

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

February - 2026

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	3,945,187	69,178	57.03
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(1,421,489)	36,960	(38.46)
Geneva	(903,997)	23,520	(38.44)
Rochelle	(499,923)	20,160	(24.80)
Total NIMPA	(2,825,408)	80,640	(35.04)
FTRs:			
PJM FTR Revenue/(Cost)	(1,293,182)	80,640	(16.04)
PJM FTR Acquisition Revenue/(Cost)	198,587	80,640	2.46
Total FTR Margin/(Loss)	(1,094,594)	80,640	(13.57)
ISO Miscellaneous Charges	(16,778)	80,640	(0.21)
RPM Auction Revenues			
RPM Auction Revenues	722,219	80,640	8.96
Performance Assessment Bonus/(Penalty)	-	80,640	-
Total RPM Auction Margin/(Loss)	722,219	80,640	8.96
Total PJM Revenue/(Cost)	730,626	80,640	9.06
MISO:			
MISO Generation Rev./(Station Service Cost) ¹	29,772	96	311.62
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	134,334	69,178	1.94
Losses Revenue/(Cost)	(123,698)	69,178	(1.79)
ARR Revenue/(Cost) ²	41,956	69,178	0.61
Miscellaneous Revenue/(Cost) ³	(15,710)	69,178	(0.23)
Total Pseudo Tie Cong., Losses, & Misc.	36,882	69,178	0.53
Total MISO Revenue/(Costs)	66,654	69,178	0.96
Total NIMPA - ISO Revenues/(Cost)	797,280	80,640	9.89

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Summary of Congestion and FTRs

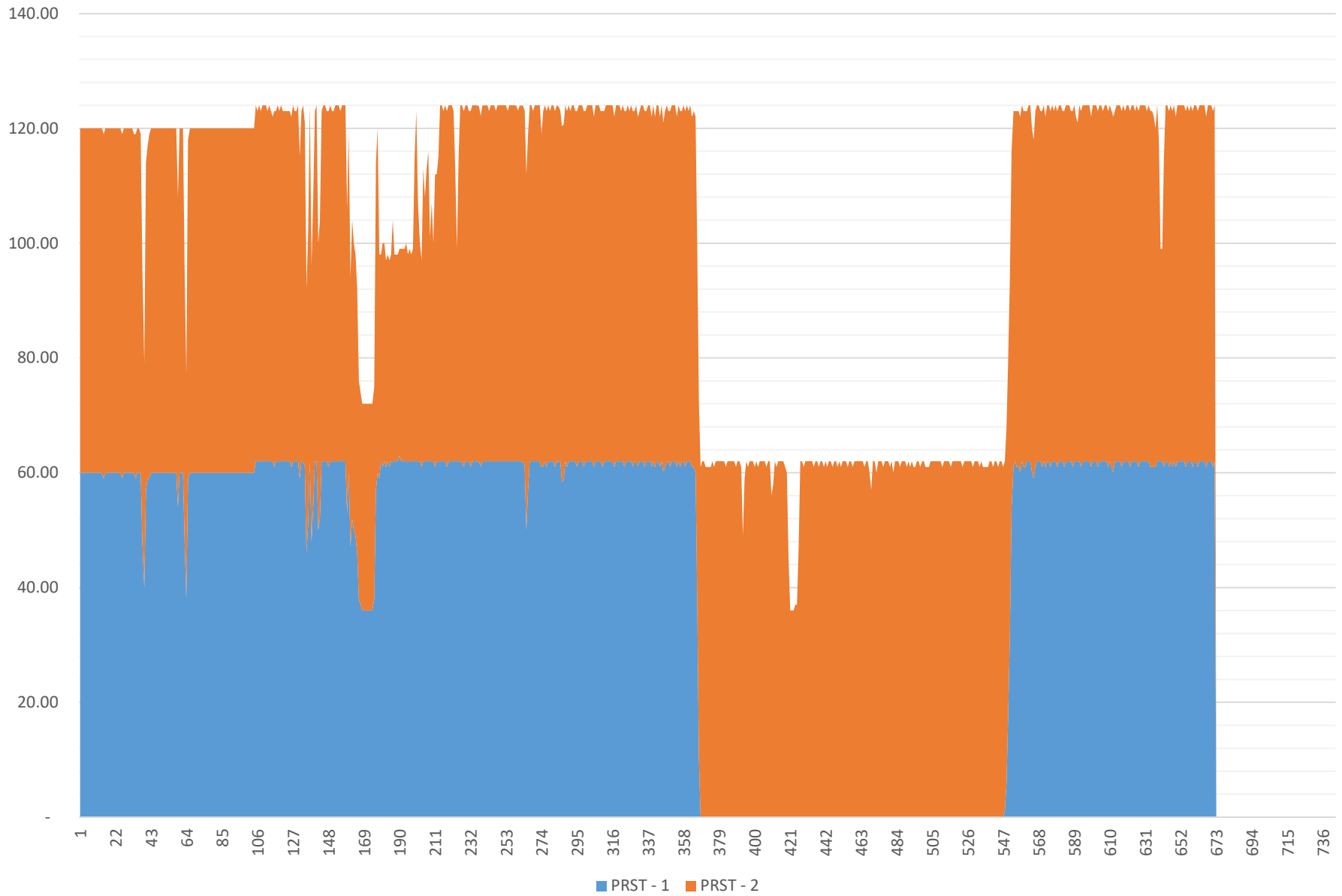
February - 2026

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	80,640	\$ (1,356,382)	\$ (16.82)
FTR Payout	80,640	\$ 1,293,182	\$ 16.04
FTR Acquisition Cost/(Revenue)	80,640	\$ (198,587)	\$ (2.46)
Net Congestion Cost/(Revenue)	80,640	\$ (261,788)	\$ (3.25)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	69,178	\$ (134,334)	\$ (1.94)
FTR Payout	69,178	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	69,178	\$ (41,956)	\$ (0.61)
Net Congestion Cost/(Revenue)	69,178	\$ (176,290)	\$ (2.55)

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	80,640	\$ (1,490,717)	\$ (18.49)
FTR Payout	80,640	\$ 1,293,182	\$ 16.04
ARR/FTR Acquisition Cost/(Revenue)	80,640	\$ (240,543)	\$ (2.98)
Net Congestion Cost/(Revenue)	80,640	\$ (438,078)	\$ (5.43)

NIMPA - Prairie State Generation by Unit



NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Event Log

February - 2026

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	Locking Unit at full Load -Valve Issue	Derate	2/8/2026 10:00	2/16/2026 5:40	187:40:00
2	1	Pulverizer	Derate	2/12/2026 21:45	2/12/2026 23:00	1:15:00
3	1	Tube Leak	Outage	2/16/2026 5:35	2/21/2026 20:06	134:31:00
4	1	Air Heater	Outage	2/21/2026 21:53	2/23/2026 17:22	43:29:00
5	1	Locking Unit at full Load -Valve Issue	Derate	2/24/2026 12:00	2/28/2026 12:00	96:00:00

Total Events Duration	462:55:00
Total Outage Duration (Hrs.)	178:00:00
Total Outage Duration (Days)	7.42

Notes: