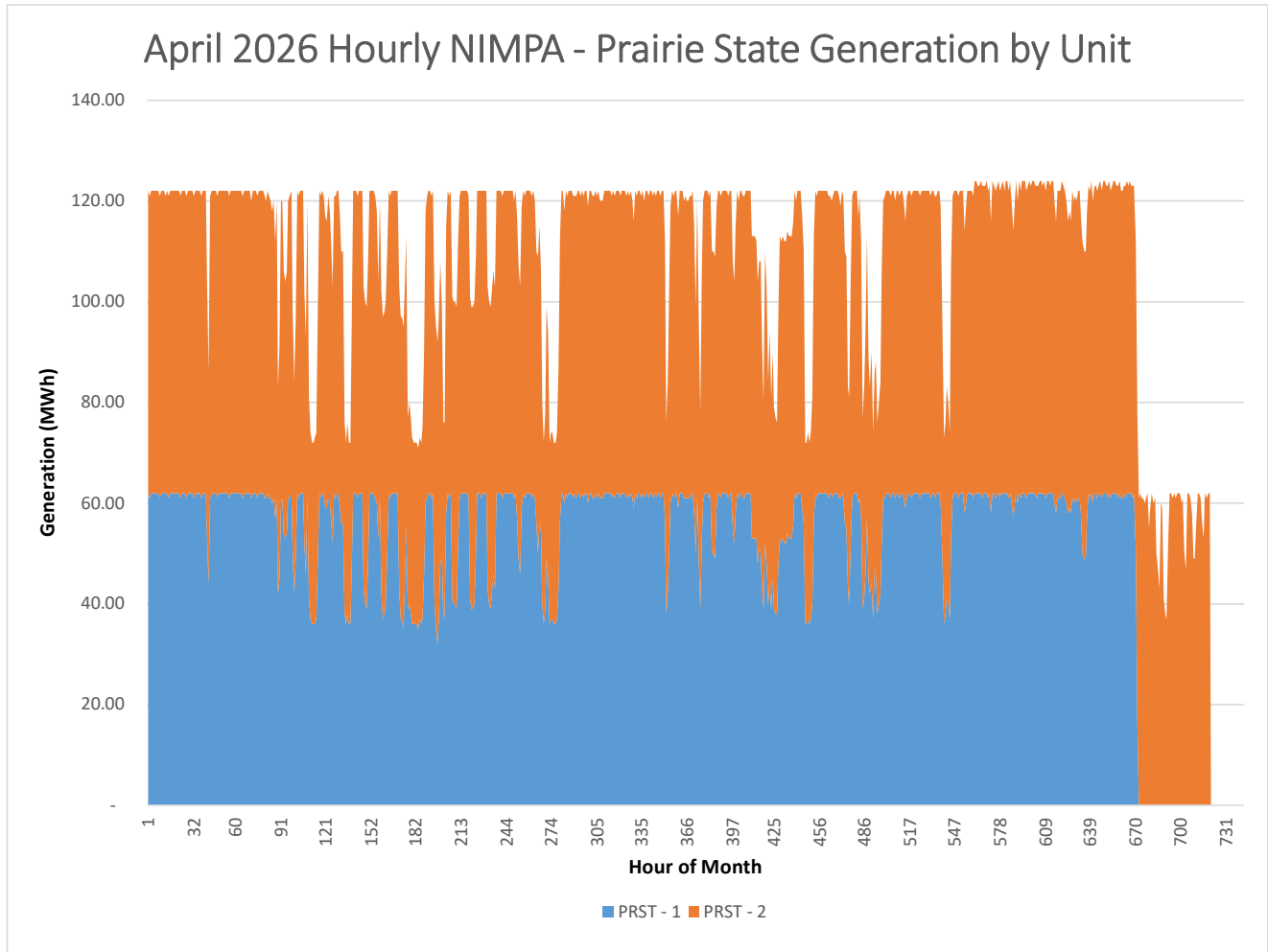


NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Monthly Management Report
April - 2026
Prairie State Generation



Note: See Appendix 1 (Page 4) for a list of availability events at Prairie State during the month.

Monthly Unit Performance Notes:

1. Prairie State experienced several derate events associated with boiler deslagging and pulverizer issues.
2. Unit 1 was on Forced Outage from 4/28 @ 22:52 through the end of the month for a Boiler Tube Leak.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

April - 2026

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	2,787,732	79,318	35.15
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(973,924)	39,600	(24.59)
Geneva	(614,295)	25,200	(24.38)
Rochelle	(385,653)	21,600	(17.85)
Total NIMPA	(1,973,871)	86,400	(22.85)
FTRs:			
PJM FTR Revenue/(Cost)	(892,020)	86,400	(10.32)
PJM FTR Acquisition Revenue/(Cost)	212,788	86,400	2.46
Total FTR Margin/(Loss)	(679,232)	86,400	(7.86)
ISO Miscellaneous Charges	(27,718)	86,400	(0.32)
RPM Auction Revenues			
RPM Auction Revenues	773,807	86,400	8.96
Performance Assessment Bonus/(Penalty)	-	86,400	-
Total RPM Auction Margin/(Loss)	773,807	86,400	8.96
Total PJM Revenue/(Cost)	880,718	86,400	10.19
MISO Generation Rev./(Station Service Cost) ¹	28,765	972	29.58
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	(316,444)	79,258	(3.99)
Losses Revenue/(Cost)	(102,759)	79,258	(1.30)
ARR Revenue/(Cost) ²	36,554	79,258	0.46
Miscellaneous Revenue/(Cost) ³	(13,882)	79,258	(0.18)
Total Pseudo Tie Cong., Losses, & Misc.	(396,531)	79,258	(5.00)
Total MISO Revenue/(Costs)	(367,766)	79,258	(4.64)
Total NIMPA - ISO Revenues/(Cost)	512,952	86,400	5.94

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

Summary of Congestion and FTRs

April - 2026

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	86,400	\$ (837,700)	\$ (9.70)
FTR Payout	86,400	\$ 892,020	\$ 10.32
FTR Acquisition Cost/(Revenue)	86,400	\$ (212,788)	\$ (2.46)
Net Congestion Cost/(Revenue)	86,400	\$ (158,468)	\$ (1.83)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	79,258	\$ 316,444	\$ 3.99
FTR Payout	79,258	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	79,258	\$ (36,554)	\$ (0.46)
Net Congestion Cost/(Revenue)	79,258	\$ 279,891	\$ 3.53

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	86,400	\$ (521,255)	\$ (6.03)
FTR Payout	86,400	\$ 892,020	\$ 10.32
ARR/FTR Acquisition Cost/(Revenue)	86,400	\$ (249,342)	\$ (2.89)
Net Congestion Cost/(Revenue)	86,400	\$ 121,423	\$ 1.41

NORTHERN ILLINOIS MUNCIPAL POWER AGENCY (NIMPA)

Monthly Management Report - Appendix 1.

Monthly Event Log

April - 2026

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	Derate for boiler deslag.	De-Rate	4/7/2026 2:00	4/7/2026 6:00	4:00:00
1	1	Derate for boiler deslag.	De-Rate	4/7/2026 14:00	4/7/2026 18:00	4:00:00
2	1	Derate for boiler deslag.	De-Rate	4/8/2026 2:00	4/8/2026 6:00	4:00:00
2	1	Derate for boiler deslag.	De-Rate	4/8/2026 14:00	4/8/2026 18:00	4:00:00
3	1	Derate for boiler deslag.	De-Rate	4/9/2026 2:00	4/9/2026 6:00	4:00:00
3	1	Derate for boiler deslag.	De-Rate	4/9/2026 14:00	4/9/2026 18:00	4:00:00
4	1	Derate for boiler deslag.	De-Rate	4/10/2026 2:00	4/10/2026 6:00	4:00:00
4	1	Derate for boiler deslag.	De-Rate	4/10/2026 14:00	4/10/2026 18:00	4:00:00
5	1	Derate for Pulverizer	De-Rate	4/11/2026 10:50	4/11/2026 12:00	1:10:00
6	1	Derate for Pulverizer	De-Rate	4/16/2026 22:04	4/17/2026 12:49	14:45:00
7	1	Derate for Pulverizer	De-Rate	4/18/2026 0:00	4/19/2026 5:25	29:25:00
8	1	Derate for Pulverizer	De-Rate	4/27/2026 9:00	4/27/2026 12:00	3:00:00
9	1	Tube Leak	Outage	4/28/2026 22:52	4/30/2026 0:00	25:08:00
10	2	Derate for Pulverizer	De-Rate	4/29/2026 11:30	4/29/2026 13:05	1:35:00

Total Events Duration	107:03:00
Total Outage Duration (Hrs.)	25:08:00
Total Outage Duration (Days)	1.05

Notes:

1. Event 9 (Unit 1 Tube Leak) started on 4/28 @ 22:52 and ended on 5/1 @ 5:00 AM. The time included on this report is for April 2026 only.