

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Management Report

August - 2025

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
<b>PJM:</b>			
<b>Prairie State Generation Resource Revenue</b>	3,142,854	88,500	35.51
<b>NIMPA Power Hedges @ NI.Hub</b>			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
<b>NIMPA Energy Cost - to Deliver to Members</b>			
Batavia	(1,460,762)	40,920	(35.70)
Geneva	(930,413)	26,040	(35.73)
Rochelle	(740,964)	22,320	(33.20)
Total NIMPA	(3,132,139)	89,280	(35.08)
<b>FTRs:</b>			
PJM FTR Revenue/(Cost)	(51,493)	89,280	(0.58)
PJM FTR Acquisition Revenue/(Cost)	220,692	89,280	2.47
Total FTR Margin/(Loss)	169,199	89,280	1.90
<b>ISO Miscellaneous Charges</b>	(5,676)	89,280	(0.06)
<b>RPM Auction Revenues</b>			
RPM Auction Revenues	799,600	89,280	8.96
Performance Assessment Bonus/(Penalty)	-	89,280	-
Total RPM Auction Margin/(Loss)	799,600	89,280	8.96
<b>Total PJM Revenue/(Cost)</b>	<b>973,838</b>	<b>89,280</b>	<b>10.91</b>
<b>MISO:</b>			
<b>MISO Generation Rev./(Station Service Cost) <sup>1</sup></b>	44,460	1,147	38.75
<b>Pseudo Tie Congestion, Losses &amp; Misc. Costs</b>			
Congestion Revenue/(Cost)	(59,371)	88,438	(0.67)
Losses Revenue/(Cost)	(76,249)	88,438	(0.86)
ARR Revenue/(Cost) <sup>2</sup>	38,747	88,438	0.44
Miscellaneous Revenue/(Cost) <sup>3</sup>	(17,050)	88,438	(0.19)
Total Pseudo Tie Cong., Losses, & Misc.	(113,923)	88,438	(1.29)
<b>Total MISO Revenue/(Costs)</b>	<b>(69,463)</b>	<b>88,438</b>	<b>(0.79)</b>
<b>Total NIMPA - ISO Revenues/(Cost)</b>	<b>904,375</b>	<b>89,280</b>	<b>10.13</b>

**NOTE:**

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Summary of Congestion and FTRs

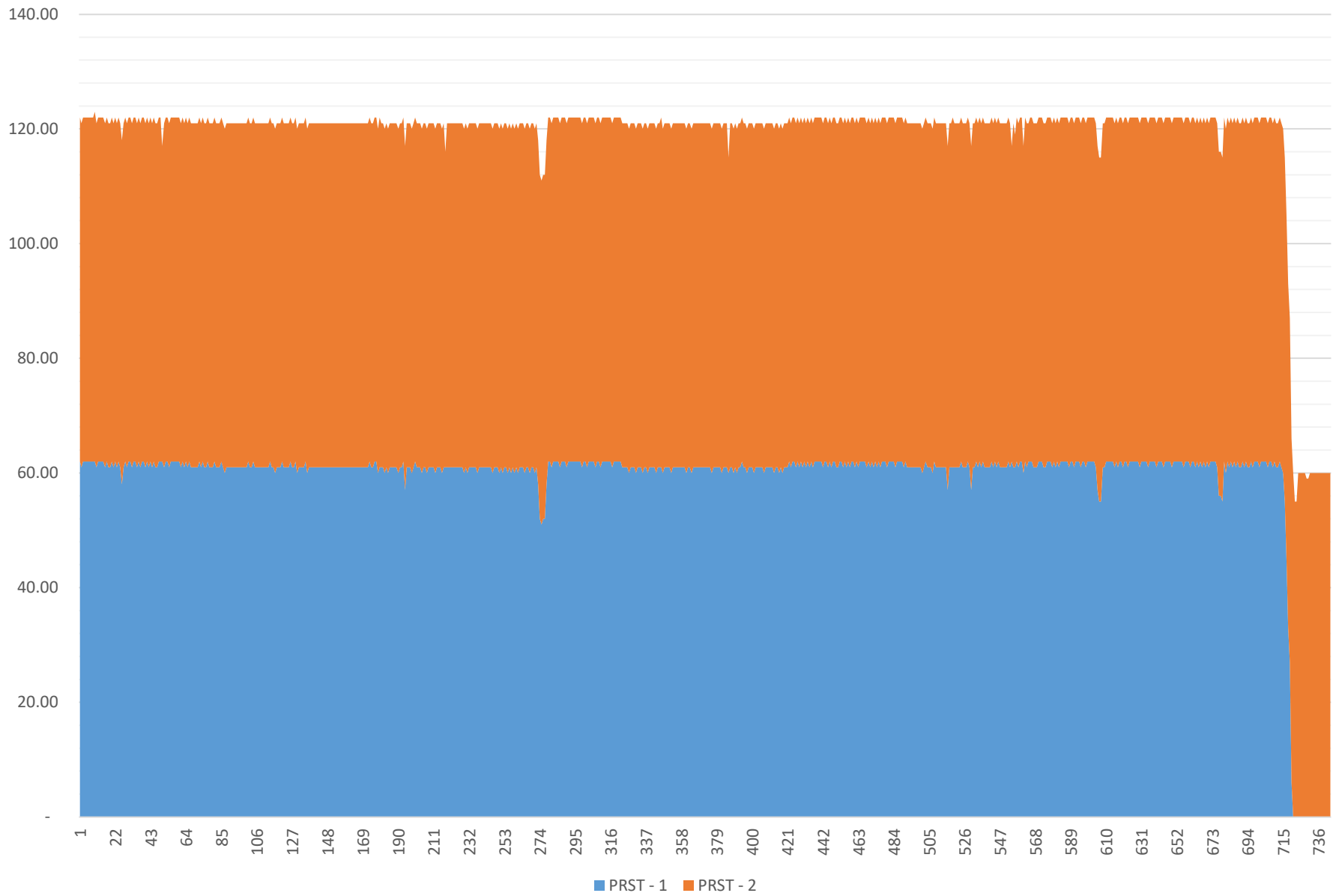
August - 2025

<b>PJM Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	89,280	\$ (50,168)	\$ (0.56)
FTR Payout	89,280	\$ 51,493	\$ 0.58
FTR Acquisition Cost/(Revenue)	89,280	\$ (220,692)	\$ (2.47)
<b>Net Congestion Cost/(Revenue)</b>	<b>89,280</b>	<b>\$ (219,367)</b>	<b>\$ (2.46)</b>

<b>MISO Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	88,438	\$ 59,371	\$ 0.67
FTR Payout	88,438	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	88,438	\$ (38,747)	\$ (0.44)
<b>Net Congestion Cost/(Revenue)</b>	<b>88,438</b>	<b>\$ 20,623</b>	<b>\$ 0.23</b>

<b>Total Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	89,280	\$ 9,203	\$ 0.10
FTR Payout	89,280	\$ 51,493	\$ 0.58
ARR/FTR Acquisition Cost/(Revenue)	89,280	\$ (259,440)	\$ (2.91)
<b>Net Congestion Cost/(Revenue)</b>	<b>89,280</b>	<b>\$ (198,743)</b>	<b>\$ (2.23)</b>

# NIMPA - Prairie State Generation by Unit



**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Event Log

August - 2025

<b>Event No.</b>	<b>Unit</b>	<b>Unit Restriction/Dispatch Issues</b>	<b>Outage/De-Rate</b>	<b>Approximate Start Time</b>	<b>Approximate Stop Time</b>	<b>Event Duration</b>
1	1	Pulverizer Availability	De-Rate	8/12/2025 7:56	8/12/2025 12:08	4:12:00
2	1	Boiler Tub Leak	Outage	8/30/2025 22:25	9/1/2025 0:00	25:35:00

<b>Total Events Duration</b>	<b>29:47:00</b>
<b>Total Outage Duration (Hrs.)</b>	<b>25:35:00</b>
<b>Total Outage Duration (Days)</b>	<b>1.07</b>

**Notes:**

1. Event Number 2 (Unit 1 Boiler Tube Leak Outage) began on 8/30/25 @ 22:25 and ended on 9/1/25 @ 04:33. The time listed is for the August portion of the event only.