

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Management Report

December - 2025

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
<b>PJM:</b>			
<b>Prairie State Generation Resource Revenue</b>	4,241,141	90,331	46.95
<b>NIMPA Power Hedges @ NI.Hub</b>			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
<b>NIMPA Energy Cost - to Deliver to Members</b>			
Batavia	(1,636,866)	40,920	(40.00)
Geneva	(1,041,298)	26,040	(39.99)
Rochelle	(551,732)	22,320	(24.72)
Total NIMPA	(3,229,896)	89,280	(36.18)
<b>FTRs:</b>			
PJM FTR Revenue/(Cost)	(950,679)	89,280	(10.65)
PJM FTR Acquisition Revenue/(Cost)	220,062	89,280	2.46
Total FTR Margin/(Loss)	(730,617)	89,280	(8.18)
<b>ISO Miscellaneous Charges</b>	(6,041)	89,280	(0.07)
<b>RPM Auction Revenues</b>			
RPM Auction Revenues	799,600	89,280	8.96
Performance Assessment Bonus/(Penalty)	-	89,280	-
Total RPM Auction Margin/(Loss)	799,600	89,280	8.96
<b>Total PJM Revenue/(Cost)</b>	<b>1,074,186</b>	<b>89,280</b>	<b>12.03</b>
<b>MISO:</b>			
<b>MISO Generation Rev./(Station Service Cost) <sup>1</sup></b>	<b>32,584</b>	<b>706</b>	<b>46.18</b>
<b>Pseudo Tie Congestion, Losses &amp; Misc. Costs</b>			
Congestion Revenue/(Cost)	18,428	90,331	0.20
Losses Revenue/(Cost)	(132,478)	90,331	(1.47)
ARR Revenue/(Cost) <sup>2</sup>	41,956	90,331	0.46
Miscellaneous Revenue/(Cost) <sup>3</sup>	(18,569)	90,331	(0.21)
Total Pseudo Tie Cong., Losses, & Misc.	(90,664)	90,331	(1.00)
<b>Total MISO Revenue/(Costs)</b>	<b>(58,080)</b>	<b>90,331</b>	<b>(0.64)</b>
<b>Total NIMPA - ISO Revenues/(Cost)</b>	<b>1,016,106</b>	<b>89,280</b>	<b>11.38</b>

**NOTE:**

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Summary of Congestion and FTRs

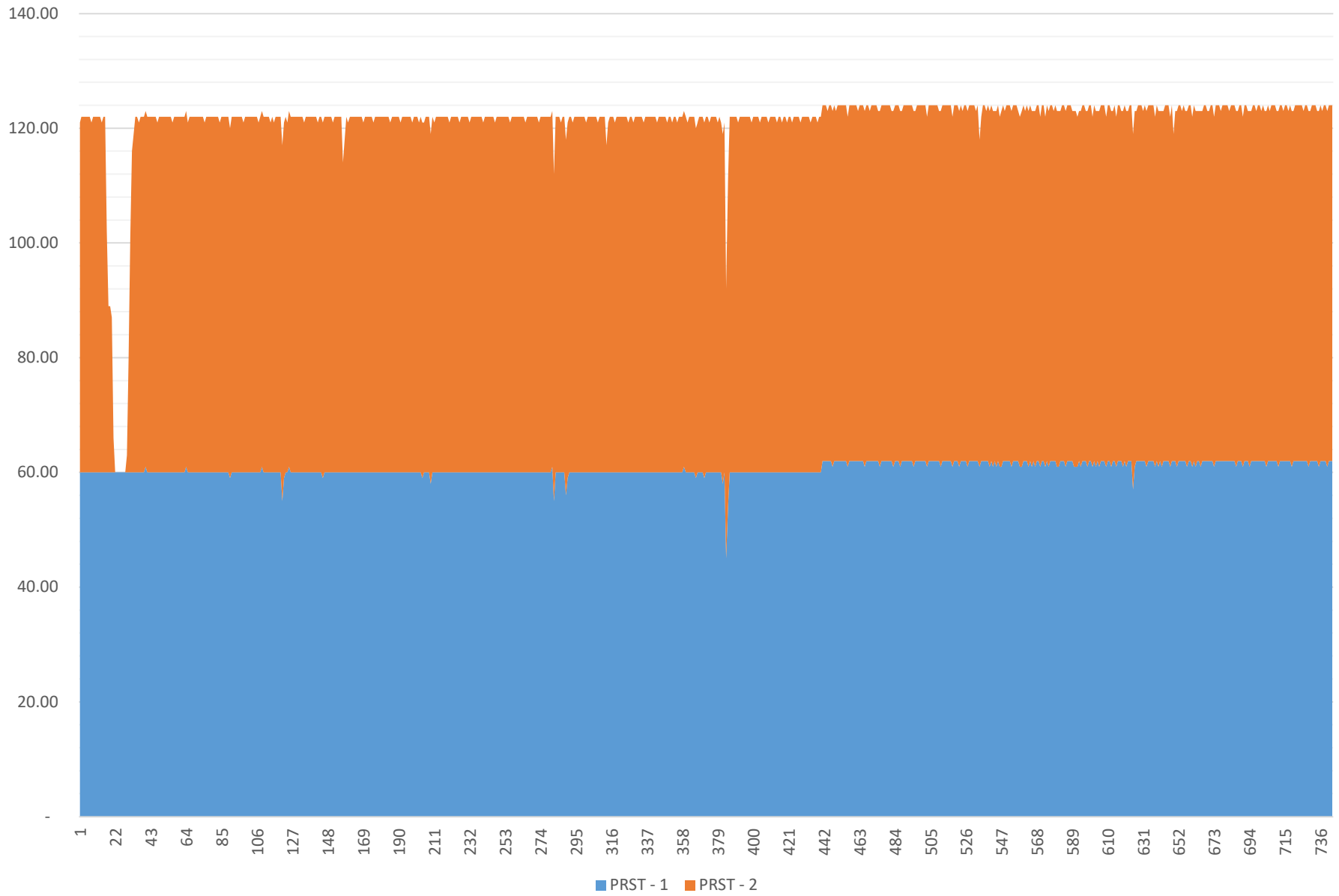
December - 2025

<b>PJM Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	89,280	\$ (961,010)	\$ (10.76)
FTR Payout	89,280	\$ 950,679	\$ 10.65
FTR Acquisition Cost/(Revenue)	89,280	\$ (220,062)	\$ (2.46)
<b>Net Congestion Cost/(Revenue)</b>	<b>89,280</b>	<b>\$ (230,392)</b>	<b>\$ (2.58)</b>

<b>MISO Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	90,331	\$ (18,428)	\$ (0.20)
FTR Payout	90,331	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	90,331	\$ (41,956)	\$ (0.46)
<b>Net Congestion Cost/(Revenue)</b>	<b>90,331</b>	<b>\$ (60,384)</b>	<b>\$ (0.67)</b>

<b>Total Congestion Costs</b>	<b>MWh</b>	<b>Cost</b>	<b>\$/MWh</b>
Gross Congestion	89,280	\$ (979,437)	\$ (10.97)
FTR Payout	89,280	\$ 950,679	\$ 10.65
ARR/FTR Acquisition Cost/(Revenue)	89,280	\$ (262,017)	\$ (2.93)
<b>Net Congestion Cost/(Revenue)</b>	<b>89,280</b>	<b>\$ (290,776)</b>	<b>\$ (3.26)</b>

# NIMPA - Prairie State Generation by Unit



**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Event Log

December - 2025

<b>Event No.</b>	<b>Unit</b>	<b>Unit Restriction/Dispatch Issues</b>	<b>Outage/De-Rate</b>	<b>Approximate Start Time</b>	<b>Approximate Stop Time</b>	<b>Event Duration</b>
1	2	Boiler Electromatic Relief Valve (ERV-119)	De-Rate	12/1/2025 17:22	12/1/2025 20:22	3:00:00
2	2	Boiler Electromatic Relief Valve (ERV-119)	Outage	12/1/2025 20:22	12/2/2025 4:06	7:44:00

<b>Total Events Duration</b>	<b>10:44:00</b>
<b>Total Outage Duration (Hrs.)</b>	<b>7:44:00</b>
<b>Total Outage Duration (Days)</b>	<b>0.32</b>

**Notes:**