

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Management Report

September - 2025

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
<b>PJM:</b>			
<b>Prairie State Generation Resource Revenue</b>	1,805,108	49,250	36.65
<b>NIMPA Power Hedges @ NI.Hub</b>			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
<b>NIMPA Energy Cost - to Deliver to Members</b>			
Batavia	(1,444,514)	39,600	(36.48)
Geneva	(921,448)	25,200	(36.57)
Rochelle	(720,104)	21,600	(33.34)
Total NIMPA	(3,086,066)	86,400	(35.72)
<b>FTRs:</b>			
PJM FTR Revenue/(Cost)	(199,993)	86,400	(2.31)
PJM FTR Acquisition Revenue/(Cost)	213,285	86,400	2.47
Total FTR Margin/(Loss)	13,292	86,400	0.15
<b>ISO Miscellaneous Charges</b>	(5,506)	86,400	(0.06)
<b>RPM Auction Revenues</b>			
RPM Auction Revenues	773,807	86,400	8.96
Performance Assessment Bonus/(Penalty)	-	86,400	-
Total RPM Auction Margin/(Loss)	773,807	86,400	8.96
<b>Total PJM Revenue/(Cost)</b>	<b>(499,366)</b>	<b>86,400</b>	<b>(5.78)</b>
<b>MISO:</b>			
<b>MISO Generation Rev./(Station Service Cost) <sup>1</sup></b>	34,934	903	38.68
<b>Pseudo Tie Congestion, Losses &amp; Misc. Costs</b>			
Congestion Revenue/(Cost)	170,592	49,250	3.46
Losses Revenue/(Cost)	(21,087)	49,250	(0.43)
ARR Revenue/(Cost) <sup>2</sup>	45,090	49,250	0.92
Miscellaneous Revenue/(Cost) <sup>3</sup>	(10,757)	49,250	(0.22)
Total Pseudo Tie Cong., Losses, & Misc.	183,838	49,250	3.73
<b>Total MISO Revenue/(Costs)</b>	<b>218,772</b>	<b>49,250</b>	<b>4.44</b>
<b>Total NIMPA - ISO Revenues/(Cost)</b>	<b>(280,594)</b>	<b>86,400</b>	<b>(3.25)</b>

**NOTE:**

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Summary of Congestion and FTRs

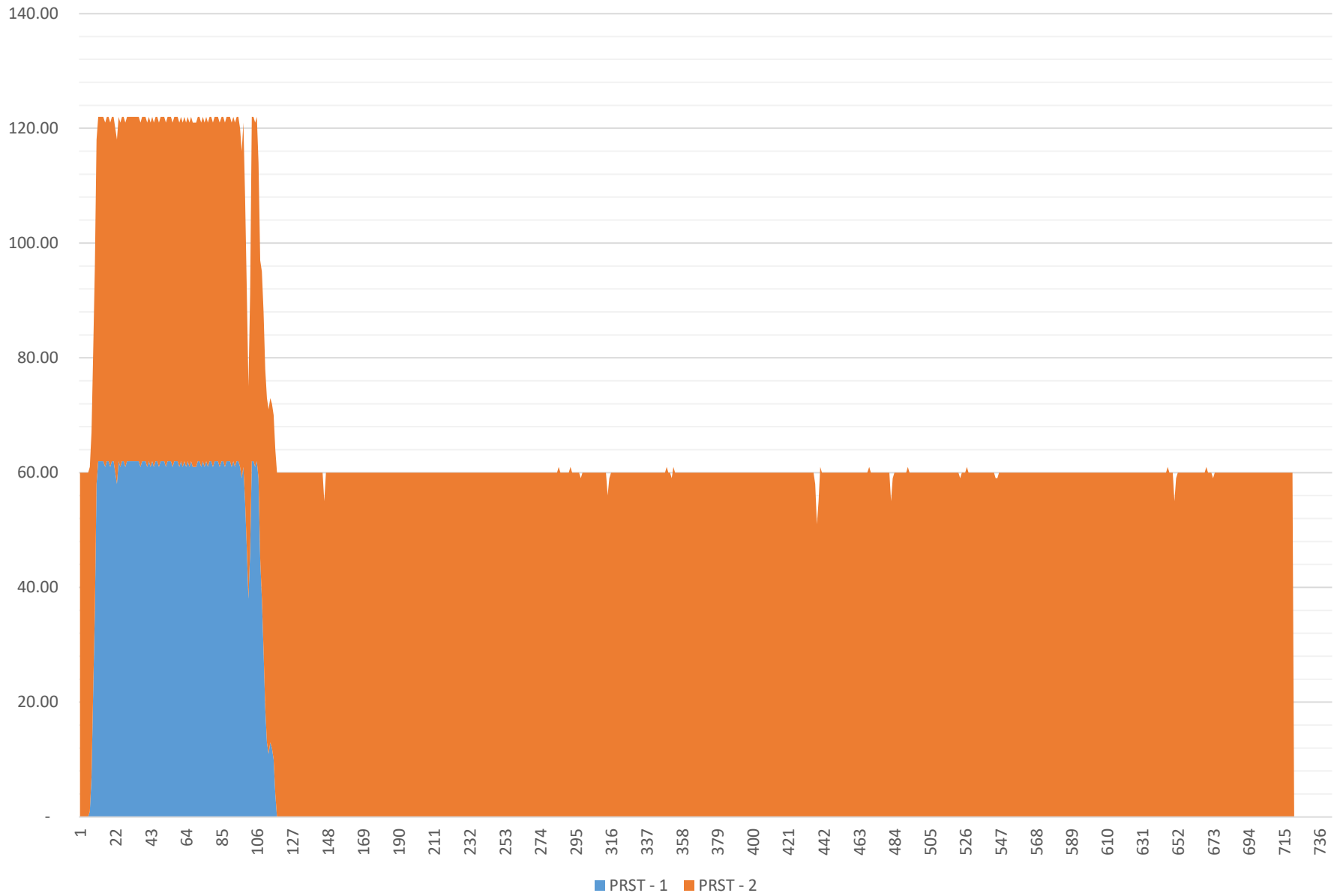
September - 2025

<b>PJM Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	86,400	\$ (149,142)	\$ (1.73)
FTR Payout	86,400	\$ 199,993	\$ 2.31
FTR Acquisition Cost/(Revenue)	86,400	\$ (213,285)	\$ (2.47)
<b>Net Congestion Cost/(Revenue)</b>	<b>86,400</b>	<b>\$ (162,433)</b>	<b>\$ (1.88)</b>

<b>MISO Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	49,250	\$ (170,592)	\$ (3.46)
FTR Payout	49,250	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	49,250	\$ (45,090)	\$ (0.92)
<b>Net Congestion Cost/(Revenue)</b>	<b>49,250</b>	<b>\$ (215,683)</b>	<b>\$ (4.38)</b>

<b>Total Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	86,400	\$ (319,734)	\$ (3.70)
FTR Payout	86,400	\$ 199,993	\$ 2.31
ARR/FTR Acquisition Cost/(Revenue)	86,400	\$ (258,376)	\$ (2.99)
<b>Net Congestion Cost/(Revenue)</b>	<b>86,400</b>	<b>\$ (378,116)</b>	<b>\$ (4.38)</b>

# NIMPA - Prairie State Generation by Unit



**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Event Log

September - 2025

<b>Event No.</b>	<b>Unit</b>	<b>Unit Restriction/Dispatch Issues</b>	<b>Outage/De-Rate</b>	<b>Approximate Start Time</b>	<b>Approximate Stop Time</b>	<b>Event Duration</b>
1	1	Boiler Tub Leak Outage	Outage	9/1/2025 0:00	9/1/2025 4:33	4:33:00
2	1	Planned Outage	Outage	9/5/2025 19:26	10/1/2025 0:00	604:34:00
3	2	Pulverizer Availability	De-Rate	9/19/2025 3:52	9/19/2025 5:20	1:28:00

<b>Total Events Duration</b>	<b>610:35:00</b>
<b>Total Outage Duration (Hrs.)</b>	<b>609:07:00</b>
<b>Total Outage Duration (Days)</b>	<b>25.38</b>

**Notes:**

1. Event Number 2 (Unit 1 Planned Outage) began on 9/5/25 @ 19:26 and ended on 10/3/25 @ 13:59. The time listed is for the September portion of the event only.