

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY
STATEMENTS OF NET POSITION

(in thousands)

| September 30, | 2025 | 2024 |
|--|-------------------|-------------------|
| Assets | | |
| Utility Plant | | |
| Utility plant in service | \$ 479,146 | \$ 477,930 |
| Less accumulated depreciation | (179,105) | (160,695) |
| | 300,041 | 317,235 |
| Construction work in progress | 3,923 | 3,154 |
| Total Utility Plant, Net | <u>303,964</u> | <u>320,389</u> |
| Restricted Cash and Cash Equivalents | 73,714 | 73,173 |
| Current Assets | | |
| Unrestricted cash and cash equivalents | 12,474 | 17,411 |
| Municipality accounts receivable | 4,528 | 5,045 |
| Fuel stock and material inventory | 7,451 | 6,073 |
| Accrued interest receivable and other current assets | 2,875 | 2,460 |
| Total Current Assets | <u>27,328</u> | <u>30,989</u> |
| Deferred Outflows and Other Assets | | |
| Regulatory assets | 11,820 | 10,536 |
| Bond Outflow | 8,879 | 9,426 |
| Other | 3,289 | 3,322 |
| Total Deferred Outflows and Other Assets | <u>23,988</u> | <u>23,284</u> |
| | <u>\$ 428,994</u> | <u>\$ 447,835</u> |
| Net Position and Liabilities | | |
| Net Position | | |
| Net Investment in capital assets | (33,277) | (30,534) |
| Restricted | 38,402 | 35,176 |
| Unrestricted | 26,864 | 24,432 |
| Total Net Position | <u>31,989</u> | <u>29,074</u> |
| Non-Current Liabilities | | |
| Long-term revenue bonds-net | 361,244 | 378,814 |
| Deferred inflows of resources | 1,397 | 1,471 |
| Other non-current liabilities | 2,340 | 2,273 |
| Total Non-Current Liabilities | <u>364,981</u> | <u>382,558</u> |
| Current Liabilities | | |
| Current maturities of revenue bonds | 15,460 | 14,750 |
| Accrued interest on revenue bonds | 5,744 | 5,998 |
| Accounts payable, accrued liabilities and other | 10,820 | 15,455 |
| Total Current Liabilities | <u>32,024</u> | <u>36,203</u> |
| | <u>\$ 428,994</u> | <u>\$ 447,835</u> |

These financial statements should be read in conjunction with the notes to NIMPA's audited financial statements.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY
STATEMENTS OF OPERATIONS

(in thousands)

| For the periods ended September 30, | One Month Ended | | Nine Months Ended | |
|--|-----------------|---------------|-------------------|-----------------|
| | 2025 | 2024 | 2025 | 2024 |
| Operating Revenues | | | | |
| Sales to members | \$ 7,052 | \$ 4,960 | \$ 45,735 | \$ 42,850 |
| Other revenues | - | - | - | - |
| | <u>7,052</u> | <u>4,960</u> | <u>45,735</u> | <u>42,850</u> |
| Operating Expenses | | | | |
| Purchased power | 523 | 200 | 647 | 107 |
| Fuel | 555 | 874 | 8,880 | 8,342 |
| Production | 565 | 679 | 6,027 | 6,239 |
| Transmission and local facilities | (205) | (67) | (1,187) | (463) |
| Other operating | 82 | 80 | 923 | 791 |
| Maintenance | 2,847 | 560 | 6,231 | 3,817 |
| Depreciation | 1,552 | 1,562 | 13,968 | 13,985 |
| Future recoverable costs | (89) | (133) | (906) | (1,126) |
| | <u>5,830</u> | <u>3,755</u> | <u>34,583</u> | <u>31,692</u> |
| Operating Income | 1,222 | 1,205 | 11,152 | 11,158 |
| Non-Operating Expenses and (Income) | | | | |
| Interest expense on revenue bonds | 1,702 | 1,775 | 15,320 | 15,978 |
| Investment income | (255) | (322) | (2,156) | (2,713) |
| Other non-operating income | (465) | (483) | (4,179) | (4,356) |
| | <u>982</u> | <u>970</u> | <u>8,985</u> | <u>8,909</u> |
| Net Income | <u>\$ 240</u> | <u>\$ 235</u> | <u>\$ 2,167</u> | <u>\$ 2,249</u> |

STATEMENTS OF EQUITY

| | One Month Ended | | Nine Months Ended | |
|--------------------------------|------------------|------------------|-------------------|------------------|
| | 2025 | 2024 | 2025 | 2024 |
| Balance at Beginning of Period | \$ 31,749 | \$ 28,839 | \$ 29,822 | \$ 26,825 |
| Net income | 240 | 235 | 2,167 | 2,249 |
| Balance at End of Period | <u>\$ 31,989</u> | <u>\$ 29,074</u> | <u>\$ 31,989</u> | <u>\$ 29,074</u> |

These financial statements should be read in conjunction with the notes to NIMPA's audited financial statements.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY
ACTUAL RESULTS COMPARED TO BUDGET

| (in thousands) | | | | % |
|---|---------------|---------------|---------------------------|---------------------------|
| For the Month Ended September 30, 2025 | Actual | Budget | Better (Worse) | Better (Worse) |
| Operating Revenues | | | | |
| Sales to members | \$ 7,052 | \$ 7,616 | \$ (564) | -7% |
| Other revenues | - | - | - | 0% |
| | <u>7,052</u> | <u>7,616</u> | <u>(564)</u> | <u>-7%</u> |
| Operating Expenses | | | | |
| Purchased power | 523 | 629 | 106 | 17% |
| Fuel | 555 | 433 | (122) | -28% |
| Production | 565 | 630 | 65 | 10% |
| Transmission and local facilities | (205) | 194 | 399 | 206% |
| Other operating | 82 | 150 | 68 | 45% |
| Maintenance | 2,847 | 2,807 | (40) | -1% |
| Depreciation | 1,552 | 1,549 | (3) | 0% |
| Future recoverable costs | (89) | (80) | 9 | 11% |
| | <u>5,830</u> | <u>6,312</u> | <u>482</u> | <u>8%</u> |
| Operating Income | 1,222 | 1,304 | (82) | -6% |
| Non-Operating Expenses and (Income) | | | | |
| Interest expense on revenue bonds | 1,702 | 1,702 | - | 0% |
| Investment income | (255) | (172) | 83 | 48% |
| Other non-operating income | (465) | (466) | (1) | 0% |
| | <u>982</u> | <u>1,064</u> | <u>82</u> | <u>8%</u> |
| Net Income | \$ 240 | \$ 240 | \$ - | 0% |
| | | | | |
| Megawatt-hour (MWh) Sales to Members | 86,400 | 86,400 | - | 0% |
| Cost per MWh to Members | 81.624 | 88.149 | \$ 6.525 | 7.40% |

These financial statements should be read in conjunction with the notes to NIMPA's audited financial statements.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY
ACTUAL RESULTS COMPARED TO BUDGET

| (in thousands) | | | | % |
|--|-----------------|-----------------|-------------------|-------------------|
| For the Nine Months Ended September 30, 2025 | Actual | Budget | Better (Worse) | Better (Worse) |
| Operating Revenues | | | | |
| Sales to members | \$ 45,735 | \$ 46,989 | \$ (1,254) | -3% |
| Other revenues | - | - | - | 0% |
| | <u>45,735</u> | <u>46,989</u> | <u>(1,254)</u> | <u>-3%</u> |
| Operating Expenses | | | | |
| Purchased power | 647 | 606 | (41) | -7% |
| Fuel | 8,880 | 8,134 | (746) | -9% |
| Production | 6,027 | 6,382 | 355 | 6% |
| Transmission and local facilities | (1,187) | (233) | 954 | -409% |
| Other operating | 923 | 1,103 | 180 | 16% |
| Maintenance | 6,231 | 6,010 | (221) | -4% |
| Depreciation | 13,968 | 13,918 | (50) | 0% |
| Future recoverable costs | (906) | (694) | 212 | -31% |
| | <u>34,583</u> | <u>35,226</u> | <u>643</u> | <u>2%</u> |
| Operating Income | 11,152 | 11,763 | (611) | -5% |
| Non-Operating Expenses and (Income) | | | | |
| Interest expense on revenue bonds | 15,320 | 15,320 | - | 0% |
| Investment income | (2,156) | (1,530) | 626 | 41% |
| Other non-operating income | (4,179) | (4,194) | (15) | 0% |
| | <u>8,985</u> | <u>9,596</u> | <u>611</u> | <u>6%</u> |
| Net Income | \$ 2,167 | \$ 2,167 | \$ - | 0% |
| Megawatt-hour (MWh) Sales to Members | 786,240 | 786,240 | - | 0% |
| Cost per MWh to Members | 58.170 | 59.764 | \$ 1.594 | 2.67% |

These financial statements should be read in conjunction with the notes to NIMPA's audited financial statements.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY
INDIRECT STATEMENT OF CASH FLOWS
(in thousands)

| For the Periods Ended September 30, | One Month Ended | | Nine Months Ended | |
|--|------------------|------------------|-------------------|------------------|
| | 2025 | 2024 | 2025 | 2024 |
| Cash Flows From Operating Activities: | | | | |
| Operating Income | \$ 1,223 | \$ 1,205 | \$ 11,152 | \$ 11,157 |
| Adjustments to reconcile operating income to net cash provided by operating activities: | | | | |
| Depreciation | 1,552 | 1,562 | 13,968 | 13,984 |
| Future recoverable costs | (89) | (133) | (906) | (1,125) |
| Changes in current assets and liabilities: | | | | |
| Municipality accounts receivable | 37 | 41 | 558 | 762 |
| Fuel stock and material inventory | (179) | (194) | (585) | (560) |
| Accounts payable, accrued liabilities, and other | 727 | 744 | (505) | 3,524 |
| Net cash provided by operating activities | 3,271 | 3,225 | 23,682 | 27,742 |
| Cash Flows From Capital and Related Financing Activities: | | | | |
| Net additions to utility plant | (457) | (227) | (1,800) | (1,702) |
| Subsidy received on Build America Bonds | - | - | 1,748 | 1,825 |
| Net issuance of long-term debt | - | - | - | - |
| Cost to advance refund bonds | - | - | - | - |
| Principal payments on long-term debt | - | - | (6,660) | (6,380) |
| (Payment of) or advance from line of credit | - | - | - | - |
| Interest payments | - | - | (15,470) | (16,122) |
| Net cash used in capital and related financing activities | (457) | (227) | (22,182) | (22,379) |
| Cash Flows from Investing Activities: | | | | |
| Maturities and called investments | - | - | - | - |
| Interest income and other | 255 | 324 | 2,160 | 2,685 |
| Net cash provided by investing activities | 255 | 324 | 2,160 | 2,685 |
| Net increase in cash and cash equivalents | 3,069 | 3,322 | 3,660 | 8,048 |
| Cash and cash equivalents at beginning of period | 83,119 | 87,262 | 82,528 | 82,536 |
| Cash and cash equivalents at end of period | \$ 86,188 | \$ 90,584 | \$ 86,188 | \$ 90,584 |

These financial statements should be read in conjunction with the notes to NIMPA's audited financial statements.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY
STATEMENTS OF NET POSITION EXPLANATIONS

| Statements of Net Position Line Items | Line Item Description | September 30, 2025 | August 31, 2025 | Difference | Notes for September 30, 2025 Financial Statements |
|--|--|--------------------|-----------------|--------------|--|
| Utility Plant In Service (UPIS) | Prairie State In-Service assets, capitalized interest, coal reserves and ARO | 479,146 | 478,770 | 376 | Net Increase due to plant assets placed in service in the current period. |
| Accumulated Depreciation | Accumulated Depreciation of Utility Plant in Service assets | (179,105) | (177,553) | (1,552) | Net increase represents monthly depreciation expense and coal reserve depletion on Utility Plant in Service assets. |
| Construction work in progress (CWIP) | Prairie State Construction and related expenditures; renewable related expenditures; capitalized interest | 3,923 | 3,842 | 81 | Increase due to add'l CWIP expenditures & PSGC assets placed in service in the current period. |
| Long-Term Investments | Represents US Government Agencies (USGA) purchased in the Debt Service Reserve Accounts | - | - | - | No Change |
| Restricted Cash and Cash Equivalents | Construction Funds, Debt Service Reserve Funds, Debt Service Accounts and other cash restricted by bond covenants or by the NIMPA Board | 73,714 | 70,642 | 3,072 | Increase primarily due to \$2.7 million increase from unrestricted cash to the debt service accounts, \$0.2 million in Int Inc. & \$0.2 million transferred to the Cap Adder & ARO accts |
| Unrestricted cash and cash equivalents | NIMPA's operating funds - funded by monthly Member bills | 12,474 | 12,477 | (3) | Per the cash flow statement, NIMPA's net cash from operations increased \$3.3 million, (\$2.7) million from unrestricted cash to the debt service account (restricted cash), (\$0.2) million transferred to the Cap Adder, ARO & Plant Acct. & (\$0.4) million in Capital Improvements |
| Short-term investments | Represents US Government Agencies (USGA) purchased in the Debt Service Reserve Accounts | - | - | - | No Change |
| Municipality Accounts Receivable | Accounts receivable from Members | 4,528 | 4,565 | (37) | Decrease due to fluctuations in monthly member invoices and ECA credit refund |
| Fuel Stock and Material Inventory | Represents NIMPA's share of the Coal inventory and Materials & Supplies on PSGC's balance sheet | 7,451 | 7,272 | 179 | Increase due to monthly changes in coal and material & supplies inventory at Prairie State. |
| Accrued interest receivable and other current assets | Amounts receivable from others and accrued interest on NIMPA funds | 2,875 | 2,786 | 89 | Net increase primarily due to \$0.3 million NIMPA BABs monthly accrued interest and (\$0.2) million PSGC Prepayments |
| Regulatory assets | Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. | 11,820 | 11,732 | 88 | Increase due to monthly depreciation, coal depletion, amortization of bond premium, changes in coal valuation |
| Other | Includes NIMPA's contribution of working capital to PSGC for construction and operating cash flow, SO2 and NOx Allowances purchased for PS Project, and Regulatory Assets. Also includes NIMPA's share of PSGC's Long-Term Assets. Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. | 12,168 | 12,209 | (41) | Decrease due to (\$45k) deferred outflow/interest expense on 2007A advance bond refunding, & \$4k PJM Collateral Interest |
| | Total | 428,994 | 426,742 | 2,252 | |

| | | | | | |
|---|---|----------------|----------------|--------------|---|
| Net Position | Cumulative revenues net of expenses | 31,989 | 31,749 | 240 | Increase due to monthly receipt of capital adder in rates & PSGC insurance adder. |
| Long-term revenue bonds, net | Outstanding bonds; unamortized bond premiums | 361,244 | 361,418 | (174) | Decrease due to monthly amortization of bond premium on 2016A bond issuance. |
| Other non-current liabilities | Prairie State asset retirement obligations accrual & other liabilities | 2,340 | 2,332 | 8 | Net increase due to \$8k monthly ARO accretion |
| Deferred inflows of resources | Regulatory assets and liabilities are an accounting function to track the difference between cash and non-cash expenses. Cash expenses (such as generation costs and debt service) are included in rates and generally non-cash expenses (such as depreciation and amortization) are not. | 1,397 | 1,332 | 65 | Net increase due to change in PS coal valuation. |
| Current maturities of revenue bonds | Represents principal due on Bonds on 1/1/2024 | 15,460 | 15,460 | - | No Change |
| Accounts payable, accrued liabilities and other | Invoices to be paid by NIMPA, other accrued liabilities (not invoiced) and deferred revenue which equals month-end NIMPA bank balance plus outstanding Member assessments less accounts payable invoices for non-bond funded expenditures. | 10,820 | 10,363 | 457 | Net increase primarily due to (\$2.5) million decrease in ECA liability & \$3.0 million increase in accounts payable. |
| Accrued interest on revenue bonds | Interest payable on Bonds updated monthly and paid Jan 1 and July 1 | 5,744 | 4,088 | 1,656 | Net increase due to \$1.7 million of accrued interest expense in current period |
| | Total | 428,994 | 426,742 | 2,252 | |

NIMPA**September 30, 2025****Cash, Cash Equivalents and Investments - Analytical Review**

| | <u>2025</u> |
|--|---------------|
| Long-Term Investments | \$ - |
| Short-term investments | - |
| Unrestricted cash and cash equivalents | 12,474 |
| Restricted Cash and Cash equivalents | <u>73,714</u> |
| Total cash, cash equivalents and investments | 86,188 |

| | Restricted | | | Unrestricted | | | Total |
|---------------------------------------|------------|----|---------------|--------------|----|---------------|---------------|
| | LT | ST | CCE | LT | ST | CCE | |
| Balances at September 30, 2025 | | | | | | | |
| Debt Service Reserve | - | - | 30,719 | | | | 30,719 |
| Debt Service Account | | | 19,337 | | | | 19,337 |
| Risk, Contingency & ARO | | | 4,688 | | | | 4,688 |
| Subordinated Indebtedness Fund | | | 0 | | | | 0 |
| Capital Adder | | | 11,326 | | | | 11,326 |
| Plant Closure Account | | | 5,917 | | | | 5,917 |
| Operating Reserve | | | 1,726 | | | | 1,726 |
| General Reserve | | | | | | 1,203 | 1,203 |
| Operating | | | | | | 11,271 | 11,271 |
| Total @ FMV | - | - | 73,714 | - | - | 12,474 | 86,188 |

Northern Illinois Municipal Power Agency
Monthly Energy Cost Adjustment (ECA) Analysis
Calendar Year Ended December 31, 2025
(in thousands)

| | January | February | March | April | May | June | July | August | September | October | November | December | YTD |
|--|---------|----------|---------|---------|---------|---------|---------|---------|-----------|---------|----------|----------|----------|
| ECA receivable from / (payable to) members - beginning balance | (8,459) | (8,797) | (8,611) | (8,355) | (8,127) | (7,991) | (7,933) | (8,144) | (8,561) | - | - | - | (8,459) |
| Monthly actual expenses | 4,619 | 4,971 | 5,213 | 5,128 | 4,460 | 4,346 | 4,113 | 3,908 | 6,812 | - | - | - | 43,570 |
| Current period revenues collected from members* | (4,957) | (4,785) | (4,957) | (4,900) | (4,957) | (4,900) | (4,957) | (4,957) | (4,900) | - | - | - | (44,270) |
| Prior period credits to members for over-collections | - | - | - | - | 633 | 612 | 633 | 633 | 612 | - | - | - | 3,122 |
| Funds transferred to Plant Closure Acct. | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Subtotal - (over) / under-collected in current period | (338) | 186 | 256 | 228 | 136 | 58 | (211) | (416) | 2,524 | - | - | - | 2,422 |
| ECA receivable from / (payable to) members - ending balance | (8,797) | (8,611) | (8,355) | (8,127) | (7,991) | (7,933) | (8,144) | (8,561) | (6,037) | - | - | - | - |

Note: ECA receivable = under-collections from members; ECA payable = over-collections from members; credits to members for over-collections

* - excludes amounts collected for funding of the Risk and Contingency Reserve and continuing capital additions

NIMPA
 Summary of Bond Funds and Credit Facility Used
 2024 to YTD 2025

Bond Funds

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|--------------------------------|---------|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|--------|
| 2024 | | | | | | | | | | | | | |
| Beginning Balance | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) |
| Interest Earned | | | | | | | | | | | | | - |
| PSGC Expenditures | | | | | | | | | | | | | - |
| Transfer to Debt Service Accts | | | | | | | | | | | | | - |
| Transfer to PNC O&M Acct | | | | | | | | | | | | | - |
| Ending Balance | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) |
| 2025 | | | | | | | | | | | | | |
| Beginning Balance | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | | | | (0.00) |
| Interest Earned | | | | | | | | | | | | | - |
| PSGC Expenditures | | | | | | | | | | | | | - |
| Transfer to Debt Service Accts | | | | | | | | | | | | | - |
| Transfer to PNC O&M Acct | | | | | | | | | | | | | - |
| Ending Balance | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | (0.00) | - | - | - | (0.00) |

Credit Facility

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|----------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| 2024 | | | | | | | | | | | | | |
| Beginning Balance | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 |
| Increase LOC | | | | | | | | | | | | | - |
| Decrease LOC | | | | | | | | | | | | | - |
| Increase Cash Advance | | | | | | | | | | | | | - |
| Decrease Cash Advance | | | | | | | | | | | | | - |
| Ending Balance | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 |
| Unused Credit Facility | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 |
| 2025 | | | | | | | | | | | | | |
| Beginning Balance | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | | | | - |
| Increase LOC | | | | | | | | | | | | | - |
| Decrease LOC | | | | | | | | | | | | | - |
| Increase Cash Advance | | | | | | | | | | | | | - |
| Decrease Cash Advance | | | | | | | | | | | | | - |
| Ending Balance | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | - | - | - | - |
| Unused Credit Facility | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | 12,500,000.00 | - | - | - | - |
| Current Outstanding | | | | | | | | | | | | | |
| MISO | | | | | | | | | | | | | - |
| PJM | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | | | | - |
| Cash Advance | - | - | - | - | - | - | - | - | - | | | | - |
| | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | 2,500,000.00 | - | - | - | - |

Northern Illinois Municipal Power Agency
Monthly Bills Report
September 2025

| | |
|----------------------------------|-------------------------------|
| 2009C Debt Service Account | \$ 717,298.59 |
| 2010A Debt Service Account | 454,215.03 |
| 2016A Debt Service Account | 1,482,254.17 |
| 2D2 Support Services | 300.00 |
| Avant Energy, Inc. | 46,029.00 |
| Boardman & Clark, LLP | 800.00 |
| Brentwood Consulting, LLC | 5,000.00 |
| Computershare | 4,500.00 |
| Customized Energy Solutions | 1,377.66 |
| Marsh USA, Inc. | 18,000.00 |
| Midcontinent ISO | (218,745.40) |
| MISO RTO Services | 36,951.41 |
| PJM Settlement, Inc. | 499,365.23 |
| PNC Bank | 181.11 |
| PNC Bank Commercial Lending | 3,938.36 |
| PNC Bank, National Association | 5,590.28 |
| Prairie State Generating Company | 4,322,440.61 |
| Total | <u>\$ 7,379,496.05</u> |