

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

July - 2024

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	2,870,715	87,360	32.86
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(1,234,796)	40,920	(30.18)
Geneva	(793,052)	26,040	(30.46)
Rochelle	(626,135)	22,320	(28.05)
Total NIMPA	(2,653,984)	89,280	(29.73)
FTRs:			
PJM FTR Revenue/(Cost)	(222,839)	89,280	(2.50)
PJM FTR Acquisition Revenue/(Cost)	87,863	89,280	0.98
Total FTR Margin/(Loss)	(134,976)	89,280	(1.51)
ISO Miscellaneous Charges	(3,250)	89,280	(0.04)
RPM Auction Revenues			
RPM Auction Revenues	105,453	89,280	1.18
Performance Assessment Bonus/(Penalty)	-	89,280	-
Total RPM Auction Margin/(Loss)	105,453	89,280	1.18
Total PJM Revenue/(Cost)	183,958	89,280	2.06
MISO:			
MISO Generation Rev./(Station Service Cost) ¹	2,964	98	30.25
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	53,862	87,362	0.62
Losses Revenue/(Cost)	(72,566)	87,362	(0.83)
ARR Revenue/(Cost) ²	47,668	87,362	0.55
Miscellaneous Revenue/(Cost) ³	(14,521)	87,362	(0.17)
Total Pseudo Tie Cong., Losses, & Misc.	14,443	87,362	0.17
Total MISO Revenue/(Costs)	17,407	87,362	0.20
Total NIMPA - ISO Revenues/(Cost)	201,366	89,280	2.26

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

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Summary of Congestion and FTRs

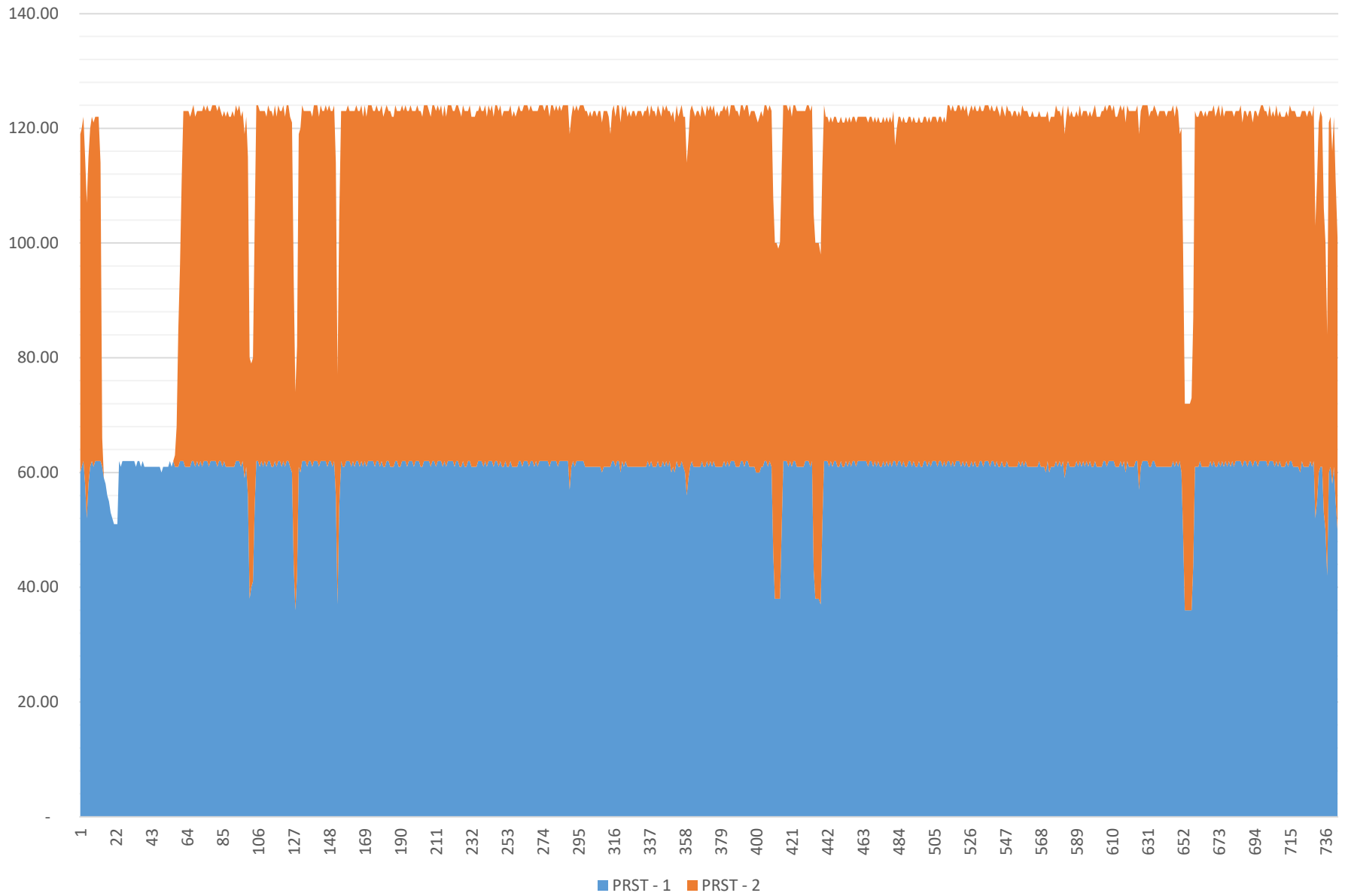
July - 2024

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (222,428)	\$ (2.49)
FTR Payout	89,280	\$ 222,839	\$ 2.50
FTR Acquisition Cost/(Revenue)	89,280	\$ (87,863)	\$ (0.98)
Net Congestion Cost/(Revenue)	89,280	\$ (87,452)	\$ (0.98)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	87,362	\$ (53,862)	\$ (0.62)
FTR Payout	87,362	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	87,362	\$ (47,668)	\$ (0.55)
Net Congestion Cost/(Revenue)	87,362	\$ (101,530)	\$ (1.16)

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (276,290)	\$ (3.09)
FTR Payout	89,280	\$ 222,839	\$ 2.50
ARR/FTR Acquisition Cost/(Revenue)	89,280	\$ (135,531)	\$ (1.52)
Net Congestion Cost/(Revenue)	89,280	\$ (188,982)	\$ (2.12)

NIMPA - Prairie State Generation by Unit



NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Event Log

July - 2024

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	2	Boiler Tube Leak	Outage	7/1/2024 13:10	7/3/2024 7:43	42:33:00
2	1	Load Drop for Deslag efforts	De-Rate	7/18/2024 1:00	7/18/2024 5:00	4:00:00
3	1	Load Drop for Deslag efforts	De-Rate	7/19/2024 1:00	7/19/2024 5:00	4:00:00

Total Events Duration	50:33:00
Total Outage Duration (Hrs.)	42:33:00
Total Outage Duration (Days)	1.77

Notes: