

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Management Report

June - 2025

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
<b>PJM:</b>			
<b>Prairie State Generation Resource Revenue</b>	2,580,440	70,091	36.82
<b>NIMPA Power Hedges @ NI.Hub</b>			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
<b>NIMPA Energy Cost - to Deliver to Members</b>			
Batavia	(1,546,150)	39,600	(39.04)
Geneva	(990,475)	25,200	(39.30)
Rochelle	(692,184)	21,600	(32.05)
Total NIMPA	(3,228,809)	86,400	(37.37)
<b>FTRs:</b>			
PJM FTR Revenue/(Cost)	(219,690)	86,400	(2.54)
PJM FTR Acquisition Revenue/(Cost)	213,229	86,400	2.47
Total FTR Margin/(Loss)	(6,462)	86,400	(0.07)
<b>ISO Miscellaneous Charges</b>	(6,881)	86,400	(0.08)
<b>RPM Auction Revenues</b>			
RPM Auction Revenues	773,807	86,400	8.96
Performance Assessment Bonus/(Penalty)	-	86,400	-
Total RPM Auction Margin/(Loss)	773,807	86,400	8.96
<b>Total PJM Revenue/(Cost)</b>	<b>112,095</b>	<b>86,400</b>	<b>1.30</b>
<b>MISO:</b>			
<b>MISO Generation Rev./(Station Service Cost) <sup>1</sup></b>	(23,983)	(194)	123.87
<b>Pseudo Tie Congestion, Losses &amp; Misc. Costs</b>			
Congestion Revenue/(Cost)	131,404	70,029	1.88
Losses Revenue/(Cost)	(43,278)	70,029	(0.62)
ARR Revenue/(Cost) <sup>2</sup>	38,747	70,029	0.55
Miscellaneous Revenue/(Cost) <sup>3</sup>	(10,203)	70,029	(0.15)
Total Pseudo Tie Cong., Losses, & Misc.	116,671	70,029	1.67
<b>Total MISO Revenue/(Costs)</b>	<b>92,688</b>	<b>70,029</b>	<b>1.32</b>
<b>Total NIMPA - ISO Revenues/(Cost)</b>	<b>204,783</b>	<b>86,400</b>	<b>2.37</b>

**NOTE:**

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Summary of Congestion and FTRs

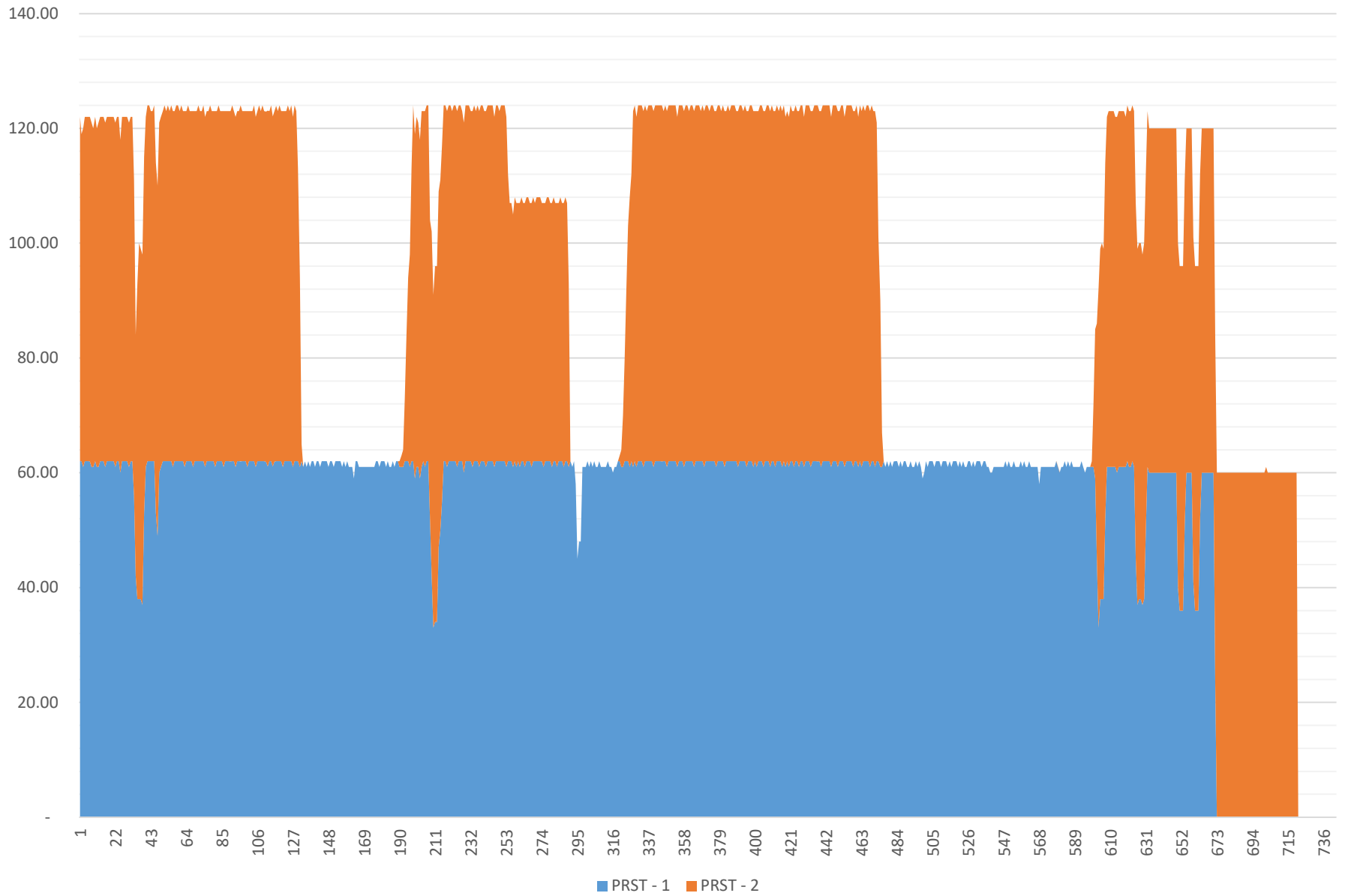
June - 2025

<b>PJM Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	86,400	\$ (230,600)	\$ (2.67)
FTR Payout	86,400	\$ 219,690	\$ 2.54
FTR Acquisition Cost/(Revenue)	86,400	\$ (213,229)	\$ (2.47)
<b>Net Congestion Cost/(Revenue)</b>	<b>86,400</b>	<b>\$ (224,138)</b>	<b>\$ (2.59)</b>

<b>MISO Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	70,029	\$ (131,404)	\$ (1.88)
FTR Payout	70,029	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	70,029	\$ (38,747)	\$ (0.55)
<b>Net Congestion Cost/(Revenue)</b>	<b>70,029</b>	<b>\$ (170,151)</b>	<b>\$ (2.43)</b>

<b>Total Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	86,400	\$ (362,003)	\$ (4.19)
FTR Payout	86,400	\$ 219,690	\$ 2.54
ARR/FTR Acquisition Cost/(Revenue)	86,400	\$ (251,976)	\$ (2.92)
<b>Net Congestion Cost/(Revenue)</b>	<b>86,400</b>	<b>\$ (394,289)</b>	<b>\$ (4.56)</b>

# NIMPA - Prairie State Generation by Unit



**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Event Log

June - 2025

<b>Event No.</b>	<b>Unit</b>	<b>Unit Restriction/Dispatch Issues</b>	<b>Outage/De-Rate</b>	<b>Approximate Start Time</b>	<b>Approximate Stop Time</b>	<b>Event Duration</b>
1	1	Slagging	Derate	6/1/2025 9:00	6/1/2025 12:00	3:00:00
2	1	Loss of Pulverizer	Derate	6/2/2025 20:10	6/2/2025 21:35	1:25:00
3	2	Tube Leak	Outage	6/6/2025 10:07	6/8/2025 20:33	58:26:00
4	1	Scrubber Issues	Derate	6/9/2025 15:00	6/9/2025 22:30	7:30:00
5	2	HD Feedwater Heater	Derate	6/11/2025 12:00	6/13/2025 1:01	37:01:00
6	2	HD Feedwater Heater	Outage	6/13/2025 1:01	6/14/2025 6:11	29:10:00
7	1	Loss of Pulverizer	Derate	6/13/2025 4:39	6/13/2025 7:00	2:21:00
8	2	Boiler tube Leak	Outage	6/20/2025 17:22	6/25/2025 19:55	122:33:00
9	1	Slagging	Derate	6/25/2025 23:00	6/26/2025 5:00	6:00:00
10	1	Slagging	Derate	6/26/2025 23:00	6/27/2025 5:00	6:00:00
11	1	Slagging	Derate	6/28/2025 0:00	6/28/2025 4:00	4:00:00
12	1	Slagging	Derate	6/28/2025 9:00	6/28/2025 13:00	4:00:00
13	1	Unit Trip	Outage	6/28/2025 22:24	6/30/2025 0:00	25:36:00

<b>Total Events Duration</b>	<b>307:02:00</b>
<b>Total Outage Duration (Hrs.)</b>	<b>113:12:00</b>
<b>Total Outage Duration (Days)</b>	<b>4.72</b>

**Notes:**

1. Event Number 13 (Unit 1 Forced Outage) began on 6/28/25 @ 22:24 and ended on 7/1/25 @ 01:46. The time listed is for the June portion of the event only.