

**Northern Illinois Municipal Power Agency  
2026 Budget with 2025 Budget Comparison**

	<u>2025 Budget</u>	<u>2026 Budget</u>	<u>Change</u>
<b>Operating Revenues</b>			
Sales To Members (Accrued)	61,971,106	57,606,146	(4,364,960)
<b>Total Operating Revenues</b>	<b>61,971,106</b>	<b>57,606,146</b>	<b>(4,364,960)</b>
<b>Operating Expenses</b>			
Purchased Power	(55,615)	(4,002,906)	(3,947,291)
Fuel	10,957,135	11,267,873	310,738
Production	8,537,181	8,783,398	246,217
Maintenance	7,976,394	8,154,733	178,339
Transmission	(194,981)	(1,419,375)	(1,224,395)
Other Operating Expenses	1,443,120	1,503,513	60,393
Depreciation & Amortization	18,574,841	18,713,682	138,841
Future Recoverable Costs	(914,963)	(413,975)	500,988
<b>Total Operating Expenses</b>	<b>46,323,113</b>	<b>42,586,943</b>	<b>(3,736,170)</b>
<b>Net Operating Revenues</b>	<b>15,647,994</b>	<b>15,019,203</b>	<b>(628,790)</b>
<b>Non-Operating Expenses / (Revenues)</b>			
Interest Expense on Long Term Bonds	20,390,680	19,468,529	(922,151)
Amortization of Bond Premium	(2,090,314)	(2,005,550)	84,765
Interest Income	(2,048,106)	(1,990,485)	57,621
Other Non-Operating Expenses	(3,494,438)	(3,330,848)	163,590
<b>Total Non-Operating Expenses / (Revenues)</b>	<b>12,757,823</b>	<b>12,141,647</b>	<b>(616,176)</b>
<b>Net Income</b>	<b>\$ 2,890,171</b>	<b>\$ 2,877,557</b>	<b>\$ (12,614)</b>
Total Annual Rate (\$/MWh)	\$ 58.953	\$ 54.800	\$ (4.152)
Demand Rate (\$/kW-month)	\$ 28.446	\$ 24.651	\$ (3.795)
Energy Rate (\$/MWh)	\$ 19.986	\$ 21.032	\$ 1.046

**Northern Illinois Municipal Power Agency  
2026 Budget  
Income Statement**

	<u>WP</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Apr-26</u>	<u>May-26</u>	<u>Jun-26</u>	<u>Jul-26</u>	<u>Aug-26</u>	<u>Sep-26</u>	<u>Oct-26</u>	<u>Nov-26</u>	<u>Dec-26</u>	<u>Total</u>
<b>Operating Revenues:</b>														
Sales To Members (Accrued)		4,644,928	4,374,326	4,805,118	4,863,489	4,199,805	4,134,015	4,351,953	4,345,968	6,756,864	6,636,748	4,237,396	4,255,537	57,606,146
<b>Total Operating Revenues</b>		<b>4,644,928</b>	<b>4,374,326</b>	<b>4,805,118</b>	<b>4,863,489</b>	<b>4,199,805</b>	<b>4,134,015</b>	<b>4,351,953</b>	<b>4,345,968</b>	<b>6,756,864</b>	<b>6,636,748</b>	<b>4,237,396</b>	<b>4,255,537</b>	<b>57,606,146</b>
<b>Operating Expenses:</b>														
Purchased Power	(1)	(315,522)	(343,517)	(255,165)	18,077	(713,619)	(695,119)	(611,684)	(593,331)	219,189	283,229	(581,626)	(413,818)	(4,002,906)
Fuel	(2)	1,162,469	986,270	999,948	796,971	1,000,863	1,013,271	1,040,015	1,016,396	563,508	554,717	1,006,237	1,127,207	11,267,873
Production	(3)	773,981	746,117	778,026	704,743	771,508	731,113	732,682	718,062	676,877	646,401	683,120	820,768	8,783,398
Maintenance	(4)	292,969	257,252	543,356	609,276	421,800	345,780	386,392	328,542	2,302,112	2,128,749	294,073	244,432	8,154,733
Transmission	(5)	(173,711)	(177,832)	(173,567)	(175,104)	(173,739)	(153,825)	(107,561)	(20,367)	83,714	125,376	(54,478)	(418,283)	(1,419,375)
Other Operating Expenses	(6)	125,626	128,126	134,276	131,976	115,626	116,126	135,626	120,626	136,126	123,126	115,626	120,626	1,503,513
Depreciation & Amortization	(7)	1,556,031	1,554,795	1,556,496	1,557,295	1,559,041	1,554,458	1,559,773	1,561,407	1,563,069	1,565,576	1,562,013	1,563,730	18,713,682
Future Recoverable Costs	(8)	(33,565)	(32,329)	(34,030)	(34,829)	(36,575)	(31,992)	(37,307)	(38,941)	(40,603)	(43,110)	(39,547)	(11,146)	(413,975)
<b>Total Operating Expenses</b>		<b>3,388,279</b>	<b>3,118,881</b>	<b>3,549,340</b>	<b>3,608,406</b>	<b>2,944,905</b>	<b>2,879,812</b>	<b>3,097,936</b>	<b>3,092,394</b>	<b>5,503,992</b>	<b>5,384,065</b>	<b>2,985,418</b>	<b>3,033,516</b>	<b>42,586,943</b>
<b>Net Operating Income</b>		<b>1,256,649</b>	<b>1,255,445</b>	<b>1,255,778</b>	<b>1,255,083</b>	<b>1,254,900</b>	<b>1,254,203</b>	<b>1,254,017</b>	<b>1,253,574</b>	<b>1,252,872</b>	<b>1,252,682</b>	<b>1,251,978</b>	<b>1,222,022</b>	<b>15,019,203</b>
<b>Non-Operating Expenses / (Revenues):</b>														
Interest Expense on Long Term Bonds	(9)	1,625,473	1,625,473	1,625,473	1,625,473	1,625,473	1,625,473	1,625,473	1,625,473	1,625,473	1,625,473	1,625,473	1,588,327	19,468,529
Amortization of Bond Premium	(10)	(167,744)	(167,744)	(167,744)	(167,744)	(167,744)	(167,744)	(167,744)	(167,744)	(167,744)	(167,744)	(167,744)	(160,362)	(2,005,550)
Interest Income	(11)	(163,455)	(163,890)	(164,326)	(164,764)	(165,204)	(165,644)	(166,087)	(166,530)	(166,975)	(167,422)	(167,869)	(168,319)	(1,990,485)
Other Non-Operating Expenses	(12)	(277,571)	(277,571)	(277,571)	(277,571)	(277,571)	(277,571)	(277,571)	(277,571)	(277,571)	(277,571)	(277,571)	(277,571)	(3,330,848)
<b>Total Non-Operating Expenses / (Revenues)</b>		<b>1,016,703</b>	<b>1,016,268</b>	<b>1,015,832</b>	<b>1,015,394</b>	<b>1,014,954</b>	<b>1,014,514</b>	<b>1,014,071</b>	<b>1,013,628</b>	<b>1,013,183</b>	<b>1,012,736</b>	<b>1,012,288</b>	<b>982,076</b>	<b>12,141,647</b>
<b>Net Income / (Loss) - Monthly</b>		<b>239,946</b>	<b>239,177</b>	<b>239,946</b>	<b>239,690</b>	<b>239,946</b>	<b>239,690</b>	<b>239,946</b>	<b>239,946</b>	<b>239,690</b>	<b>239,946</b>	<b>239,690</b>	<b>239,946</b>	<b>\$ 2,877,557</b>
<b>Net Income / (Loss) - YTD</b>		<b>239,946</b>	<b>479,123</b>	<b>719,069</b>	<b>958,758</b>	<b>1,198,704</b>	<b>1,438,394</b>	<b>1,678,340</b>	<b>1,918,286</b>	<b>2,157,975</b>	<b>2,397,921</b>	<b>2,637,611</b>	<b>2,877,557</b>	

**2026 Budget  
Demand/Energy Billing with Capacity Charge**

	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Apr-26</u>	<u>May-26</u>	<u>Jun-26</u>	<u>Jul-26</u>	<u>Aug-26</u>	<u>Sep-26</u>	<u>Oct-26</u>	<u>Nov-26</u>	<u>Dec-26</u>	<u>Total</u>
<b>Batavia</b>													
Capacity	55	55	55	55	55	55	55	55	55	55	55	55	
Energy	40,920	36,960	40,920	39,600	40,920	39,600	40,920	40,920	39,600	40,920	39,600	40,920	481,800
Demand \$	\$ 1,355,805	\$ 1,355,805	\$ 1,355,805	\$ 1,355,805	\$ 1,355,805	\$ 1,355,805	\$ 1,355,805	\$ 1,355,805	\$ 1,355,805	\$ 1,355,805	\$ 1,355,805	\$ 1,355,805	\$ 16,269,660
Energy \$	\$ 860,629	\$ 777,343	\$ 860,629	\$ 832,867	\$ 860,629	\$ 832,867	\$ 860,629	\$ 860,629	\$ 832,867	\$ 860,629	\$ 832,867	\$ 860,629	\$ 10,133,218
Total NIMPA Charge	\$ 2,216,434	\$ 2,133,148	\$ 2,216,434	\$ 2,188,672	\$ 2,216,434	\$ 2,188,672	\$ 2,216,434	\$ 2,216,434	\$ 2,188,672	\$ 2,216,434	\$ 2,188,672	\$ 2,216,434	\$ 26,402,878
<b>Geneva</b>													
Capacity	35	35	35	35	35	35	35	35	35	35	35	35	
Energy	26,040	23,520	26,040	25,200	26,040	25,200	26,040	26,040	25,200	26,040	25,200	26,040	306,600
Demand \$	\$ 862,785	\$ 862,785	\$ 862,785	\$ 862,785	\$ 862,785	\$ 862,785	\$ 862,785	\$ 862,785	\$ 862,785	\$ 862,785	\$ 862,785	\$ 862,785	\$ 10,353,420
Energy \$	\$ 547,673	\$ 494,673	\$ 547,673	\$ 530,006	\$ 547,673	\$ 530,006	\$ 547,673	\$ 547,673	\$ 530,006	\$ 547,673	\$ 530,006	\$ 547,673	\$ 6,448,411
Total NIMPA Charge	\$ 1,410,458	\$ 1,357,458	\$ 1,410,458	\$ 1,392,791	\$ 1,410,458	\$ 1,392,791	\$ 1,410,458	\$ 1,410,458	\$ 1,392,791	\$ 1,410,458	\$ 1,392,791	\$ 1,410,458	\$ 16,801,831
<b>Rochelle</b>													
Capacity	30	30	30	30	30	30	30	30	30	30	30	30	
Energy	22,320	20,160	22,320	21,600	22,320	21,600	22,320	22,320	21,600	22,320	21,600	22,320	262,800
Demand \$	\$ 739,530	\$ 739,530	\$ 739,530	\$ 739,530	\$ 739,530	\$ 739,530	\$ 739,530	\$ 739,530	\$ 739,530	\$ 739,530	\$ 739,530	\$ 739,530	\$ 8,874,360
Energy \$	\$ 469,434	\$ 424,005	\$ 469,434	\$ 454,291	\$ 469,434	\$ 454,291	\$ 469,434	\$ 469,434	\$ 454,291	\$ 469,434	\$ 454,291	\$ 469,434	\$ 5,527,210
Total NIMPA Charge	\$ 1,208,964	\$ 1,163,535	\$ 1,208,964	\$ 1,193,821	\$ 1,208,964	\$ 1,193,821	\$ 1,208,964	\$ 1,208,964	\$ 1,193,821	\$ 1,208,964	\$ 1,193,821	\$ 1,208,964	\$ 14,401,570
Demand/Energy	\$ 4,835,857	\$ 4,654,140	\$ 4,835,857	\$ 4,775,285	\$ 4,835,857	\$ 4,775,285	\$ 4,835,857	\$ 4,835,857	\$ 4,775,285	\$ 4,835,857	\$ 4,775,285	\$ 4,835,857	\$ 57,606,278
Total NIMPA Charge	\$ 54.800	\$ 54.800	\$ 54.800	\$ 54.800	\$ 54.800	\$ 54.800	\$ 54.800	\$ 54.800	\$ 54.800	\$ 54.800	\$ 54.800	\$ 54.800	\$ 54.800
Demand - \$/kW	\$ 24.651	\$ 24.651	\$ 24.651	\$ 24.651	\$ 24.651	\$ 24.651	\$ 24.651	\$ 24.651	\$ 24.651	\$ 24.651	\$ 24.651	\$ 24.651	\$ 24.651
Energy - \$/MWh	\$ 21.032	\$ 21.032	\$ 21.032	\$ 21.032	\$ 21.032	\$ 21.032	\$ 21.032	\$ 21.032	\$ 21.032	\$ 21.032	\$ 21.032	\$ 21.032	\$ 21.032
Days	31	28	31	30	31	30	31	31	30	31	30	31	

**Northern Illinois Municipal Power Agency  
2026 Budget  
Prairie State Budget**

Prairie State		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
400	<b>Total Income</b>	(149,369)	(125,769)	(165,661)	(127,500)	(159,865)	(163,200)	(137,551)	(157,247)	(133,885)	(139,963)	(158,564)	1,316,450	(302,124)
500	<b>Operation supervision and eng</b>	434,957	368,548	409,082	408,428	411,778	453,675	471,445	415,387	475,910	430,645	386,133	419,776	5,085,764
501	<b>Fuel</b>	15,295,645	12,977,234	13,157,216	10,486,465	13,169,244	13,332,514	13,684,409	13,373,631	7,414,581	7,298,911	13,239,964	14,831,671	148,261,485
502	<b>Steam expenses</b>	4,280,118	3,868,062	4,151,381	3,863,647	4,266,690	4,095,826	4,352,668	4,282,732	3,296,554	3,201,922	4,090,330	4,311,857	48,061,786
503	<b>Steam from other sources</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
504	<b>Steam transferred—Credit</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
505	<b>Electric expenses</b>	890,788	783,926	817,282	833,185	829,427	831,573	904,846	812,445	926,749	908,744	840,564	860,880	10,240,410
506	<b>Miscellaneous steam power ex</b>	55,560	47,914	111,680	51,892	91,466	146,531	93,210	56,723	114,475	52,402	49,742	112,340	983,935
507	<b>Rents</b>	46,427	45,047	58,927	43,467	53,927	58,467	43,927	58,927	58,467	43,927	53,467	61,427	626,404
508	<b>Operation supplies and expens</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
509	<b>Allowances</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
510	<b>Maint. supervision and enginee</b>	24,112	21,102	23,536	23,536	22,574	23,448	25,330	22,490	23,359	23,359	22,237	24,278	279,361
511	<b>Maintenance of structures</b>	75,340	75,340	75,340	75,340	75,340	75,340	75,340	100,340	75,340	75,340	75,340	75,340	929,079
512	<b>Maintenance of boiler plant</b>	2,698,083	2,279,098	5,196,999	6,662,221	4,206,640	3,268,888	3,693,013	3,006,127	27,710,077	25,878,116	2,757,041	2,032,056	89,388,360
513	<b>Maintenance of electric plant</b>	490,171	429,030	747,834	561,778	549,464	509,461	542,837	483,431	1,719,102	1,313,740	463,188	466,585	8,276,625
514	<b>Maintenance of miscellaneous</b>	567,151	580,320	1,105,712	693,914	695,976	672,603	747,583	710,538	763,065	719,307	551,575	617,950	8,425,697
920	<b>Administrative and general sala</b>	1,257,151	1,105,422	1,357,340	1,163,349	1,125,751	1,071,438	1,119,799	1,222,759	1,115,188	1,081,310	1,038,270	1,001,326	13,659,103
921	<b>Office supplies and expenses</b>	876,400	795,996	516,750	577,615	786,972	688,935	467,625	428,466	489,834	459,612	461,563	369,877	6,919,647
923	<b>Outside services employed</b>	774,029	1,174,799	1,105,556	594,298	546,343	604,726	545,266	487,935	750,196	650,567	425,057	593,339	8,252,110
924	<b>Property insurance</b>	886,914	886,914	886,914	886,914	886,914	886,914	890,682	890,682	890,682	890,682	915,325	915,325	10,714,860
925	<b>Injuries and damages</b>	353,863	353,863	353,863	353,863	354,314	354,314	355,126	357,570	357,570	357,570	362,249	357,570	4,271,734
930	<b>Miscellaneous general expense</b>	258,019	290,996	305,210	249,923	448,346	313,348	246,148	326,946	297,673	285,998	279,929	245,060	3,547,596
931	<b>Rents</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
935	<b>Maintenance of general plant</b>	88,916	91,416	198,666	243,666	379,166	147,166	157,166	134,666	136,666	151,666	114,166	104,166	1,947,492
<b>Total</b>		29,204,276	26,049,258	30,413,627	27,646,002	28,740,468	27,371,968	28,278,870	27,014,547	46,481,603	43,683,855	25,967,576	28,717,272	369,569,321

**Northern Illinois Municipal Power Agency  
2026 Budget  
Prairie State Budget**

ALLOCATION TO NIMPA		7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%		
Total Plant		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	
400	Total Income	(11,352)	(9,558)	(12,590)	(9,690)	(12,150)	(12,403)	(10,454)	(11,951)	(10,175)	(10,637)	(12,051)	100,050	(22,961)	Production
500	Operation supervision and eng	33,057	28,010	31,090	31,041	31,295	34,479	35,830	31,569	36,169	32,729	29,346	31,903	386,518	Production
501	Fuel	1,162,469	986,270	999,948	796,971	1,000,863	1,013,271	1,040,015	1,016,396	563,508	554,717	1,006,237	1,127,207	11,267,873	Fuel
502	Steam expenses	325,289	293,973	315,505	293,637	324,268	311,283	330,803	325,488	250,538	243,346	310,865	327,701	3,652,696	Production
503	Steam from other sources	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
504	Steam transferred—Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
505	Electric expenses	67,700	59,578	62,113	63,322	63,036	63,200	68,768	61,746	70,433	69,065	63,883	65,427	778,271	Production
506	Miscellaneous steam power ex	4,223	3,641	8,488	3,944	6,951	11,136	7,084	4,311	8,700	3,983	3,780	8,538	74,779	Production
507	Rents	3,528	3,424	4,478	3,303	4,098	4,443	3,338	4,478	4,443	3,338	4,063	4,668	47,607	Production
508	Operation supplies and expens	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
509	Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
510	Maint. supervision and enginee	1,833	1,604	1,789	1,789	1,716	1,782	1,925	1,709	1,775	1,775	1,690	1,845	21,231	Maintenance
511	Maintenance of structures	5,726	5,726	5,726	5,726	5,726	5,726	5,726	7,626	5,726	5,726	5,726	5,726	70,610	Maintenance
512	Maintenance of boiler plant	205,054	173,211	394,972	506,329	319,705	248,436	280,669	228,466	2,105,966	1,966,737	209,535	154,436	6,793,515	Maintenance
513	Maintenance of electric plant	37,253	32,606	56,835	42,695	41,759	38,719	41,256	36,741	130,652	99,844	35,202	35,460	629,024	Maintenance
514	Maintenance of miscellaneous	43,103	44,104	84,034	52,737	52,894	51,118	56,816	54,001	57,993	54,667	41,920	46,964	640,353	Maintenance
920	Administrative and general sala	95,543	84,012	103,158	88,415	85,557	81,429	85,105	92,930	84,754	82,180	78,908	76,101	1,038,092	Production
921	Office supplies and expenses	66,606	60,496	39,273	43,899	59,810	52,359	35,540	32,563	37,227	34,931	35,079	28,111	525,893	Production
923	Outside services employed	58,826	89,285	84,022	45,167	41,522	45,959	41,440	37,083	57,015	49,443	32,304	45,094	627,160	Production
924	Property insurance	67,405	67,405	67,405	67,405	67,405	67,405	67,692	67,692	67,692	67,692	69,565	69,565	814,329	Production
925	Injuries and damages	26,894	26,894	26,894	26,894	26,928	26,928	26,990	27,175	27,175	27,175	27,531	27,175	324,652	Production
930	Miscellaneous general expense	19,609	22,116	23,196	18,994	34,074	23,814	18,707	24,848	22,623	21,736	21,275	18,625	269,617	Production
931	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
935	Maintenance of general plant	6,758	6,948	15,099	18,519	28,817	11,185	11,945	10,235	10,387	11,527	8,677	7,917	148,009	Production
<b>Total</b>		2,219,525	1,979,744	2,311,436	2,101,096	2,184,276	2,080,270	2,149,194	2,053,106	3,532,602	3,319,973	1,973,536	2,182,513	28,087,268	
411	ARO Accretion	9,895	9,895	9,895	9,895	9,895	9,895	9,895	9,895	9,895	9,895	9,895	9,895	118,736	Production
403	ARO Depreciation	4,305	4,305	4,305	4,305	4,305	4,305	4,305	4,305	4,305	4,305	4,305	4,305	51,657	Depreciation

**Northern Illinois Municipal Power Agency  
 Prairie State Capital Budget  
 Projected Annual Capital Expenditures 2026-2030**

	<b>Total PSGC (\$000s)</b>	<b>NIMPA %</b>	<b>Capital Expenses Allocated to NIMPA (\$000s)</b>
<b>2026</b>	29,900	7.60%	2,272
<b>2027</b>	29,900	7.60%	2,272
<b>2028</b>	30,000	7.60%	2,280
<b>2029</b>	27,000	7.60%	2,052
<b>2030</b>	23,500	7.60%	1,786

Northern Illinois Municipal Power Agency  
(Prairie State Related Cost Classification)

	Demand Related	Energy Related	Demand \$	Energy \$	Total \$
<b>PSGC Operating Expenses</b>					
Fuel	0.0000	1.0000	\$ -	\$ 11,267,873	\$ 11,267,873
Production	0.5041	0.4959	\$ 4,427,711	\$ 4,355,687	\$ 8,783,398
Maintenance	1.0000	0.0000	\$ 8,154,733	\$ -	\$ 8,154,733
Other Operating Expenses	1.0000	0.0000	\$ -	\$ -	\$ -
ARO Depr.	1.0000	0.0000	\$ 51,657	\$ -	\$ 51,657
PSGC Related Operating Expenses			\$ 12,634,102	\$ 15,623,560	\$ 28,257,662
<b>PSGC Non-Operating Expenses</b>					
Debt Service Principal on Long Term Bonds	1.0000	0.0000	\$ 16,242,500	\$ -	\$ 16,242,500
Interest Expense on Long Term Bonds	1.0000	0.0000	\$ 19,468,529	\$ -	\$ 19,468,529
BABS Subsidy	1.0000	0.0000	\$ (3,330,848)	\$ -	\$ (3,330,848)
Balance Sheet Items (Insurance & Closure)	1.0000	0.0000	\$ 777,557	\$ -	\$ 777,557
Interest Income	1.0000	0.0000	\$ (1,990,485)	\$ -	\$ (1,990,485)
Application of Excess Funds	1.0000	0.0000	\$ -	\$ -	\$ -
PSGC Non-Operating Expenses			\$ 31,167,253	\$ -	\$ 31,167,253
Total Prairie State Related Expenses			\$ 43,801,355	\$ 15,623,560	\$ 59,424,914
<b>PJM and MISO Expenses/Credits - PSGC Related</b>					
PJM Capacity Revenues - PSGC	1.0000	0.0000	\$ (10,488,232)	\$ -	\$ (10,488,232)
Prairie State Generation Revenue - PJM	0.0000	1.0000	\$ -	\$ (36,824,506)	\$ (36,824,506)
Cost of Power Delivery to Members	0.0000	1.0000	\$ -	\$ 40,400,604	\$ 40,400,604
FTR Cost	1.0000	0.0000	\$ (1,918,948)	\$ -	\$ (1,918,948)
FTR Revenue	0.0000	1.0000	\$ -	\$ 1,677,634	\$ 1,677,634
MISO Miscellaneous Costs/(Credits)	0.0000	1.0000	\$ -	\$ 1,042,078	\$ 1,042,078
MISO Transmission Costs	1.0000	0.0000	\$ 499,573	\$ -	\$ 499,573
PJM Misc. Costs	0.0000	1.0000	\$ -	\$ 189,516	\$ 189,516
Total NIMPA PJM and MISO Expenses/(Credits)			\$ (11,907,608)	\$ 6,485,326	\$ (5,422,282)
<b>NIMPA PSGC Related A&amp;G</b>					
Operating Services	1.0000	0.0000	\$ 462,559	\$ -	\$ 462,559
Accounting & Fin. Mgmt. Svcs.	1.0000	0.0000	\$ 264,209	\$ -	\$ 264,209
Advisory Services	1.0000	0.0000	\$ 269,557	\$ -	\$ 269,557
Management Support Services	1.0000	0.0000	\$ 90,089	\$ -	\$ 90,089
Rating Agency Expense (Moody's & Fitch)	1.0000	0.0000	\$ 25,000	\$ -	\$ 25,000
Financial Consultant (PFM) - Arbitrage Calculations	1.0000	0.0000	\$ 5,000	\$ -	\$ 5,000
Legal Fees	1.0000	0.0000	\$ 60,000	\$ -	\$ 60,000
Annual Audit	1.0000	0.0000	\$ 46,850	\$ -	\$ 46,850
Wells Fargo Trustee Fees	1.0000	0.0000	\$ 13,500	\$ -	\$ 13,500
Line of Credit Fees	1.0000	0.0000	\$ 37,500	\$ -	\$ 37,500
CES Expenses	1.0000	0.0000	\$ 17,000	\$ -	\$ 17,000
Debt Service Insurance - PSGC	1.0000	0.0000	\$ 150,000	\$ -	\$ 150,000
PSGC Meeting Travel Expense	1.0000	0.0000	\$ 2,000	\$ -	\$ 2,000
Other Operating Expenses	1.0000	0.0000	\$ 60,250	\$ -	\$ 60,250
Total PSGC Related A&G			\$ 1,503,513	\$ -	\$ 1,503,513
Continuing Capital Additions Adder	1.0000	0.0000	\$ 2,100,000	\$ -	\$ 2,100,000
			\$ 35,497,260	\$ 22,108,886	\$ 57,606,146
		\$/MWh	\$ 33.768	\$ 21.032	\$ 54.800
		\$/kW	\$ 24.651		\$ 54.800

Monthly Power Costs	\$ 36,916,636	\$ 25.637 /kW-mth
Monthly Transmission Costs	\$ (1,419,375)	\$ (0.986) /kW-mth
Monthly Firming Costs	\$ -	\$ - /kW-mth
<b>MONTHLY AVAILABILITY COSTS</b>	\$ 35,497,260	\$ 24.651 /kW-mth

Project Energy Costs	\$ 15,623,560	\$ 14.863 /MWh
Transmission Usage Costs	\$ -	\$ - /MWh
Replacement Energy Costs	\$ 6,485,326	\$ 6.169 /MWh
<b>MONTHLY USAGE COSTS</b>	\$ 22,108,886	\$ 21.032 /MWh