

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

March - 2026

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	2,853,914	77,745	36.71
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(1,220,318)	40,920	(29.82)
Geneva	(777,170)	26,040	(29.85)
Rochelle	(388,235)	22,320	(17.39)
Total NIMPA	(2,385,723)	89,280	(26.72)
FTRs:			
PJM FTR Revenue/(Cost)	(879,417)	89,280	(9.85)
PJM FTR Acquisition Revenue/(Cost)	219,888	89,280	2.46
Total FTR Margin/(Loss)	(659,529)	89,280	(7.39)
ISO Miscellaneous Charges	(1,285)	89,280	(0.01)
RPM Auction Revenues			
RPM Auction Revenues	799,600	89,280	8.96
Performance Assessment Bonus/(Penalty)	-	89,280	-
Total RPM Auction Margin/(Loss)	799,600	89,280	8.96
Total PJM Revenue/(Cost)	606,977	89,280	6.80
MISO:			
MISO Generation Rev./(Station Service Cost) ¹	8,612	367	23.44
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	(30,902)	77,867	(0.40)
Losses Revenue/(Cost)	(113,328)	77,867	(1.46)
ARR Revenue/(Cost) ²	36,554	77,867	0.47
Miscellaneous Revenue/(Cost) ³	(11,789)	77,867	(0.15)
Total Pseudo Tie Cong., Losses, & Misc.	(119,466)	77,867	(1.53)
Total MISO Revenue/(Costs)	(110,854)	77,867	(1.42)
Total NIMPA - ISO Revenues/(Cost)	496,123	89,280	5.56

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

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Summary of Congestion and FTRs

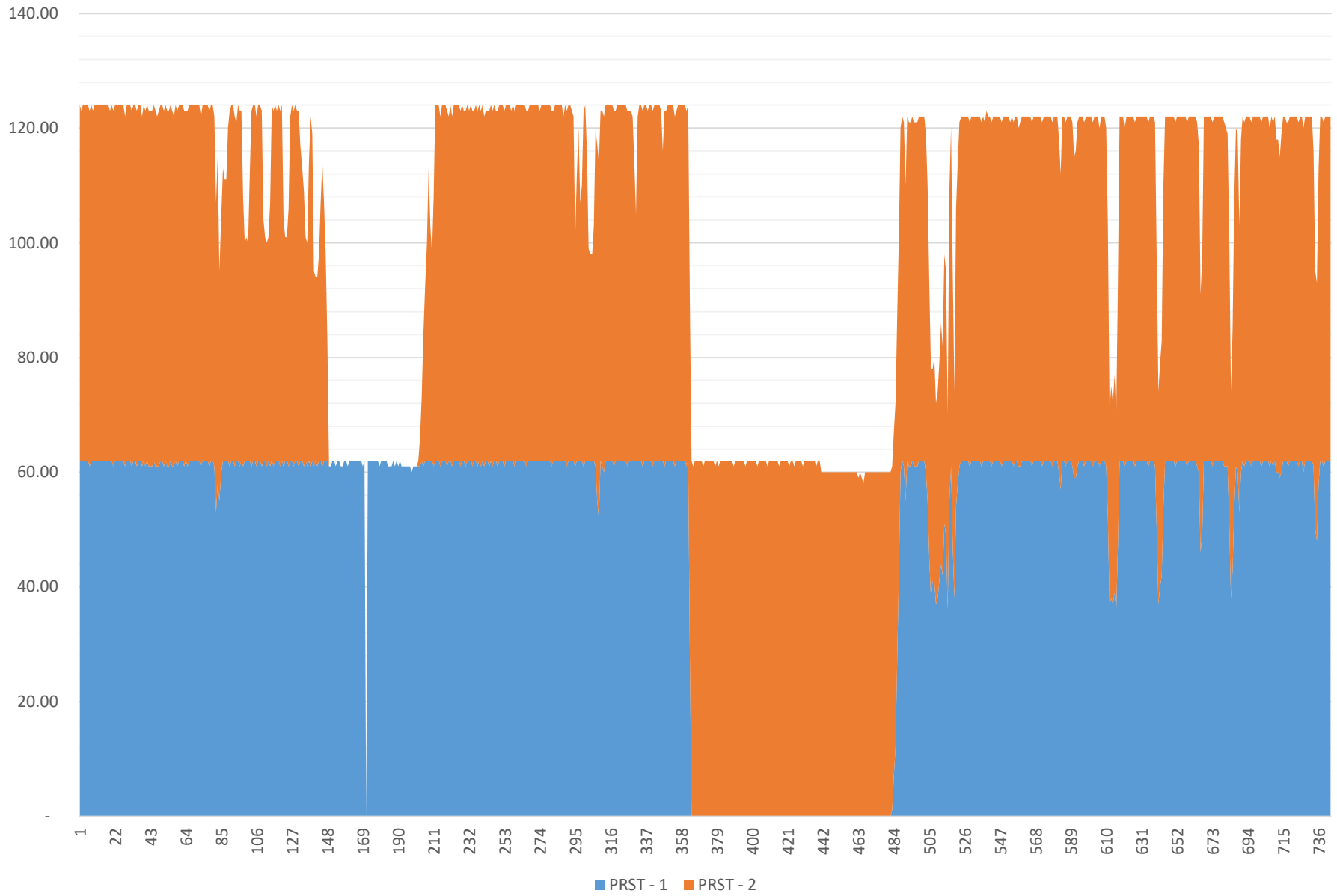
March - 2026

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (811,826)	\$ (9.09)
FTR Payout	89,280	\$ 879,417	\$ 9.85
FTR Acquisition Cost/(Revenue)	89,280	\$ (219,888)	\$ (2.46)
Net Congestion Cost/(Revenue)	89,280	\$ (152,298)	\$ (1.71)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	77,867	\$ 30,902	\$ 0.40
FTR Payout	77,867	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	77,867	\$ (36,554)	\$ (0.47)
Net Congestion Cost/(Revenue)	77,867	\$ (5,651)	\$ (0.07)

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (780,924)	\$ (8.75)
FTR Payout	89,280	\$ 879,417	\$ 9.85
ARR/FTR Acquisition Cost/(Revenue)	89,280	\$ (256,441)	\$ (2.87)
Net Congestion Cost/(Revenue)	89,280	\$ (157,949)	\$ (1.77)

NIMPA - Prairie State Generation by Unit



NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Event Log

March - 2026

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	2	Derate for boiler deslag.	De-Rate	3/4/2026 13:00	3/4/2026 16:00	3:00:00
2	1	Locking Unit at full Load -Valve Issue		3/4/2026 12:00	3/13/2026 7:20	211:20:00
3	2	Derate for boiler deslag.	De-Rate	3/5/2026 1:00	3/5/2026 5:00	4:00:00
4	2	Derate for boiler deslag.	De-Rate	3/5/2026 12:00	3/5/2026 17:00	5:00:00
5	2	Derate for boiler deslag.	De-Rate	3/6/2026 0:00	3/6/2026 4:00	4:00:00
6	2	Derate for boiler deslag	Derate	3/6/2026 12:00	3/6/2026 16:00	4:00:00
7	2	Derate due to SFC	Derate	3/6/2026 18:00	3/6/2026 23:00	5:00:00
8	2	Derate for boiler deslag.	De-Rate	3/7/2026 0:00	3/7/2026 2:43	2:43:00
9	2	Off Line due to WCT LEVEL	Outage	3/7/2026 2:43	3/7/2026 13:00	10:17:00
10	2	Boiler Tube Leak	Outage	3/7/2026 13:00	3/9/2026 9:05	44:05:00
11	1	Pulverizer	Derate	3/13/2026 7:20	3/13/2026 21:40	14:20:00
12	1	Boiler Tube Leak	Outage	3/16/2026 2:36	3/18/2026 10:00	55:24:00
13	1	Main Steam Control Valve	Outage	3/18/2026 10:00	3/21/2026 1:06	63:06:00

Total Events Duration	426:15:00
Total Outage Duration (Hrs.)	172:52:00
Total Outage Duration (Days)	7.20

Notes: