

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

October - 2025

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	2,750,101	61,448	44.75
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(1,403,226)	40,920	(34.29)
Geneva	(895,428)	26,040	(34.39)
Rochelle	(522,823)	22,320	(23.42)
Total NIMPA	(2,821,478)	89,280	(31.60)
FTRs:			
PJM FTR Revenue/(Cost)	(966,099)	89,280	(10.82)
PJM FTR Acquisition Revenue/(Cost)	220,182	89,280	2.47
Total FTR Margin/(Loss)	(745,917)	89,280	(8.35)
ISO Miscellaneous Charges	(7,775)	89,280	(0.09)
RPM Auction Revenues			
RPM Auction Revenues	799,600	89,280	8.96
Performance Assessment Bonus/(Penalty)	-	89,280	-
Total RPM Auction Margin/(Loss)	799,600	89,280	8.96
Total PJM Revenue/(Cost)	(25,469)	89,280	(0.29)
MISO:			
MISO Generation Rev./(Station Service Cost) ¹	4,911	146	33.58
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	126,151	61,510	2.05
Losses Revenue/(Cost)	(79,086)	61,510	(1.29)
ARR Revenue/(Cost) ²	45,090	61,510	0.73
Miscellaneous Revenue/(Cost) ³	(13,760)	61,510	(0.22)
Total Pseudo Tie Cong., Losses, & Misc.	78,395	61,510	1.27
Total MISO Revenue/(Costs)	83,306	61,510	1.35
Total NIMPA - ISO Revenues/(Cost)	57,837	89,280	0.65

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

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Summary of Congestion and FTRs

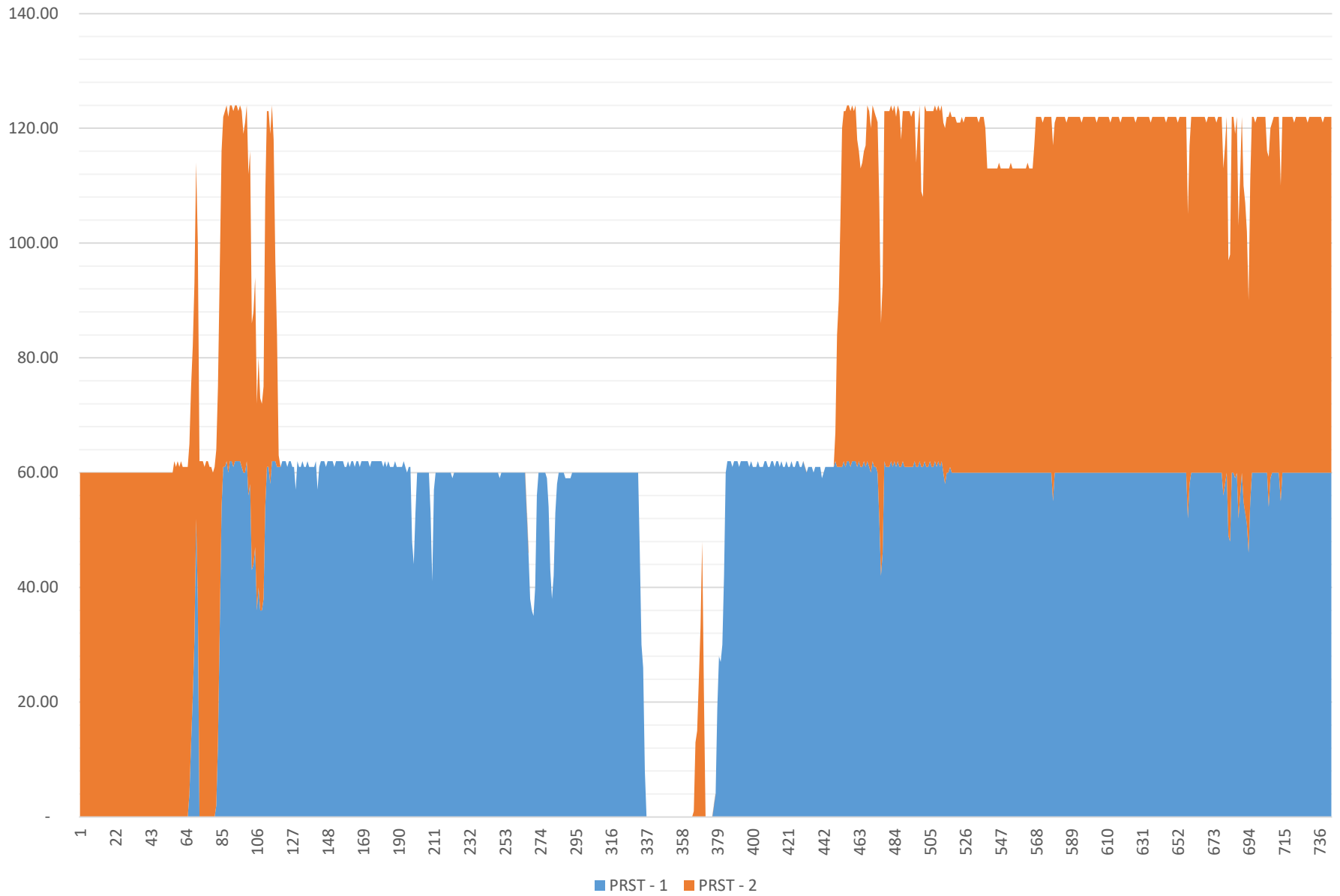
October - 2025

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (801,987)	\$ (8.98)
FTR Payout	89,280	\$ 966,099	\$ 10.82
FTR Acquisition Cost/(Revenue)	89,280	\$ (220,182)	\$ (2.47)
Net Congestion Cost/(Revenue)	89,280	\$ (56,070)	\$ (0.63)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	61,510	\$ (126,151)	\$ (2.05)
FTR Payout	61,510	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	61,510	\$ (45,090)	\$ (0.73)
Net Congestion Cost/(Revenue)	61,510	\$ (171,241)	\$ (2.78)

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (928,138)	\$ (10.40)
FTR Payout	89,280	\$ 966,099	\$ 10.82
ARR/FTR Acquisition Cost/(Revenue)	89,280	\$ (265,273)	\$ (2.97)
Net Congestion Cost/(Revenue)	89,280	\$ (227,311)	\$ (2.55)

NIMPA - Prairie State Generation by Unit



NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Event Log

October - 2025

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	Planned Outage	Outage	10/1/2025 0:00	10/3/2025 13:59	61:59:00
2	1	Water Collection Tank (High Levels)	Outage	10/3/2025 21:39	10/4/2025 8:17	10:38:00
3	2	Maintenance Outage	Outage	10/5/2025 21:19	10/16/2025 1:19	244:00:00
4	1	Tube Leak	Outage	10/14/2025 22:36	10/16/2025 14:54	40:18:00
5	2	Tube Leak	Outage	10/16/2025 9:35	10/19/2025 13:13	75:38:00
6	2	Pulverizer	Derate	10/20/2025 4:30	10/20/2025 9:38	5:08:00
7	2	Pulverizer	Derate	10/21/2025 14:55	10/21/2025 17:16	2:21:00
8	2	Pulverizer	Derate	10/23/2025 8:30	10/24/2025 13:26	28:56:00

Total Events Duration	468:58:00
Total Outage Duration (Hrs.)	432:33:00
Total Outage Duration (Days)	18.02

Notes:

1. Event Number 2 (Unit 1 Planned Outage) began on 9/5/25 @ 19:26 and ended on 10/3/25 @ 13:59. The time listed is for the October portion of the event only.