



Northern Illinois Municipal Power Agency (NIMPA)

Comparative Monthly Electric Bills
Final Report

October 2025



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OCTOBER 2025

SURVEY OF COMPARATIVE MONTHLY ELECTRIC BILLS FOR NORTHERN ILLINOIS UTILITIES

At the request of the Northern Illinois Municipal Power Agency (NIMPA), electric power bills for service provided by Northern Illinois utilities were calculated and compared. Monthly bills were calculated for service provided by the municipal electric systems operated by the cities of Batavia, Geneva, Rochelle, Naperville, and St. Charles based on the rates effective August 1, 2025, and the most recent power cost adjustment (PCA), purchased electricity adjustment (PEA), or purchased power adjustment factor (PPAF) for those systems with such a charge included in their rates. Bills were also calculated for Commonwealth Edison (ComEd) and for residential customers on ComEd system purchasing from a third party (Customer Choice). The ComEd bills were based on the unbundled charges that were in effect as of August 1, 2025. The Customer Choice bills were based on the median municipal aggregation rates as most recently reported by Plug In Illinois and ComEd's distribution charges that are a part of its unbundled charges. The intent of this survey was to provide a current picture of the bills customers in northern Illinois are paying for electricity.

Monthly electric bills were calculated from current (August 2025) published rates for residential, commercial, large commercial, industrial, and large industrial customers at various levels of usage. Bills included the most current cost adjustments (PPAF, PEA, PCA, PPA, etc.), city taxes, state utility taxes and franchise fees. The rates and charges used to calculate the bills are listed later within this report. The development of the charges used in this survey for ComEd and Customer Choice bills are also discussed in more detail within this report.

The rates for Batavia and St. Charles have been in effect for several years and are the same as those included in the 2024 report. Geneva's rates changed in April 2025 and remain in effect until mid-2027. Naperville increased their rates in January 2025 with increases expected each year through 2027. ComEd's various charges are continually revised with current charges scheduled to expire at the end of 2025. PCAs will vary by month. These changes highlight the fact that rates do change over time and comparative bills may fluctuate from month to month.

Bills were calculated for summer, winter, and average annual usage. The cities of Rochelle and St. Charles have separate energy charges for summer and winter months for residential customers. ComEd's power supply portion of its unbundled charges also has a separate summer and winter charge, and this charge is applied to all classes of customers in this survey.

Comparison of Residential Bills

Exhibit 1 is a summary of the monthly bills for summer and non-summer residential bills. It also includes an average annual monthly bill that is weighted by the number of summer months and winter months as defined in each utility's rate schedule or tariff. Exhibit 2, Exhibit 3, and Exhibit 4 present the same data graphically.

Exhibit 1

Comparison of Monthly Residential Bills for Northern Illinois Utilities

Aug-25

Summer

Usage kWh	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES	CUSTOMER CHOICE
-	14.56	17.13	8.00	20.22	10.00	17.75	17.13
100	27.58	33.43	18.65	33.11	22.93	30.15	34.85
250	47.12	57.89	34.62	52.44	42.33	48.75	61.43
500	79.67	98.65	61.24	84.66	74.67	79.75	105.73
750	112.23	139.41	87.85	116.87	107.00	110.75	150.04
1000	144.79	180.17	114.47	149.09	139.33	141.75	194.34
1250	177.34	220.93	141.09	181.30	171.66	173.54	238.65
1500	209.90	261.69	167.71	213.52	204.00	208.49	282.95
1750	242.45	302.46	194.32	245.74	236.33	243.44	327.25
2000	275.01	343.22	220.94	277.95	268.66	278.39	371.56
2250	307.57	383.95	247.56	310.17	300.84	313.34	415.83
2500	340.12	424.68	274.18	342.38	333.01	348.29	460.11
2750	372.68	465.42	300.79	374.60	365.19	383.24	504.38
3000	405.24	506.15	327.41	406.82	397.36	418.19	548.66

Non-Summer

Usage kWh	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES	CUSTOMER CHOICE
0	14.56	17.13	8.00	20.22	10.00	17.75	17.13
100	27.58	33.55	18.65	33.11	21.18	30.15	34.95
250	47.12	58.20	34.62	52.44	37.96	48.75	61.68
500	79.67	99.26	61.24	84.66	65.92	79.75	106.23
750	112.23	140.33	87.85	116.87	93.87	110.75	150.79
1000	144.79	181.40	114.47	149.09	121.83	141.75	195.34
1250	177.34	222.47	141.09	181.30	149.79	172.75	239.90
1500	209.90	263.54	167.71	213.52	177.75	203.75	284.45
1750	242.45	304.61	194.32	245.74	205.70	234.75	329.00
2000	275.01	345.68	220.94	277.95	233.66	265.75	373.56
2250	307.57	386.72	247.56	310.17	261.46	296.75	418.08
2500	340.12	427.76	274.18	342.38	289.26	327.75	462.61
2750	372.68	468.80	300.79	374.60	317.06	358.75	507.13
3000	405.24	509.84	327.41	406.82	344.86	389.75	551.66

Weighted

Usage kWh	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES	CUSTOMER CHOICE
0	14.56	17.13	8.00	20.22	10.00	17.75	17.13
100	27.58	33.51	18.65	33.11	21.77	30.15	34.92
250	47.12	58.09	34.62	52.44	39.42	48.75	61.60
500	79.67	99.06	61.24	84.66	68.83	79.75	106.07
750	112.23	140.03	87.85	116.87	98.25	110.75	150.54
1000	144.79	180.99	114.47	149.09	127.66	141.75	195.01
1250	177.34	221.96	141.09	181.30	157.08	173.08	239.48
1500	209.90	262.92	167.71	213.52	186.50	205.73	283.95
1750	242.45	303.89	194.32	245.74	215.91	238.37	328.42
2000	275.01	344.86	220.94	277.95	245.33	271.02	372.89
2250	307.57	385.80	247.56	310.17	274.59	303.66	417.33
2500	340.12	426.73	274.18	342.38	303.84	336.31	461.78
2750	372.68	467.67	300.79	374.60	333.10	368.95	506.22
3000	405.24	508.61	327.41	406.82	362.36	401.60	550.66

Exhibit 2

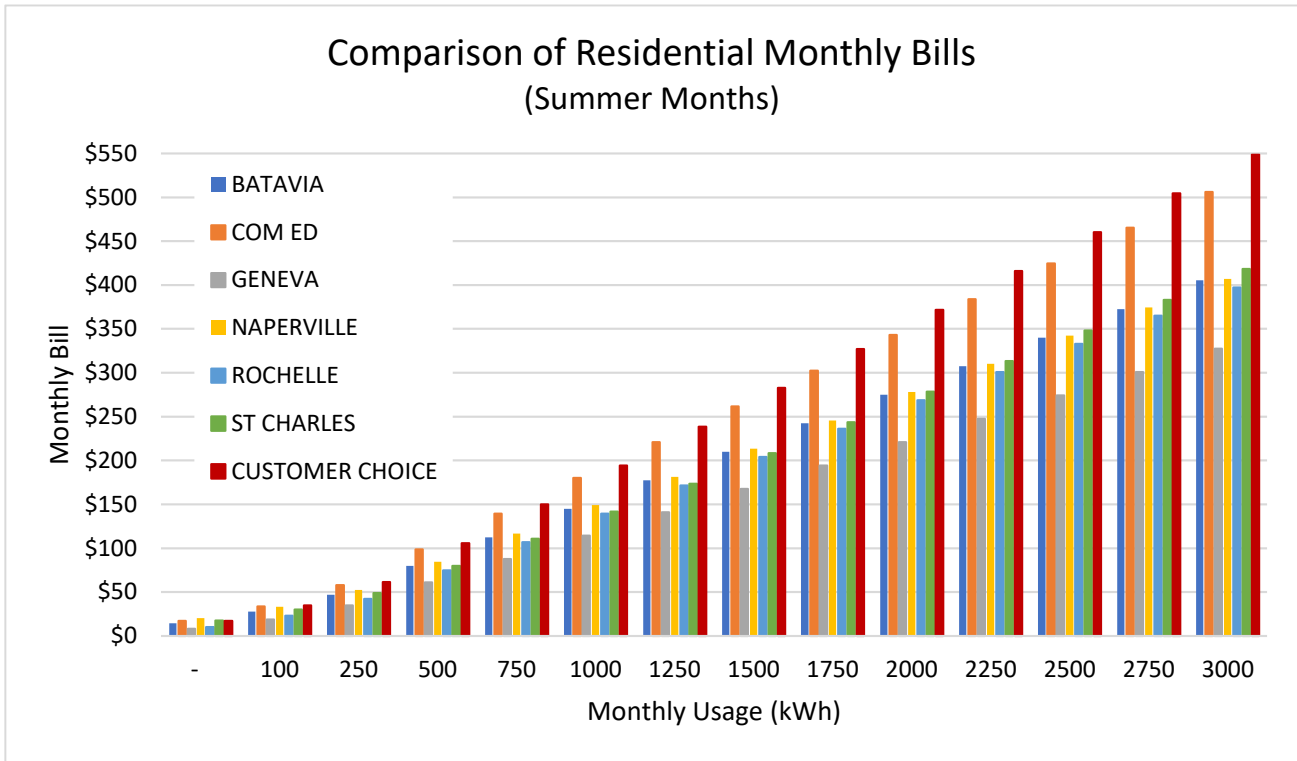


Exhibit 3

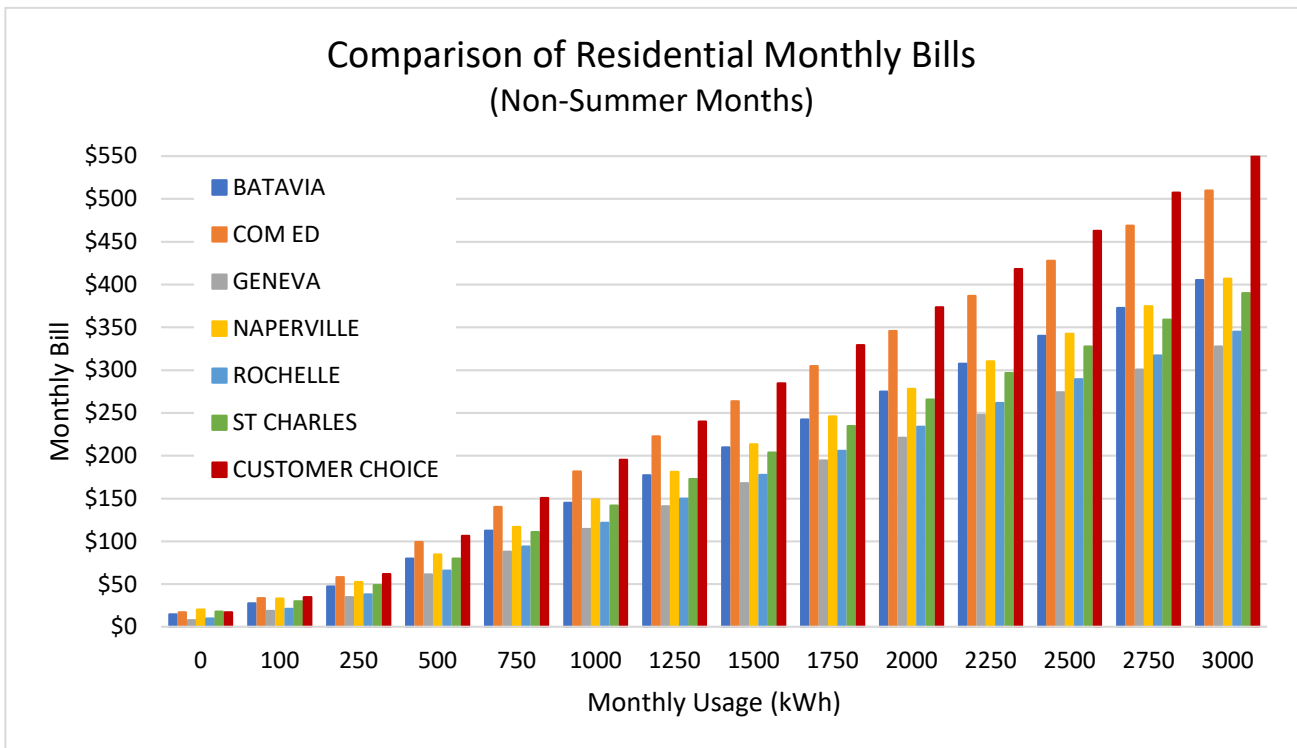
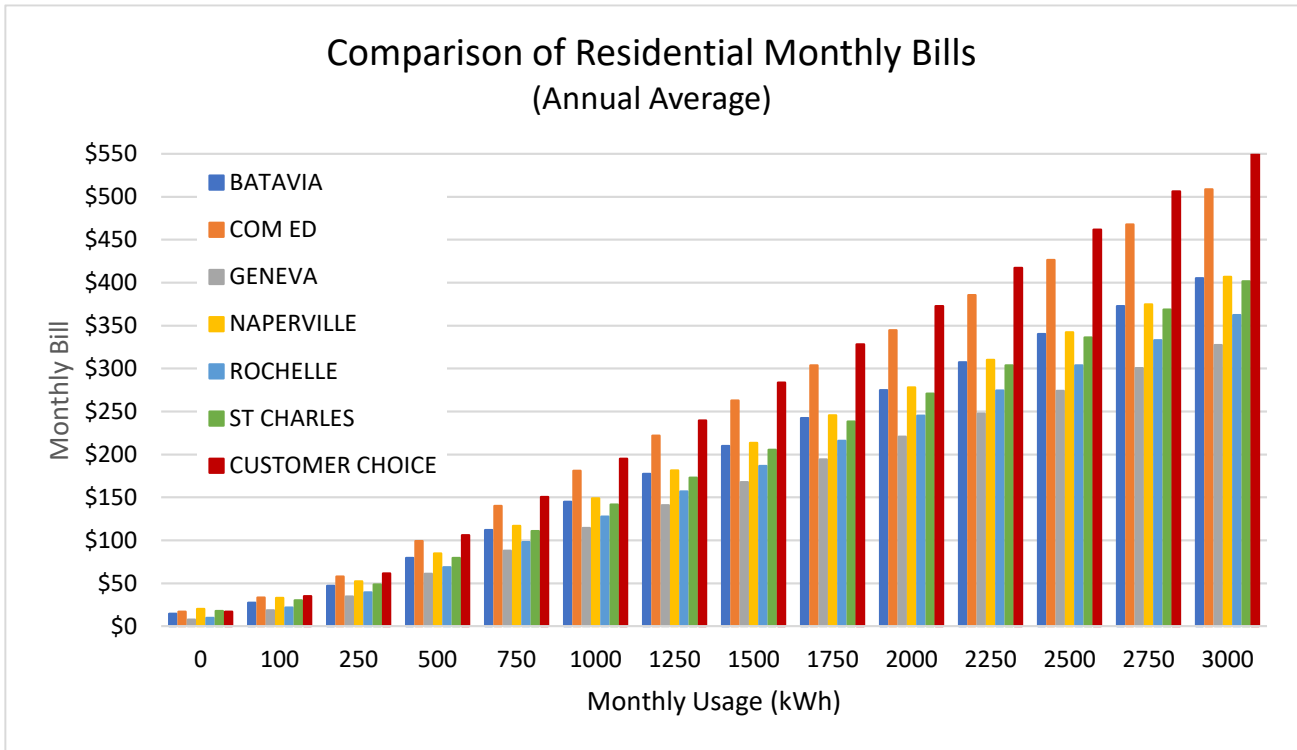


Exhibit 4



Comparison of Commercial Bills

Exhibit 5, Exhibit 6, Exhibit 7, and Exhibit 8 present the results from the calculation of commercial service customers’ bills. These bills are representative for smaller businesses that are generally served under non-demand metered rates.

Exhibit 5

Comparison of Monthly Commercial Bills for Northern Illinois Utilities

Aug-25

Summer

Usage kWh	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES
0	26.00	17.99	16.00	39.60	23.00	58.08
100	38.40	32.29	25.77	52.53	35.92	68.23
250	57.00	53.75	40.42	71.92	55.30	83.46
500	88.01	89.51	64.84	104.25	87.60	108.83
750	119.01	125.27	89.25	136.57	119.89	134.21
1000	150.02	161.03	113.67	168.90	152.19	159.58
1250	181.02	196.80	138.09	201.23	181.99	184.96
1487	212.03	232.56	162.51	233.55	211.79	210.33
1750	243.03	268.32	186.92	265.88	241.58	235.71
2000	274.03	304.08	211.34	298.21	271.38	261.08
2250	305.04	339.82	235.76	330.53	301.02	286.46
2500	336.04	375.55	260.18	362.86	330.66	311.83
2750	367.05	411.29	284.59	395.18	360.30	337.21
3000	398.05	447.02	309.01	427.51	389.94	362.58

Non-Summer

Usage kWh	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES
0	26.00	17.99	16.00	39.60	23.00	58.08
100	38.40	32.42	25.77	52.53	35.92	68.23
250	57.00	54.07	40.42	71.92	55.30	83.46
500	88.01	90.16	64.84	104.25	87.60	108.83
750	119.01	126.25	89.25	136.57	119.89	134.21
1000	150.02	162.34	113.67	168.90	152.19	159.58
1250	181.02	198.43	138.09	201.23	181.99	184.96
1487	212.03	234.52	162.51	233.55	211.79	210.33
1750	243.03	270.61	186.92	265.88	241.58	235.71
2000	274.03	306.70	211.34	298.21	271.38	261.08
2250	305.04	342.77	235.76	330.53	301.02	286.46
2500	336.04	378.83	260.18	362.86	330.66	311.83
2750	367.05	414.89	284.59	395.18	360.30	337.21
3000	398.05	450.95	309.01	427.51	389.94	362.58

Weighted

Usage kWh	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES
0	26.00	17.99	16.00	39.60	23.00	58.08
100	38.40	32.38	25.77	52.53	35.92	68.23
250	57.00	53.97	40.42	71.92	55.30	83.46
500	88.01	89.95	64.84	104.25	87.60	108.83
750	119.01	125.93	89.25	136.57	119.89	134.21
1000	150.02	161.91	113.67	168.90	152.19	159.58
1250	181.02	197.89	138.09	201.23	181.99	184.96
1487	212.03	233.87	162.51	233.55	211.79	210.33
1750	243.03	269.85	186.92	265.88	241.58	235.71
2000	274.03	305.83	211.34	298.21	271.38	261.08
2250	305.04	341.78	235.76	330.53	301.02	286.46
2500	336.04	377.74	260.18	362.86	330.66	311.83
2750	367.05	413.69	284.59	395.18	360.30	337.21
3000	398.05	449.64	309.01	427.51	389.94	362.58

Exhibit 6

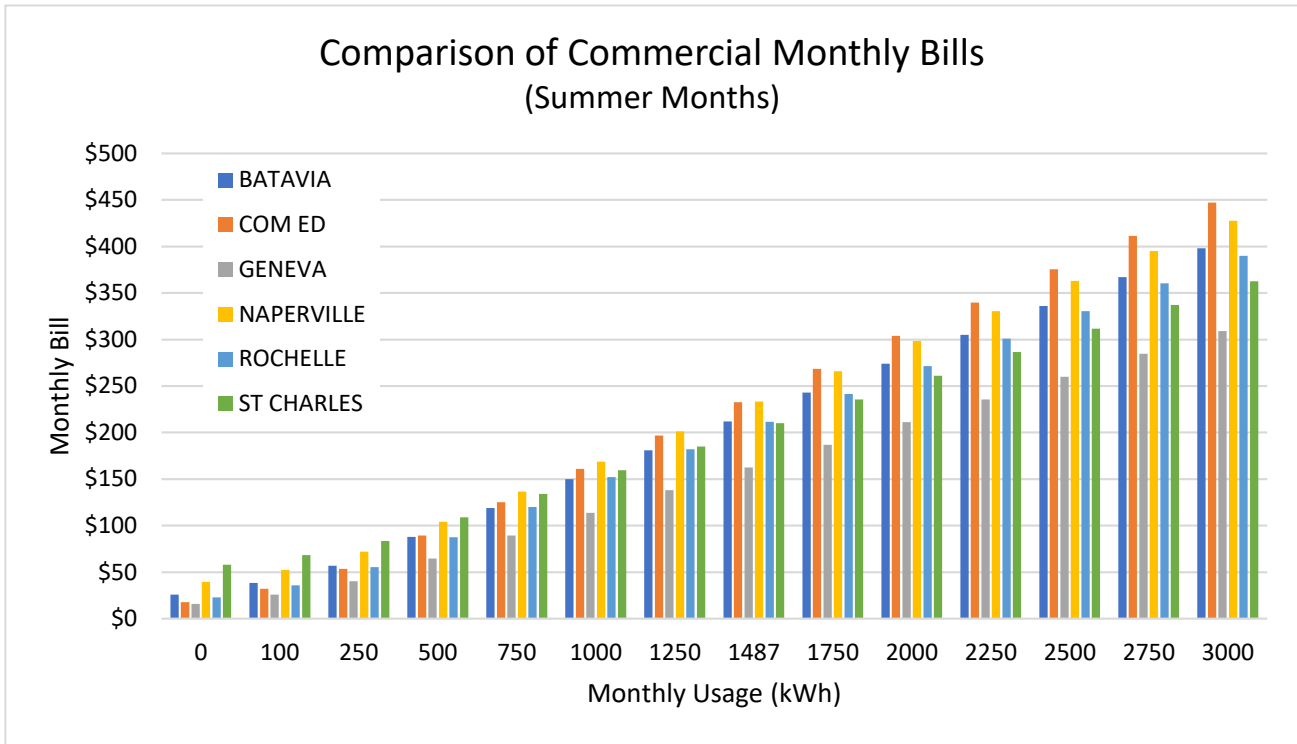


Exhibit 7

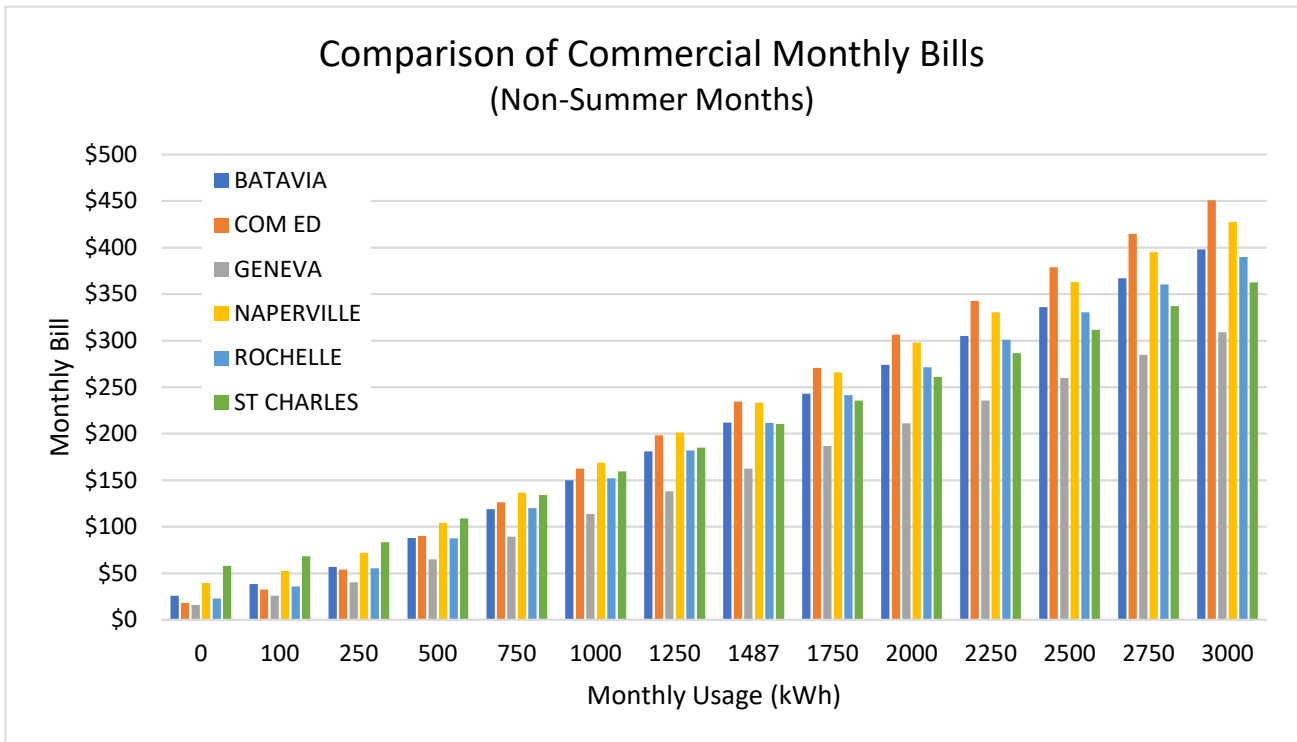
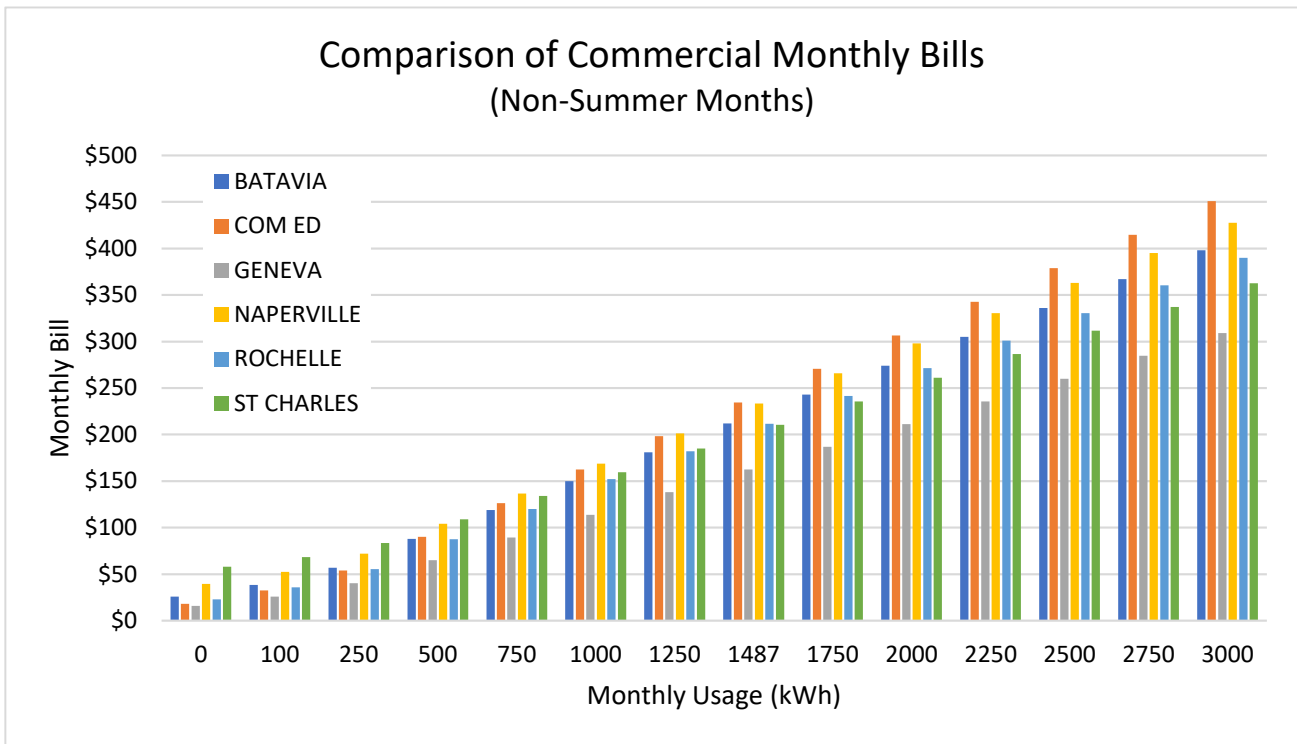


Exhibit 8



Comparison of Large Commercial Bills

Exhibit 9, Exhibit 10, Exhibit 11, and Exhibit 12 summarize the bills for larger commercial customers who are generally demand-metered with billing demands between 25 kW and 150 kW. The comparative bills are based on various combinations of energy and demand requirements.

Exhibit 9

Comparison of Monthly Large Commercial Bills for Northern Illinois Utilities

Aug-25

Summer

Usage kWh	Billing kW	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES
5,000	25	846.34	921.94	770.35	1,006.15	815.36	906.70
10,000	25	1,186.19	1,493.15	910.70	1,319.30	1,154.86	1,237.70
15,000	25	1,526.05	2,064.37	1,051.05	1,632.45	1,494.36	1,568.70
10,000	50	1,609.47	1,821.78	1,485.70	1,896.80	1,457.36	1,742.70
20,000	50	2,289.18	2,964.20	1,766.40	2,523.10	2,136.36	2,404.70
30,000	50	2,968.90	4,106.63	2,047.10	3,149.40	2,815.36	3,066.70
20,000	100	3,135.74	3,668.81	2,916.40	3,678.10	2,741.36	3,414.70
40,000	100	4,495.17	5,953.66	3,477.80	4,930.70	4,099.36	4,738.70
60,000	100	5,854.59	8,236.90	4,039.20	6,183.30	5,242.16	6,062.70
30,000	150	4,662.02	5,484.51	4,347.10	5,459.40	4,025.36	5,086.70
60,000	150	6,701.15	8,910.18	5,189.20	7,338.30	5,847.16	7,072.70
90,000	150	8,740.29	12,332.66	6,031.30	9,217.20	7,559.56	9,058.70

Non-Summer

Usage kWh	Billing kW	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES
5,000	25	846.34	924.74	770.35	1,006.15	815.36	906.70
10,000	25	1,186.19	1,498.75	910.70	1,319.30	1,154.86	1,237.70
15,000	25	1,526.05	2,072.77	1,051.05	1,632.45	1,494.36	1,568.70
10,000	50	1,609.47	1,827.38	1,485.70	1,896.80	1,457.36	1,742.70
20,000	50	2,289.18	2,975.40	1,766.40	2,523.10	2,136.36	2,404.70
30,000	50	2,968.90	4,123.43	2,047.10	3,149.40	2,815.36	3,066.70
20,000	100	3,135.74	3,680.01	2,916.40	3,678.10	2,741.36	3,414.70
40,000	100	4,495.17	5,976.06	3,477.80	4,930.70	4,099.36	4,738.70
60,000	100	5,854.59	8,270.50	4,039.20	6,183.30	5,242.16	6,062.70
30,000	150	4,662.02	5,501.31	4,347.10	5,459.40	4,025.36	5,086.70
60,000	150	6,701.15	8,943.78	5,189.20	7,338.30	5,847.16	7,072.70
90,000	150	8,740.29	12,383.06	6,031.30	9,217.20	7,559.56	9,058.70

Weighted

Usage kWh	Billing kW	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES
5,000	25	846.34	923.81	770.35	1,006.15	815.36	906.70
10,000	25	1,186.19	1,496.89	910.70	1,319.30	1,154.86	1,237.70
15,000	25	1,526.05	2,069.97	1,051.05	1,632.45	1,494.36	1,568.70
10,000	50	1,609.47	1,825.51	1,485.70	1,896.80	1,457.36	1,742.70
20,000	50	2,289.18	2,971.67	1,766.40	2,523.10	2,136.36	2,404.70
30,000	50	2,968.90	4,117.83	2,047.10	3,149.40	2,815.36	3,066.70
20,000	100	3,135.74	3,676.27	2,916.40	3,678.10	2,741.36	3,414.70
40,000	100	4,495.17	5,968.59	3,477.80	4,930.70	4,099.36	4,738.70
60,000	100	5,854.59	8,259.30	4,039.20	6,183.30	5,242.16	6,062.70
30,000	150	4,662.02	5,495.71	4,347.10	5,459.40	4,025.36	5,086.70
60,000	150	6,701.15	8,932.58	5,189.20	7,338.30	5,847.16	7,072.70
90,000	150	8,740.29	12,366.26	6,031.30	9,217.20	7,559.56	9,058.70

Exhibit 10

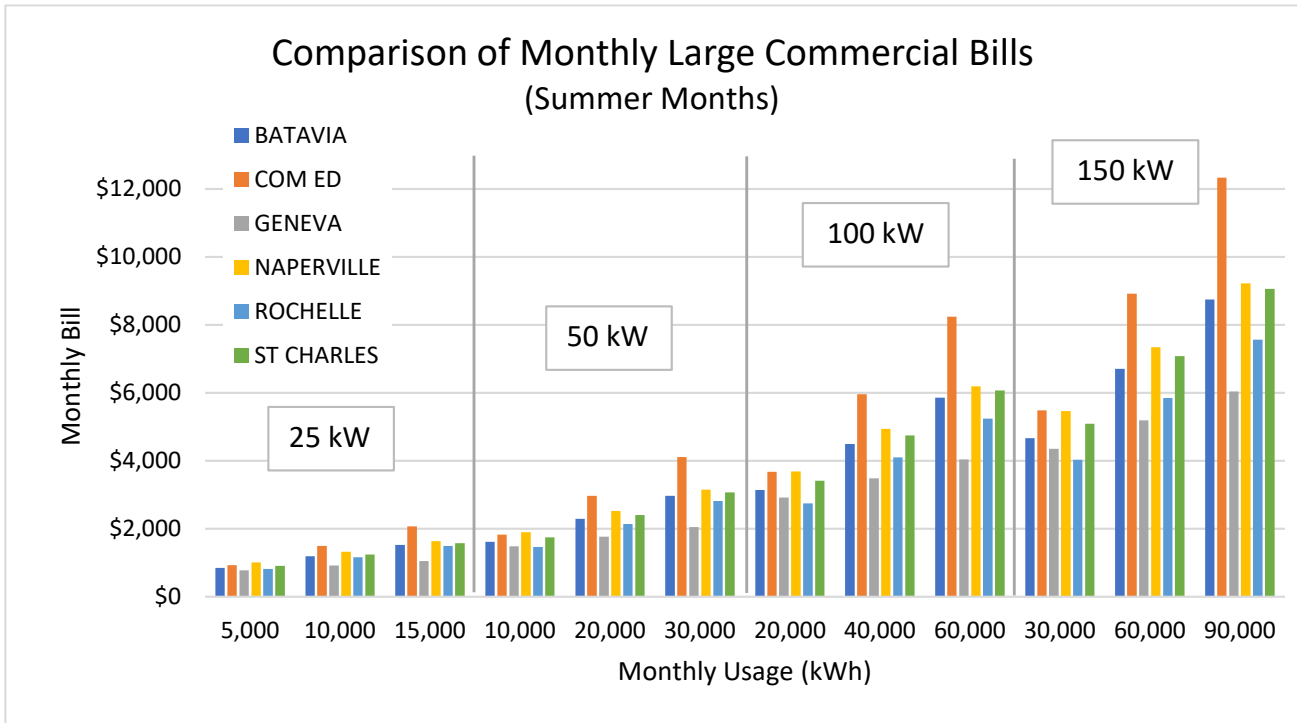


Exhibit 11

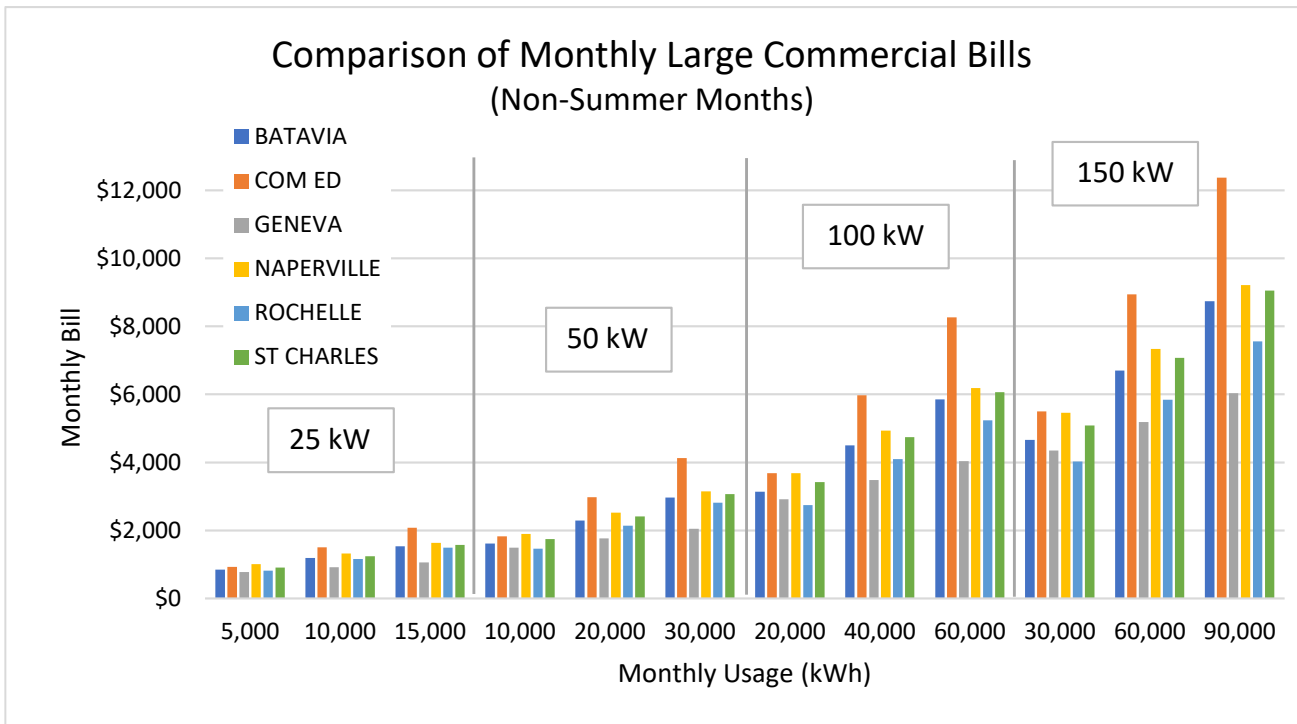
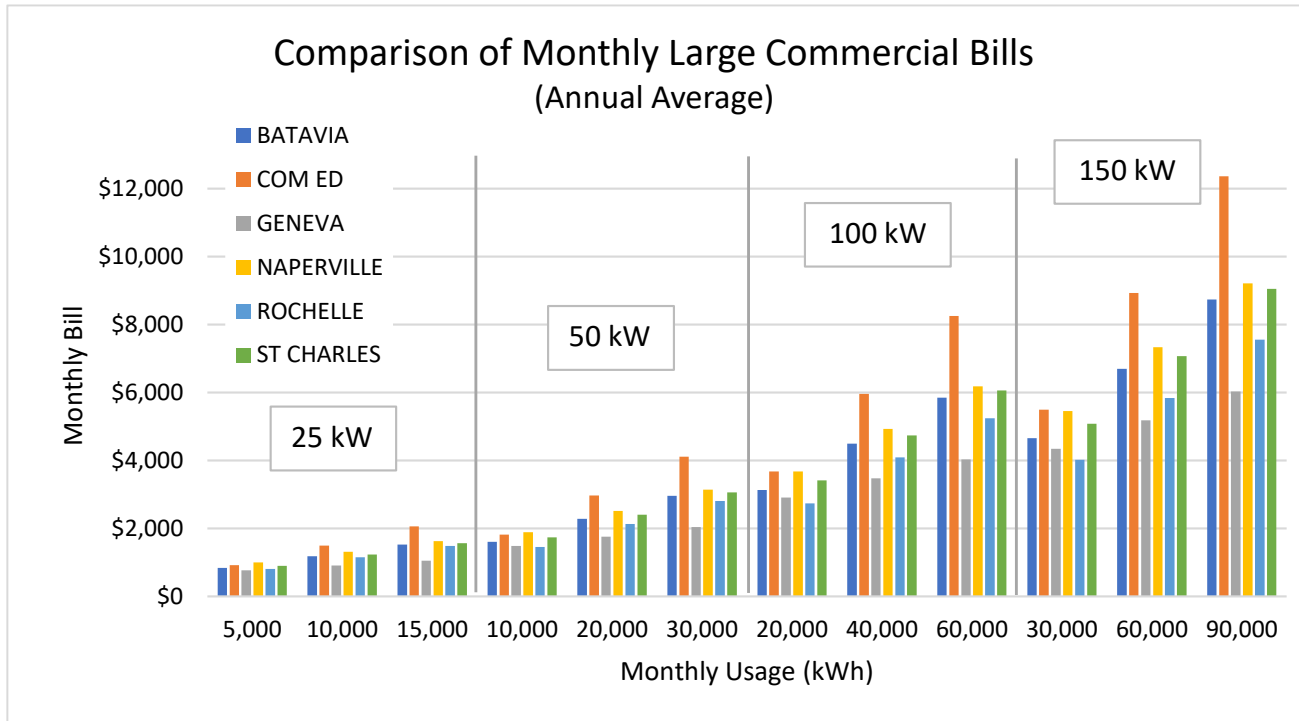


Exhibit 12



Comparison of Industrial Bills

Exhibit 13, Exhibit 14, Exhibit 15, and Exhibit 16 summarize the bills for industrial customers with billing demands between 400 kW and 750 kW. The comparative bills are based on various combinations of energy and demand requirements.

Exhibit 13

Comparison of Monthly Industrial Service Bills for Northern Illinois Utilities

Aug-25

Summer

Usage kWh	Billing kW	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES
80,000	400	12,293	14,558	12,706	14,366	10,834	13,447
160,000	400	17,731	23,681	14,711	19,376	15,478	18,743
240,000	400	23,169	32,803	16,717	24,387	20,122	24,039
280,000	400	25,888	37,363	17,720	26,892	22,444	26,687
100,000	500	15,346	18,155	15,857	17,929	13,495	16,398
200,000	500	22,143	29,557	18,364	24,192	19,300	22,418
300,000	500	28,940	40,959	20,871	30,455	25,105	28,438
350,000	500	32,339	46,661	22,125	33,586	28,008	31,448
240,000	600	26,555	35,434	22,017	29,007	23,122	26,846
360,000	600	34,712	49,116	25,025	36,522	30,088	34,070
420,000	600	38,790	55,958	26,529	40,280	33,571	37,682
300,000	750	33,822	44,248	27,496	36,230	28,855	33,488
450,000	750	42,726	61,352	31,257	45,624	37,563	42,518
525,000	750	46,973	69,901	33,137	50,321	41,916	47,033

Non-Summer

Usage kWh	Billing kW	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES
80,000	400	12,293	14,603	12,706	14,366	10,834	13,447
160,000	400	17,731	23,770	14,711	19,376	15,478	18,743
240,000	400	23,169	32,937	16,717	24,387	20,122	24,039
280,000	400	25,888	37,520	17,720	26,892	22,444	26,687
100,000	500	15,346	18,211	15,857	17,929	13,495	16,398
200,000	500	22,143	29,669	18,364	24,192	19,300	22,418
300,000	500	28,940	41,127	20,871	30,455	25,105	28,438
350,000	500	32,339	46,857	22,125	33,586	28,008	31,448
240,000	600	26,555	35,568	22,017	29,007	23,122	26,846
360,000	600	34,712	49,318	25,025	36,522	30,088	34,070
420,000	600	38,790	56,193	26,529	40,280	33,571	37,682
300,000	750	33,822	44,416	27,496	36,230	28,855	33,488
450,000	750	42,726	61,604	31,257	45,624	37,563	42,518
525,000	750	46,973	70,195	33,137	50,321	41,916	47,033

Weighted

Usage kWh	Billing kW	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES
80,000	400	12,293	14,588	12,706	14,366	10,834	13,447
160,000	400	17,731	23,740	14,711	19,376	15,478	18,743
240,000	400	23,169	32,892	16,717	24,387	20,122	24,039
280,000	400	25,888	37,468	17,720	26,892	22,444	26,687
100,000	500	15,346	18,192	15,857	17,929	13,495	16,398
200,000	500	22,143	29,632	18,364	24,192	19,300	22,418
300,000	500	28,940	41,071	20,871	30,455	25,105	28,438
350,000	500	32,339	46,791	22,125	33,586	28,008	31,448
240,000	600	26,555	35,523	22,017	29,007	23,122	26,846
360,000	600	34,712	49,251	25,025	36,522	30,088	34,070
420,000	600	38,790	56,114	26,529	40,280	33,571	37,682
300,000	750	33,822	44,360	27,496	36,230	28,855	33,488
450,000	750	42,726	61,520	31,257	45,624	37,563	42,518
525,000	750	46,973	70,097	33,137	50,321	41,916	47,033

Exhibit 14

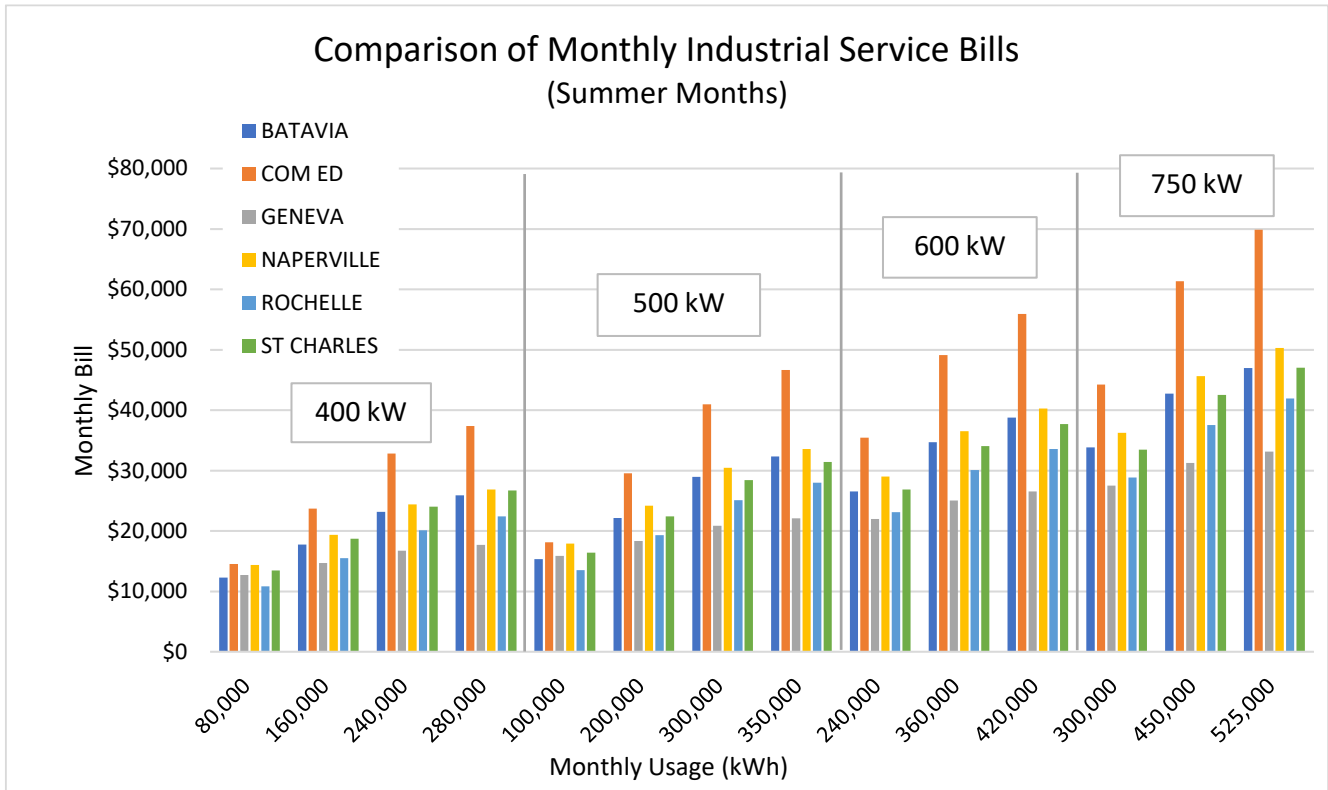


Exhibit 15

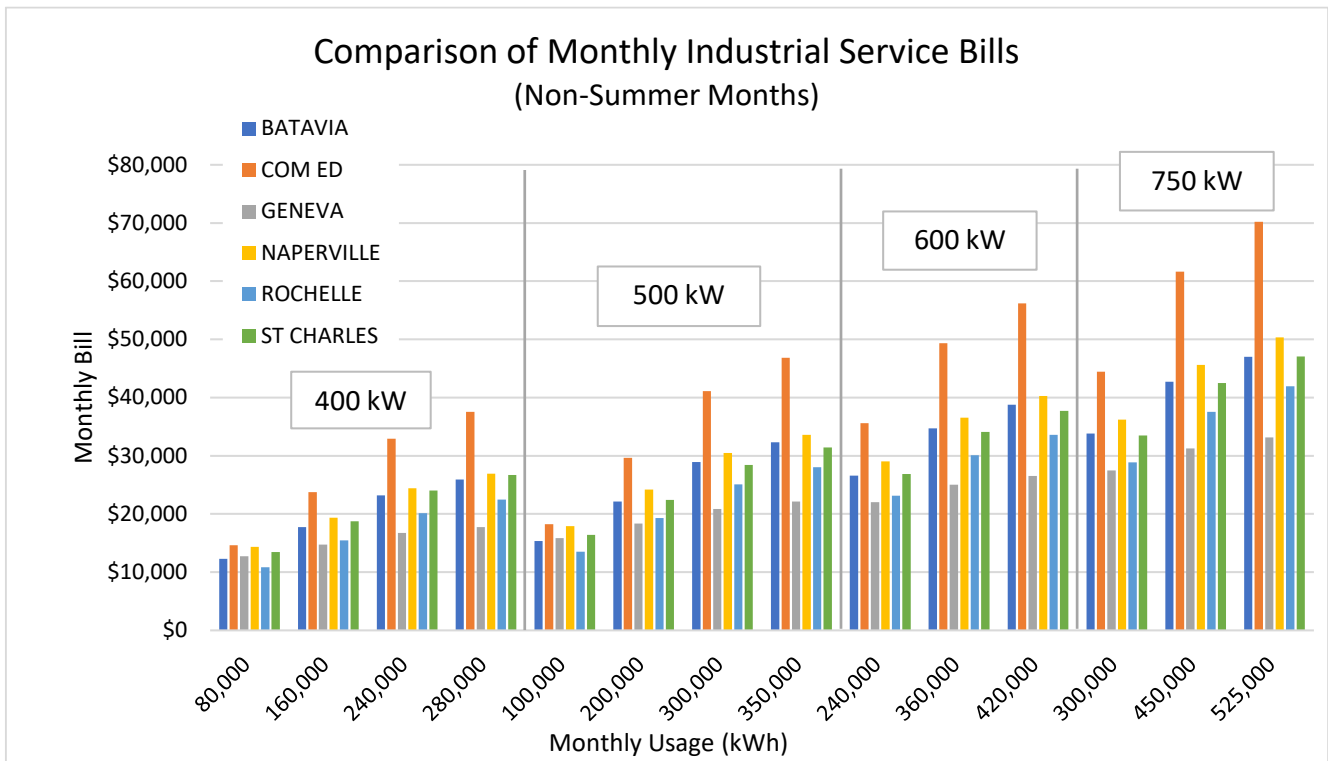
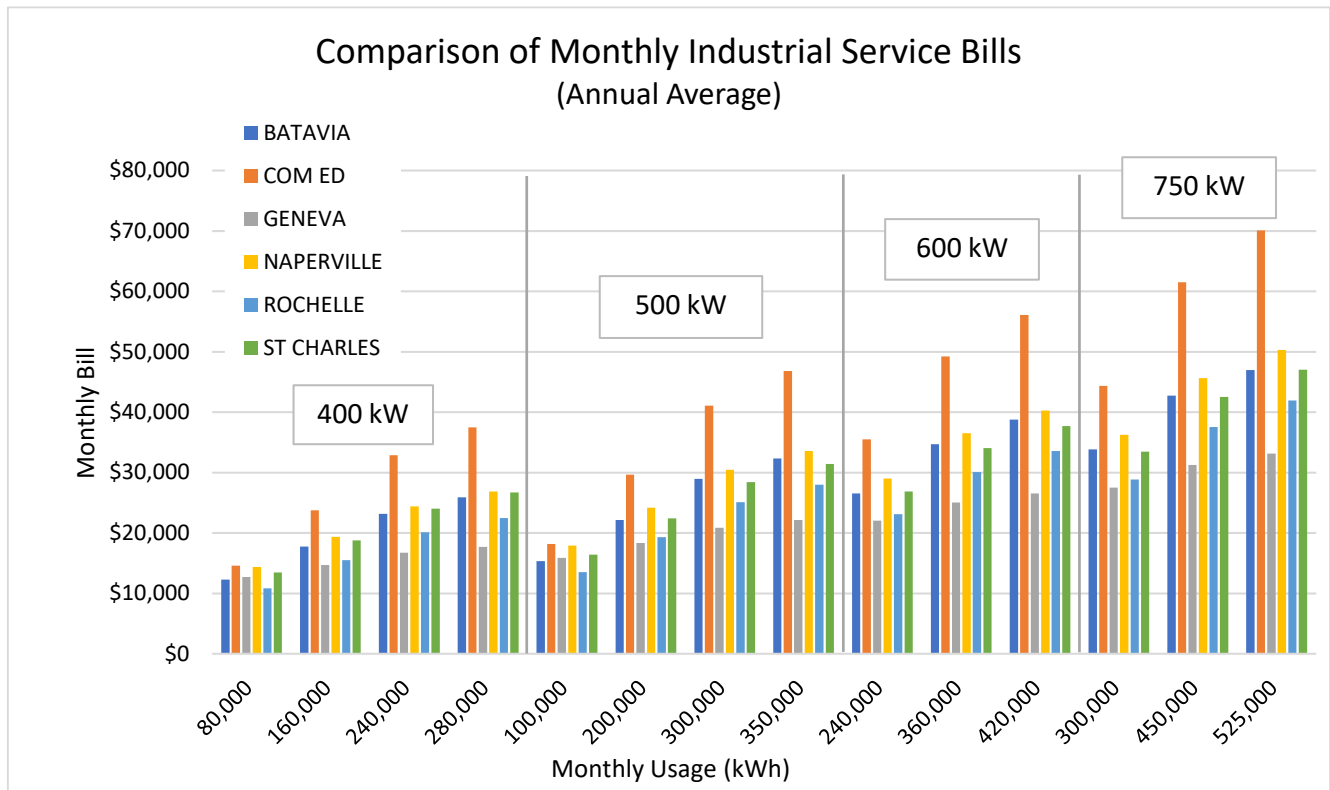


Exhibit 16



Comparison of Large Industrial Bills

Finally, Exhibit 17, Exhibit 18, Exhibit 19, and Exhibit 20 summarize the bills for large industrial customers with demand ranging between 2,000 kW and 10,000 kW. The comparative bills are based on various combinations of energy and demand requirements.

Exhibit 17

Comparison of Monthly Large Industrial Service Bills for Northern Illinois Utilities

Aug-25

Summer

Usage kWh	Billing kW	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES
400,000	2000	63,002	69,228	58,166	71,368	53,540	64,142
800,000	2000	90,020	113,238	68,882	96,420	77,791	88,006
1,200,000	2000	113,762	157,205	79,598	121,472	102,027	111,870
1,400,000	2000	125,087	179,173	84,956	133,998	114,139	123,802
1,000,000	5000	157,349	171,618	145,040	178,246	133,415	159,938
2,000,000	5000	224,894	281,456	171,830	240,876	193,975	219,598
3,000,000	5000	284,248	391,293	198,620	303,506	254,535	279,258
3,500,000	5000	312,561	446,132	212,015	334,821	284,808	309,088
2,800,000	7000	314,809	393,579	240,462	337,180	271,423	307,326
4,200,000	7000	397,906	547,160	277,968	424,862	356,189	390,850
4,900,000	7000	437,544	623,934	296,721	468,703	398,571	432,612
4,000,000	10000	449,683	561,605	343,410	481,636	387,580	438,918
6,000,000	10000	568,393	780,750	396,990	606,896	508,655	558,238
7,000,000	10000	625,018	890,217	423,780	669,526	569,185	617,898

Non-Summer

Usage kWh	Billing kW	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES
400,000	2000	63,002	69,452	58,166	71,368	53,540	64,142
800,000	2000	90,020	113,686	68,882	96,420	77,791	88,006
1,200,000	2000	113,762	157,877	79,598	121,472	102,027	111,870
1,400,000	2000	125,087	179,957	84,956	133,998	114,139	123,802
1,000,000	5000	157,349	172,178	145,040	178,246	133,415	159,938
2,000,000	5000	224,894	282,576	171,830	240,876	193,975	219,598
3,000,000	5000	284,248	392,973	198,620	303,506	254,535	279,258
3,500,000	5000	312,561	448,092	212,015	334,821	284,808	309,088
2,800,000	7000	314,809	395,147	240,462	337,180	271,423	307,326
4,200,000	7000	397,906	549,512	277,968	424,862	356,189	390,850
4,900,000	7000	437,544	626,678	296,721	468,703	398,571	432,612
4,000,000	10000	449,683	563,845	343,410	481,636	387,580	438,918
6,000,000	10000	568,393	784,110	396,990	606,896	508,655	558,238
7,000,000	10000	625,018	894,137	423,780	669,526	569,185	617,898

Weighted

Usage kWh	Billing kW	BATAVIA	COM ED	GENEVA	NAPERVILLE	ROCHELLE	ST CHARLES
400,000	2000	63,002	69,378	58,166	71,368	53,540	64,142
800,000	2000	90,020	113,537	68,882	96,420	77,791	88,006
1,200,000	2000	113,762	157,653	79,598	121,472	102,027	111,870
1,400,000	2000	125,087	179,696	84,956	133,998	114,139	123,802
1,000,000	5000	157,349	171,991	145,040	178,246	133,415	159,938
2,000,000	5000	224,894	282,202	171,830	240,876	193,975	219,598
3,000,000	5000	284,248	392,413	198,620	303,506	254,535	279,258
3,500,000	5000	312,561	447,439	212,015	334,821	284,808	309,088
2,800,000	7000	314,809	394,625	240,462	337,180	271,423	307,326
4,200,000	7000	397,906	548,728	277,968	424,862	356,189	390,850
4,900,000	7000	437,544	625,763	296,721	468,703	398,571	432,612
4,000,000	10000	449,683	563,098	343,410	481,636	387,580	438,918
6,000,000	10000	568,393	782,990	396,990	606,896	508,655	558,238
7,000,000	10000	625,018	892,831	423,780	669,526	569,185	617,898

Exhibit 18

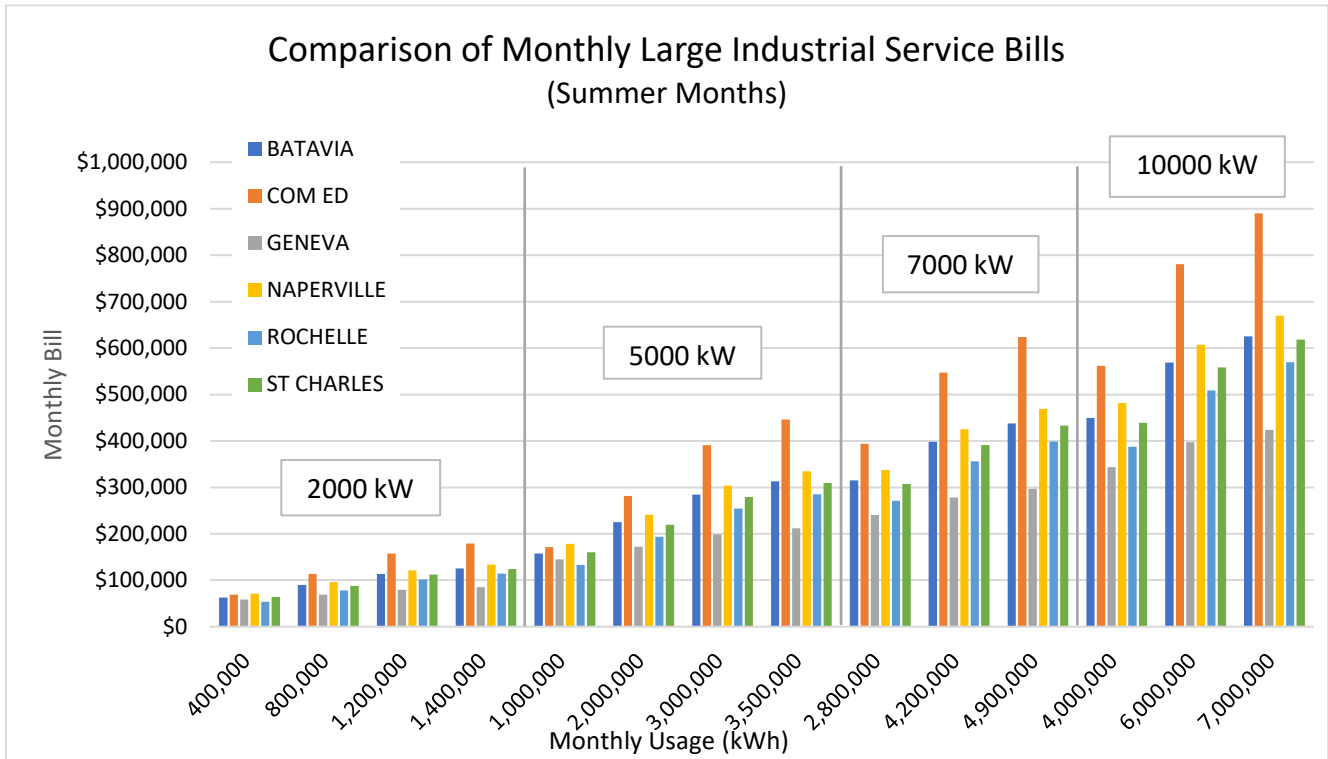


Exhibit 19

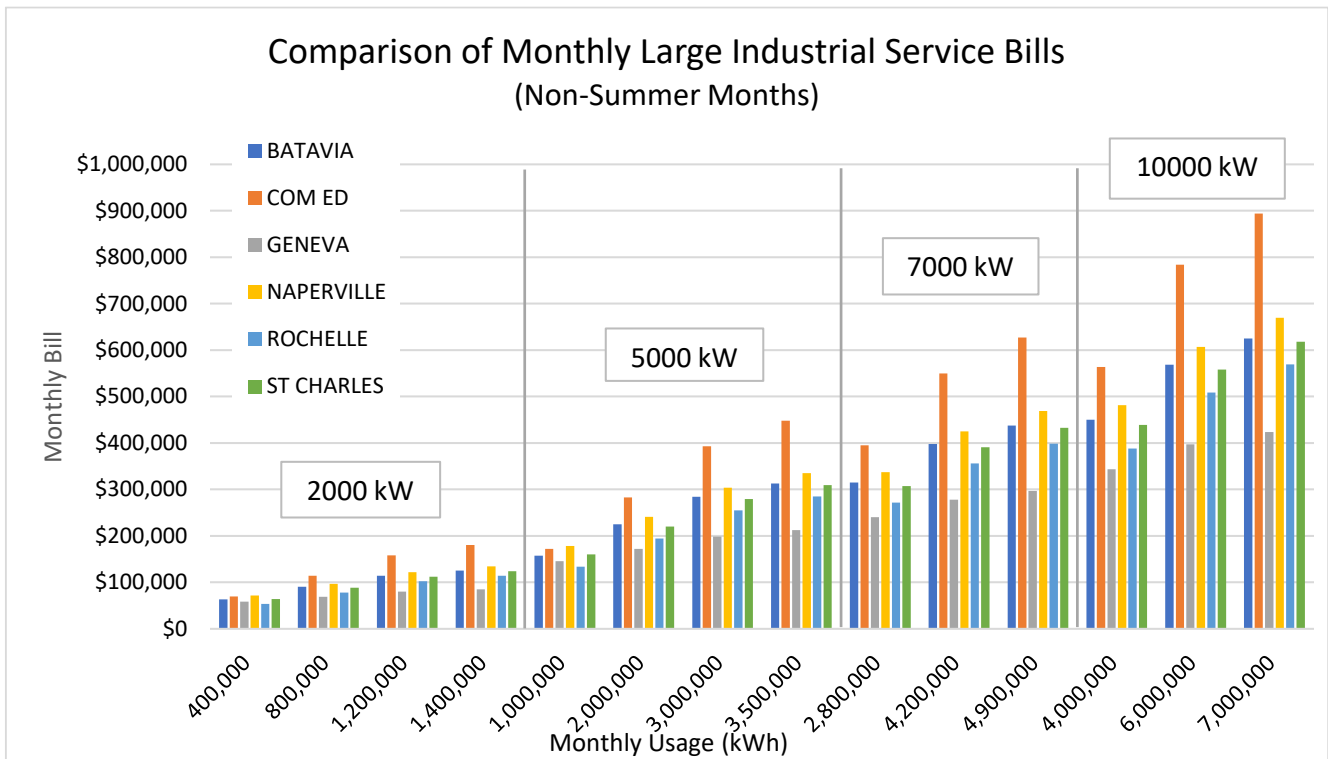
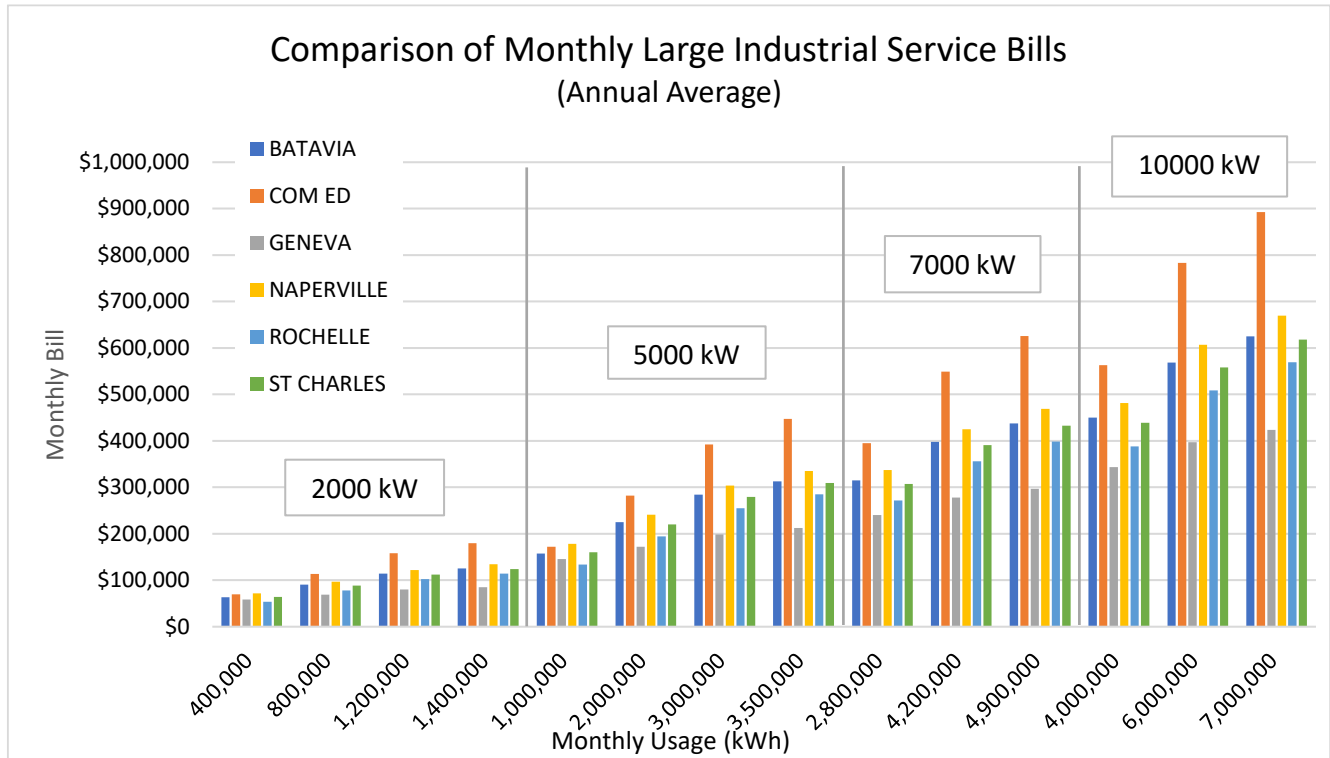


Exhibit 20



Rates and Charges

The rate schedules for all five municipally owned utilities were reviewed and those schedules that best fit the kWh and kW billing determinants surveyed for each class were selected. In some cases, this meant using more than one schedule for a class, e.g., two different schedules were used to develop the bills reported for Batavia and St. Charles in the industrial service class. Exhibit 21 summarizes those charges used to develop the bills for the municipally owned utilities.

ComEd offers unbundled rates to its customers. There are several components included in the “bundle” for each class. Customers must purchase all non-power supply portions of the bundle from ComEd. They have the option of purchasing their power supply from ComEd or from a third party (Customer Choice). Exhibit 22 (Residential), Exhibit 23 (Commercial), Exhibit 24 (Large Commercial, 100kW and below), Exhibit 25 (Large Commercial, 150 kW), Exhibit 26 (Industrial), and Exhibit 27 (Large Industrial) show how the customer, kWh, and kW charges used in the survey for ComEd were built up for each of the classes in the survey. It also shows the effective date of each charge within the bundle.

Exhibit 21

SUMMARY OF RATE SCHEDULES

Residential Service	Batavia	Geneva	Naperville	Rochelle	St. Charles
	Residential	Residential	Residential	Residential (110)	Residential (1)
Rate Schedule					
Customer Charge \$/month	\$ 14.00	\$ 8.00	\$ 19.26	\$ 10.00	\$ 17.75
Energy Charge \$/kWh	\$ 0.10389	\$ 0.11600	\$ 0.11433		
< 500/1,200 kWh Summer				\$ 0.12750	\$ 0.12080
> 500/1,200 kWh Summer				\$ 0.12750	\$ 0.13660
< 500 kWh Winter				\$ 0.11000	\$ 0.12080
> 500 kWh Winter				\$ 0.11000	\$ 0.12080
PCA \$/kWh	\$ 0.01825	\$ (0.01273)	\$ 0.00535	\$ -	\$ -
State Utility Tax \$/kWh	\$ 0.00320	\$ 0.00320	\$ 0.00320	\$ -	\$ 0.00320
City Tax %	4.00%	0.00%	5.00%	0.00%	0.00%

Commercial Service	Batavia	Geneva	Naperville	Rochelle	St. Charles
	Commercial (No Demand)	General Service (Demand < 25 kW)	Small Commercial (GS1)	Small General Service (130)	Small General Service (3)
Rate Schedule					
Customer Charge \$/month	\$ 25.00	\$ 16.00	\$ 37.71	\$ 23.00	\$ 58.08
Energy Charge \$/kWh	\$ 0.09792		\$ 0.11475		\$ 0.09830
< 500/1,000 kWh		\$ 0.10720		\$ 0.12736	
> 500/1,000 kWh		\$ 0.10720		\$ 0.11736	
PCA \$/kWh	\$ 0.01825	\$ (0.01273)	\$ 0.00535	\$ -	\$ -
State Utility Tax \$/kWh	\$ 0.00320	\$ 0.00320	\$ 0.00320	\$ -	\$ 0.00320
City Tax %	4.00%	0.00%	5.00%	0.00%	0.00%

Large Commercial Service	Batavia	Geneva	Naperville	Rochelle	St. Charles
	Commercial (Demand)	Medium General Service (25-400 kW)	Large Commercial (GS2)	Small General Service (140)	General Service (5)
Rate Schedule					
Customer Charge \$/month	\$ 80.00	\$ 55.00	\$ 110.00	\$ 115.00	\$ 70.70
Energy Charge \$/kWh	\$ 0.04403	\$ 0.03760	\$ 0.05125		\$ 0.06300
< 5,000 kWh				\$ 0.07812	
5,000 - 40,000 kWh				\$ 0.06670	
> 40,000 kWh				\$ 0.05600	
Demand Charge \$/kW	\$ 16.28	\$ 23.00	\$ 22.00	\$ 12.10	\$ 20.20
PCA \$/kWh	\$ 0.01825	\$ (0.01273)	\$ 0.00535	\$ -	\$ -
State Utility Tax \$/kWh	\$ 0.00320	\$ 0.00320	\$ 0.00320	\$ -	\$ 0.00320
City Tax %	4.00%	0.00%	5.00%	0.00%	0.00%

Industrial Service	Batavia	Geneva	Naperville	Rochelle	St. Charles
	Commercial Demand (<750 kW)	Large General Service (400-2000 kW)	Very Large Commercial (GS2)	Large General Service (150)	General Service (5) (<450 kW)
Rate Schedule					
Customer Charge \$/month	\$ 80.00	\$ 100.00	\$ 110.00	\$ 180.00	\$ 70.70
Energy Charge \$/kWh	0.04403	\$ 0.03460	\$ 0.05125	\$ 0.05700	\$ 0.06300
Demand Charge \$/kW	\$ 16.28	\$ 26.50	\$ 22.00	\$ 15.00	\$ 20.20
	Large General Service (>750 kW)				Large General Service (7)
Rate Schedule					
Customer Charge \$/month	\$ 100.00				\$ 277.75
Energy Charge \$/kWh	\$ 0.04362				
On Peak					\$ 0.06300
Off Peak					\$ 0.05300
450 kWh per kW Credit	\$ (0.01050)				
Demand Charge \$/kW	\$ 17.25				\$ 20.20
PCA \$/kWh	\$ 0.01825	\$ (0.01273)	\$ 0.00535	\$ -	\$ -
State Utility Tax \$/kWh	\$ 0.00320	\$ 0.00320	\$ 0.00320	\$ -	\$ 0.00320
City Tax %	4.00%	0.00%	5.00%	0.00%	0.00%

Large Industrial Service	Batavia	Geneva	Naperville	Rochelle	St. Charles
	Large General Service (<50,000,000 kW)		Extra Large Commercial (GS2)		
Rate Schedule					
Customer Charge \$/month	\$ 100.00		\$ 110.00		
Energy Charge \$/kWh	\$ 0.04362		\$ 0.05125		
450 kWh per kW Credit	\$ (0.01050)				
Demand Charge \$/kW/month	\$ 17.25		\$ 22.00		
	Large General Service (>50,000,000 kW)	Large Industrial Time of Day (>2,000 kWh)		Large General Service Time of Day (160) (>200 kW)	Primary Metered Large General Service (9)
Rate Schedule					
Customer Charge \$/month	\$ 100.00	\$ 250.00		\$ 270.00	\$ 277.75
Energy Charge \$/kWh	\$ 0.04362				
Energy Charge (On Peak/kWh)		\$ 0.04100		\$ 0.08000	\$ 0.06240
Energy Charge (Off Peak/kWh)		\$ 0.03320		\$ 0.04600	\$ 0.05250
450 kWh per kW Credit	\$ (0.01050)				
Demand Charge \$/kW	\$ 17.25	\$ 23.60		\$ 14.50	\$ 20.00
PCA \$/kWh	\$ 0.01825	\$ (0.01273)	\$ 0.00535	\$ -	\$ -
State Utility Tax \$/kWh	\$ 0.00320	\$ 0.00320	\$ 0.00320	\$ -	\$ 0.00320
City Tax %	4.00%	0.00%	5.00%	0.00%	0.00%

Exhibit 22

Build Up of Customer and kWh Charge for ComEd (Residential w/o Space Heat)

* Used for Residential bills

	Aug-25	Effective Period
Customer Charge		
Customer Charge	\$ 12.97	Jan - Dec 2025
Standard Metering Service Charge	3.52	Jan - Dec 2025
Sub Total	<u>\$ 16.49</u>	
IDUF(R)	1.0084	Jun - Aug 2025
Total before franchise tax	\$ 16.63	
Typical franchise tax rate	3%	
Franchise Tax	0.50	
Total (\$/customer/month)	\$ 17.13	
Winter Energy Charge		
Purchased Electricity Charge	\$ 0.08384	Jun - Aug 2025
PJM Services Charge	0.01767	Jun - Aug 2025
Total Power Supply Charge (excludes PEA)	<u>\$ 0.10151</u>	
Distribution Facilities Charge	\$ 0.05269	Feb - Dec 2025
Illinois Electric Distribution Tax Charge	0.00124	Feb - Dec 2025
Sub Total	<u>\$ 0.05393</u>	
IDUF(R)	1.0084	Jun - Aug 2025
Total (before franchise tax and adjustments)	\$ 0.05438	
Typical franchise tax rate	3%	
Franchise Tax	\$ 0.00163	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00376	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	0.00072	Jan - Dec 2025
Total (\$/kWh)	\$ 0.16126	
Summer Energy Charge		
Purchased Electricity Charge	\$ 0.08261	Jun - Aug 2025
PJM Services Charge	0.01767	Jun - Aug 2025
Total Power Supply Charge (excludes PEA)	<u>\$ 0.10028</u>	
Distribution Facilities Charge	\$ 0.05269	Feb - Dec 2025
Illinois Electric Distribution Tax Charge	0.00124	Feb - Dec 2025
Sub Total	<u>\$ 0.05393</u>	
IDUF(R)	1.0084	Jun - Aug 2025
Total (before franchise tax and adjustments)	\$ 0.05438	
Typical franchise tax rate	3%	
Franchise Tax	\$ 0.00163	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00376	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	0.00072	Jan - Dec 2025
Total (\$/kWh)	\$ 0.16003	

Exhibit 23

Build Up of Customer and kWh Charge for ComEd (Watt-hour w/o Space Heat)

* Used for Commercial Bills

	Aug-25	Effective Period
Customer Charge		
Customer Charge	\$ 14.74	Jan - Dec 2025
Standard Metering Service Charge	2.65	Jan - Dec 2025
Sub Total	<u>\$ 17.39</u>	
IDUF(N)	1.00410	Jun - Aug 2025
Total before franchise tax	\$ 17.46	
Typical franchise tax rate	3%	
Franchise Tax	<u>0.52</u>	
Total (\$/customer/month)	\$ 17.99	
Winter Energy Charge		
Purchased Electricity Charge	\$ 0.08435	Jun - Aug 2025
PJM Services Charge	<u>0.01757</u>	Jun - Aug 2025
Total Power Supply Charge (excludes PEA)	\$ 0.10192	
Distribution Facilities Charge	\$ 0.02883	Feb - Dec 2025
Illinois Electric Distribution Tax Charge	<u>0.00124</u>	Feb - Dec 2025
Sub Total	\$ 0.03007	
IDUF(N)	1.00410	Jun - Aug 2025
Total (before franchise tax and adjustments)	\$ 0.03019	
Typical franchise tax rate	3%	
Franchise Tax	<u>\$ 0.00091</u>	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00835	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	<u>0.00072</u>	Jan - Dec 2025
Total (\$/kWh)	\$ 0.14135	
Summer Energy Charge		
Purchased Electricity Charge	\$ 0.08304	Jun - Aug 2025
PJM Services Charge	<u>0.01757</u>	Jun - Aug 2025
Total Power Supply Charge (excludes PEA)	\$ 0.10061	
Distribution Facilities Charge	\$ 0.02883	Feb - Dec 2025
Illinois Electric Distribution Tax Charge	<u>0.00124</u>	Feb - Dec 2025
Sub Total	\$ 0.03007	
IDUF(N)	1.00410	Jun - Aug 2025
Total before franchise tax and adjustments	\$ 0.03019	
Typical franchise tax rate	3%	
Franchise Tax	<u>\$ 0.00091</u>	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00835	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	<u>0.00072</u>	Jan - Dec 2025
Total (\$/kWh)	\$ 0.14004	

Exhibit 24

Build Up of Customer and kWh Charge for ComEd (Small Load Delivery Class)

* Used for Large Commercial bills (100kW and below)

	Aug-25	
Customer Charge		
Customer Charge	\$ 14.42	Jan - Dec 2025
Standard Metering Service Charge	6.74	Jan - Dec 2025
Sub Total	\$ 21.16	
IDUF(N)	1.00410	Jun - Aug 2025
Total before franchise tax	\$ 21.25	
Typical franchise tax rate	3%	
Franchise Tax	0.64	
Total (\$/customer/month)	\$ 21.88	
Winter Energy Charge		
Purchased Electricity Charge	\$ 0.08472	Jun - Aug 2025
PJM Services Charge	0.01757	Jun - Aug 2025
Total Power Supply Charge (excludes PEA)	\$ 0.10229	
Distribution Facilities Charge	\$ -	Demand Below
Illinois Electric Distribution Tax Charge	0.00124	Feb - Dec 2025
Sub Total	\$ 0.00124	
IDUF(N)	1.00410	Jun - Aug 2025
Total (before franchise tax and adjustments)	\$ 0.00125	
Typical franchise tax rate	3%	
Franchise Tax	\$ 0.00004	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00835	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	0.00072	Jan - Dec 2025
Total (\$/kWh)	\$ 0.11190	
Summer Energy Charge		
Purchased Electricity Charge	\$ 0.08416	Jun - Aug 2025
PJM Services Charge	0.01757	Jun - Aug 2025
Total Power Supply Charge (excludes PEA)	\$ 0.10173	
Distribution Facilities Charge	\$ -	Demand Below
Illinois Electric Distribution Tax Charge	0.00124	Feb - Dec 2025
Sub Total	\$ 0.00124	
IDUF(N)	1.00410	Jun - Aug 2025
Total (before franchise tax and adjustments)	\$ 0.00125	
Typical franchise tax rate	3%	
Franchise Tax	\$ 0.00004	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00835	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	0.00072	Jan - Dec 2025
Total (\$/kWh)	\$ 0.11134	
Demand Charge		
Delivery Service Charge (SV DFC)	\$ 12.71	Jan - Dec 2025
IDUF(N)	1.00410	Jun - Aug 2025
Total (before franchise tax)	\$ 12.76	
Typical franchise tax rate	3%	
Franchise Tax	0.38	
Total (\$/kW)	\$ 13.14	

Exhibit 25

Build Up of Customer and kWh Charge for ComEd (Medium Load Delivery Class)

* Used for Large Commercial bills (150kW)

	Aug-25	Effective Period
Customer Charge		
Customer Charge	\$ 24.32	Jan - Dec 2025
Standard Metering Service Charge	11.63	Jan - Dec 2025
Sub Total	<u>\$ 35.95</u>	
IDUF(N)	1.00410	Jun - Aug 2025
Total before franchise tax	\$ 36.10	
Typical franchise tax rate	3%	
Franchise Tax	1.08	
Total (\$/customer/month)	\$ 37.18	
Winter Energy Charge		
Purchased Electricity Charge	\$ 0.08472	Jun - Aug 2025
PJM Services Charge	0.01757	Jun - Aug 2025
Total Power Supply Charge (excludes PEA)	<u>\$ 0.10229</u>	
Distribution Facilities Charge	\$ -	Demand Below
Illinois Electric Distribution Tax Charge	0.00124	Feb - Dec 2025
Sub Total	<u>\$ 0.00124</u>	
IDUF(N)	1.00410	Jun - Aug 2025
Total before franchise tax and adjustments	\$ 0.00125	
Typical franchise tax rate	3%	
Franchise Tax	\$ 0.00004	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00835	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	0.00072	Jan - Dec 2025
Total (\$/kWh)	\$ 0.11190	
Summer Energy Charge		
Purchased Electricity Charge	\$ 0.08416	Jun - Aug 2025
PJM Services Charge	0.01757	Jun - Aug 2025
Total Power Supply Charge (excludes PEA)	<u>\$ 0.10173</u>	
Distribution Facilities Charge	\$ -	Demand Below
Illinois Electric Distribution Tax Charge	0.00124	Feb - Dec 2025
Sub Total	<u>\$ 0.00124</u>	
IDUF(N)	1.00410	Jun - Aug 2025
Total (before franchise tax and adjustments)	\$ 0.00125	
Typical franchise tax rate	3%	
Franchise Tax	\$ 0.00004	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00835	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	0.00072	Jan - Dec 2025
Total (\$/kWh)	\$ 0.11134	
Demand Charge		
Delivery Service Charge (SV DFC)	\$ 13.02	Jan - Dec 2025
IDUF(N)	1.00410	Jun - Aug 2025
Total (before franchise tax)	<u>\$ 13.07</u>	
Typical franchise tax rate	3%	
Franchise Tax	0.39	
Total (\$/kW)	\$ 13.47	

Exhibit 26

Build Up of Customer and kWh Charge for ComEd (Large Load Delivery Class)

* Used for Industrial bills

	Aug-25	Effective Period
Customer Charge		
Customer Charge	\$ 143.55	Jan - Dec 2025
Standard Metering Service Charge	11.94	Jan - Dec 2025
Sub Total	<u>\$ 155.49</u>	
IDUF(N)	1.00410	Jun - Aug 2025
Total before franchise tax	\$ 156.13	
Typical franchise tax rate	3%	
Franchise Tax	4.68	
Total (\$/customer/month)	\$ 160.81	
Winter Energy Charge		
Purchased Electricity Charge	\$ 0.08472	Jun - Aug 2025
PJM Services Charge	0.01757	Jun - Aug 2025
Total Power Supply Charge (excludes PEA)	<u>\$ 0.10229</u>	
Distribution Facilities Charge	\$ -	Demand Below
Illinois Electric Distribution Tax Charge	0.00124	Feb - Dec 2025
Sub Total	<u>\$ 0.00124</u>	
IDUF(N)	1.00410	Jun - Aug 2025
Total (before franchise tax and adjustments)	\$ 0.00125	
Typical franchise tax rate	3%	
Franchise Tax	\$ 0.00004	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00835	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	0.00072	Jan - Dec 2025
Total (\$/kWh)	\$ 0.11190	
Summer Energy Charge		
Purchased Electricity Charge	\$ 0.08416	Jun - Aug 2025
PJM Services Charge	0.01757	Jun - Aug 2025
Total Power Supply Charge (excludes PEA)	<u>\$ 0.10173</u>	
Distribution Facilities Charge	\$ -	Demand Below
Illinois Electric Distribution Tax Charge	0.00124	Feb - Dec 2025
Sub Total	<u>\$ 0.00124</u>	
IDUF(N)	1.00410	Jun - Aug 2025
Total (before franchise tax and adjustments)	\$ 0.00125	
Typical franchise tax rate	3%	
Franchise Tax	\$ 0.00004	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00835	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	0.00072	Jan - Dec 2025
Total (\$/kWh)	\$ 0.11134	
Demand Charge		
Delivery Service Charge (SV DFC)	\$ 12.72	Jan - Dec 2025
IDUF(N)	1.00410	Jun - Aug 2025
Total (before franchise tax)	<u>\$ 12.77</u>	
Typical franchise tax rate	3%	
Franchise Tax	0.38	
Total (\$/kW)	\$ 13.16	

Exhibit 27

Build Up of Customer and kWh Charge for ComEd (Very Large Load Delivery Class)

* Used for Large Industrial bills

	Aug-25	Effective Period
Customer Charge		
Customer Charge	\$ 878.23	Jan - Dec 2025
Standard Metering Service Charge	12.39	Jan - Dec 2025
Sub Total	\$ 890.62	
IDUF(A)	1.00030	Jun - Aug 2025
Total before franchise tax	\$ 890.89	
Typical franchise tax rate	3%	
Franchise Tax	26.73	
Total (\$/customer/month)	\$ 917.61	
Winter Energy Charge		
Purchased Electricity Charge	\$ 0.08472	Jun - Aug 2025
PJM Services Charge	0.01757	Jun - Aug 2025
Total Power Supply Charge (excludes PEA)	\$ 0.10229	
Distribution Facilities Charge	\$ -	Demand Below
Illinois Electric Distribution Tax Charge	0.00124	Feb - Dec 2025
Sub Total	\$ 0.00124	
IDUF(A)	1.00030	Jun - Aug 2025
Total (before franchise tax and adjustments)	\$ 0.00124	
Typical franchise tax rate	3%	
Franchise Tax	\$ 0.00004	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00444	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	0.00072	Jan - Dec 2025
Total (\$/kWh)	\$ 0.10799	
Summer Energy Charge		
Purchased Electricity Charge	\$ 0.08416	Jun - Aug 2025
PJM Services Charge	0.01757	Jun - Aug 2025
Total Power Supply Charge (excludes PEA)	\$ 0.10173	
Distribution Facilities Charge	\$ -	Demand Below
Illinois Electric Distribution Tax Charge	0.00124	Feb - Dec 2025
Sub Total	\$ 0.00124	
IDUF(A)	1.00030	Jun - Aug 2025
Total (before franchise tax and adjustments)	\$ 0.00124	
Typical franchise tax rate	3%	
Franchise Tax	\$ 0.00004	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00444	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	0.00072	Jan - Dec 2025
Total (\$/kWh)	\$ 0.10743	
Demand Charge		
Delivery Service Charge (SV DFC)	\$ 11.77	Jan - Dec 2025
IDUF(A)	1.00030	Jun - Aug 2025
Total (before franchise tax)	\$ 11.77	
Typical franchise tax rate	3%	
Franchise Tax	0.35	
Total (\$/kW)	\$ 12.13	

Customers purchasing their power under the Customer Choice option must still pay the non-power supply portion of the charges. They then must also pay an additional rate for power supply. The rate for power supply from third parties can vary. Plug In Illinois summarizes the power supply rates that some Illinois cities have negotiated for their residents. The summary does not provide sufficient detail, nor did the scope of this assignment allow for further analysis of this subject.

The summary showed in August 2025 that power supply rates ranged from 7.9 cents per kWh to 16 cents per kWh with a median of 12 cents per kWh. For the purpose of this survey, the 12 cents per kWh figure was used. Exhibit 28 shows how the customer and kWh charges were developed for the Customer Choice option for residential customers.

Exhibit 28
Build Up of Customer and kWh Charge for ComEd Delivery
(Residential w/o Space Heat) & Municipal Aggregation Reports

	Aug-25	
Customer Charge		
Customer Charge	\$ 12.97	Effective Period Jan - Dec 2025
Standard Metering Service Charge	3.52	Jan - Dec 2025
Sub Total	\$ 16.49	
IDUF(R)	1.0084	Jun - Aug 2025
Total before franchise tax	\$ 16.63	
Typical franchise tax rate	3%	
Franchise Tax	0.50	
Total (\$/customer/month)	\$ 17.13	
Winter Energy Charge		
Purchased Electricity Charge	\$ -	
PJM Services Charge	-	
Total Power Supply Charge (excludes PEA)	\$ 0.11995	Median (August 2025)
Distribution Facilities Charge	\$ 0.05269	Feb - Dec 2025
Illinois Electric Distribution Tax Charge	0.00124	Feb - Dec 2025
Sub Total	\$ 0.05393	
IDUF(R)	1.0084	Jun - Aug 2025
Total (before franchise tax and adjustments)	\$ 0.05438	
Typical franchise tax rate	3%	
Franchise Tax	\$ 0.00163	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00376	Jan - Dec 2025
Carbon Free Energy Resource Adjustment	(0.00781)	Aug-25
Energy Transition Assistance	0.00072	Jan - Dec 2025
Total (\$/kWh)	\$ 0.17970	
Summer Energy Charge		
Purchased Electricity Charge	\$ -	
PJM Services Charge	-	
Total Power Supply Charge (excludes PEA)	\$ 0.11995	Median (August 2025)
Distribution Facilities Charge	\$ 0.05269	Feb - Dec 2025
Illinois Electric Distribution Tax Charge	0.00124	Feb - Dec 2025
Sub Total	\$ 0.05393	
IDUF(R)	1.0084	Jun - Aug 2025
Total (before franchise tax and adjustments)	\$ 0.05438	
Typical franchise tax rate	3%	
Franchise Tax	\$ 0.00163	
Environmental Cost Recovery Adjustment	0.00010	Aug - Dec 2025
Renewable Energy Adjustment	0.00502	Jun 2025 - May 2026
Zero Emission Adjustment	0.00195	Jun - Aug 2025
Energy Efficiency & Demand Response Adj	0.00276	Jan - Dec 2025
Deferred Prosecution Agreement Refund	(0.00781)	Aug-25
Energy Transition Assistance	0.00072	Jan - Dec 2025
Total (\$/kWh)	\$ 0.17870	

All rate schedules reviewed include a per kWh charge designed to collect changes in the cost of fuel and purchased power. We will reference this charge as a “PCA” or power cost adjustment. This rate is calculated differently for each utility. Some calculate it monthly, others quarterly. ComEd sets upper and lower limits on what the charge can be. The charge (or in some cases a credit) can be a significant portion of the bill.

In the survey, the most recent adjustment factor reported was used in the bill comparison. Because the charges can and do vary, the charges reported by each utility since 2020 have been included in Exhibit 29.

Batavia	PPAF (Purchased Power Adjustment Factor) The same reported factor of \$0.01825/kWh for 2020 – 2025.
ComEd	PEA (Purchased Electricity Adjustment) The adjustment continues to fluctuate between a charge and a credit. As of August 2025, the PEA is a credit of (\$.00029)/kWh.
Geneva	PCA (Power Cost Adjustment) Varies between a credit and a charge and appears to be more volatile. As of August 2025, the PCA was a credit of (\$.01273)/kWh.
Naperville	PPA (Purchased Power Adjustment) PPA was a charge from 2020 – 2022. Since February 2022 the PPA has varied between a charge and a credit. As of August 2025, the PPA is \$0.00535/kWh.
Rochelle	PCA (Power Cost Adjustment) Except for a charge between September 2022 and June 2024, the PCA has remained at zero.
St. Charles	PCA (Power Cost Adjustment) PCA has remained at zero since June 2020.

Exhibit 29

