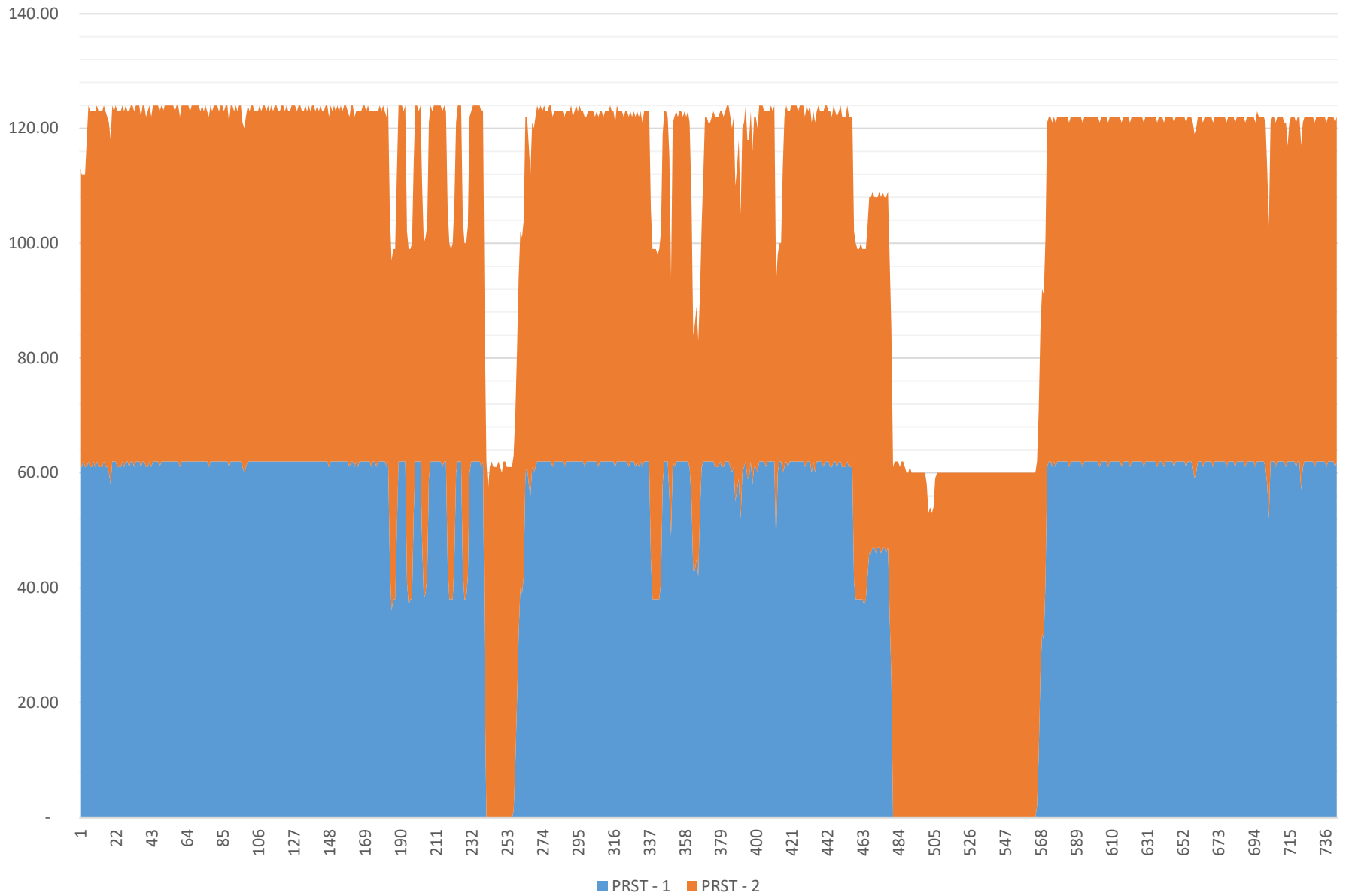
  

<b>MISO Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	82,853	\$ (249,848)	\$ (3.02)
FTR Payout	82,853	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	82,853	\$ (17,033)	\$ (0.21)
<b>Net Congestion Cost/(Revenue)</b>	<b>82,853</b>	<b>\$ (266,881)</b>	<b>\$ (3.22)</b>

<b>Total Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	89,280	\$ (302,976)	\$ (3.39)
FTR Payout	89,280	\$ 40,787	\$ 0.46
ARR/FTR Acquisition Cost/(Revenue)	89,280	\$ (104,895)	\$ (1.17)
<b>Net Congestion Cost/(Revenue)</b>	<b>89,280</b>	<b>\$ (367,085)</b>	<b>\$ (4.11)</b>

# NIMPA - Prairie State Generation by Unit



**NORTHERN ILLINOIS MUNCIIPAL POWER AGENCY (NIMPA)**

Monthly Event Log

May - 2025

<b>Event No.</b>	<b>Unit</b>	<b>Unit Restriction/Dispatch Issues</b>	<b>Outage/De-Rate</b>	<b>Approximate Start Time</b>	<b>Approximate Stop Time</b>	<b>Event Duration</b>
1	2	Pulverizer	De-Rate	5/1/2025 0:00	5/1/2025 3:05	3:05:00
2	1	Slagging	Derate	5/8/2025 15:00	5/8/2025 18:00	3:00:00
3	1	Slagging	Derate	5/9/2025 0:00	5/9/2025 4:00	4:00:00
4	1	Slagging	Derate	5/9/2025 9:00	5/9/2025 13:00	4:00:00
5	1	Slagging	Derate	5/10/2025 0:00	5/10/2025 4:00	4:00:00
6	1	Slagging	Derate	5/10/2025 9:00	5/10/2025 13:00	4:00:00
7	1	Due to Water Collection Tank Level	Outage	5/10/2025 22:27	5/11/2025 0:42	2:15:00
8	1	Due to Water Collection Tank Level	Outage	5/11/2025 0:42	5/11/2025 9:25	8:43:00
9	1	Pulverizer Availability	Outage	5/11/2025 9:25	5/11/2025 15:24	5:59:00
10	1	Slagging	Derate	5/15/2025 0:00	5/15/2025 6:33	6:33:00
11	1	Slagging	Derate	5/15/2025 11:30	5/15/2025 12:45	1:15:00
12	1	Slagging	Derate	5/18/2025 1:00	5/20/2025 5:00	52:00:00
13	1	Slagging	De-Rate	5/20/2025 0:00	5/20/2025 23:00	23:00:00
14	1	Tube Leak Repair	Outage	5/20/2025 23:00	5/24/2025 10:46	83:46:00
15	2	Loss of Pulverizer	De-Rate	5/21/2025 19:45	5/21/2025 23:56	4:11:00

<b>Total Events Duration</b>	<b>209:47:00</b>
<b>Total Outage Duration (Hrs.)</b>	<b>100:43:00</b>
<b>Total Outage Duration (Days)</b>	<b>4.20</b>

**Notes:**