

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

July - 2025

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	4,138,226	80,138	51.64
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(2,084,820)	40,920	(50.95)
Geneva	(1,337,487)	26,040	(51.36)
Rochelle	(1,017,897)	22,320	(45.60)
Total NIMPA	(4,440,205)	89,280	(49.73)
FTRs:			
PJM FTR Revenue/(Cost)	(247,369)	89,280	(2.77)
PJM FTR Acquisition Revenue/(Cost)	220,463	89,280	2.47
Total FTR Margin/(Loss)	(26,906)	89,280	(0.30)
ISO Miscellaneous Charges	(1,598)	89,280	(0.02)
RPM Auction Revenues			
RPM Auction Revenues	799,600	89,280	8.96
Performance Assessment Bonus/(Penalty)	-	89,280	-
Total RPM Auction Margin/(Loss)	799,600	89,280	8.96
Total PJM Revenue/(Cost)	469,117	89,280	5.25
MISO:			
MISO Generation Rev./(Station Service Cost) ¹	45,551	798	57.10
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	69,724	80,200	0.87
Losses Revenue/(Cost)	(53,511)	80,200	(0.67)
ARR Revenue/(Cost) ²	38,747	80,200	0.48
Miscellaneous Revenue/(Cost) ³	(14,851)	80,200	(0.19)
Total Pseudo Tie Cong., Losses, & Misc.	40,109	80,200	0.50
Total MISO Revenue/(Costs)	85,660	80,200	1.07
Total NIMPA - ISO Revenues/(Cost)	554,777	89,280	6.21

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

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Summary of Congestion and FTRs

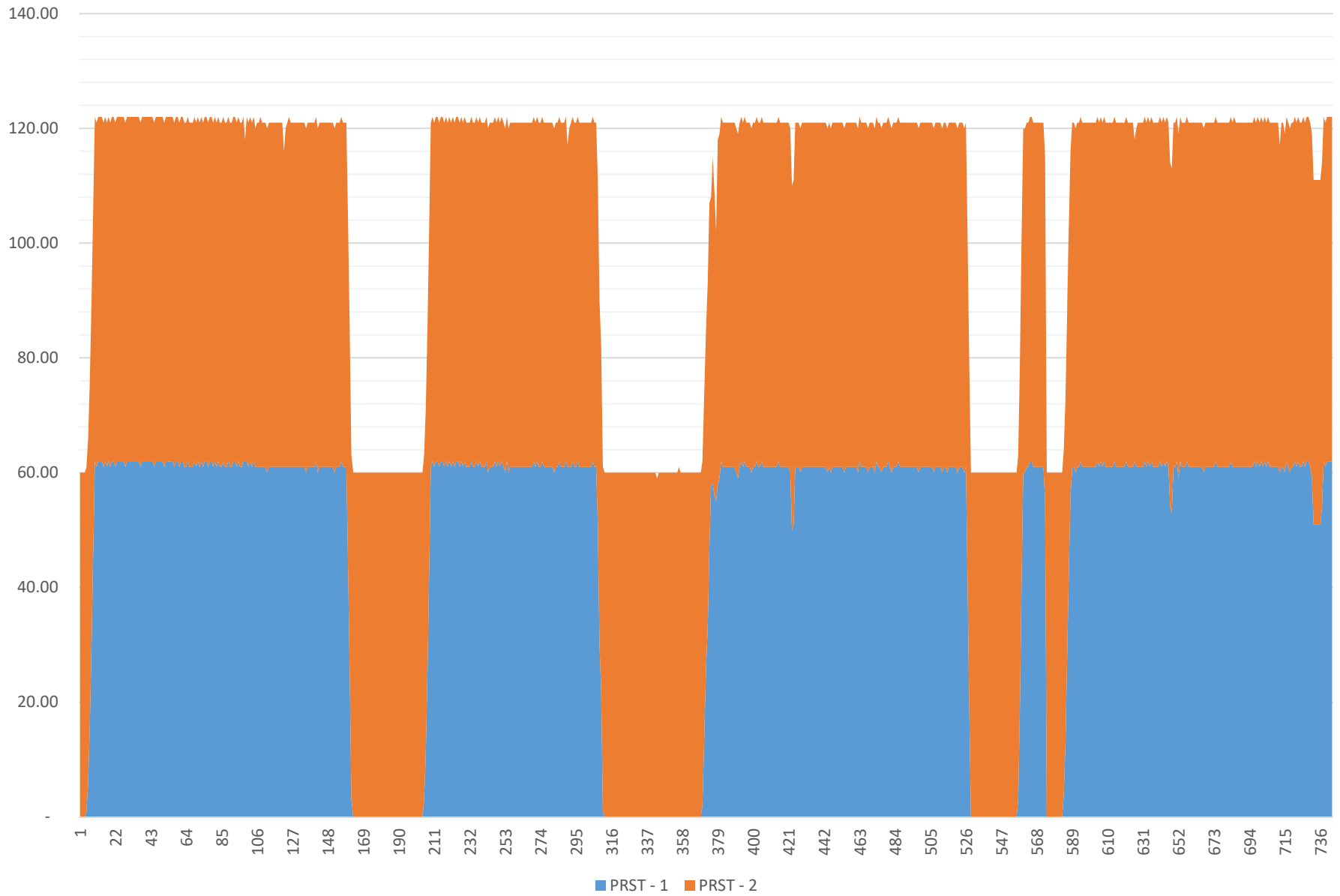
July - 2025

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (272,354)	\$ (3.05)
FTR Payout	89,280	\$ 247,369	\$ 2.77
FTR Acquisition Cost/(Revenue)	89,280	\$ (220,463)	\$ (2.47)
Net Congestion Cost/(Revenue)	89,280	\$ (245,448)	\$ (2.75)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	80,200	\$ (69,724)	\$ (0.87)
FTR Payout	80,200	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	80,200	\$ (38,747)	\$ (0.48)
Net Congestion Cost/(Revenue)	80,200	\$ (108,472)	\$ (1.35)

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (342,078)	\$ (3.83)
FTR Payout	89,280	\$ 247,369	\$ 2.77
ARR/FTR Acquisition Cost/(Revenue)	89,280	\$ (259,211)	\$ (2.90)
Net Congestion Cost/(Revenue)	89,280	\$ (353,920)	\$ (3.96)

NIMPA - Prairie State Generation by Unit



NORTHERN ILLINOIS MUNCIIPAL POWER AGENCY (NIMPA)

Monthly Event Log

July - 2025

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	Unit Trip	Outage	7/1/2025 0:00	7/1/2025 1:46	1:46:00
2	1	Tube Leak	De-Rate	7/7/2025 16:13	7/9/2025 10:35	42:22:00
3	1	Submerged Flight Conveyor (SFC) - Leak	Outage	7/13/2025 21:06	7/16/2025 6:03	56:57:00
4	1	Loss of Cooling Tower fans	Outage	7/18/2025 13:00	7/18/2025 14:24	1:24:00
5	1	Tube Leak	Outage	7/22/2025 22:57	7/24/2025 2:58	28:01:00
6	1	FD Fan	De-Rate	7/24/2025 19:45	7/24/2025 19:58	0:13:00
7	1	furnace draft trip	Outage	7/24/2025 19:58	7/25/2025 3:16	7:18:00
8	1	Start-up Boiler Feedpump Control Valve	Outage	7/25/2025 3:16	7/25/2025 6:02	2:46:00
9	1	Pulverizer	De-Rate	7/31/2025 9:42	7/31/2025 15:49	6:07:00

Total Events Duration	146:54:00
Total Outage Duration (Hrs.)	98:12:00
Total Outage Duration (Days)	4.09

Notes:

1. Event Number 1 (Unit 1 Forced Outage) began on 6/28/25 @ 22:24 and ended on 7/1/25 @ 01:46. The time listed is for the July portion of the event only.