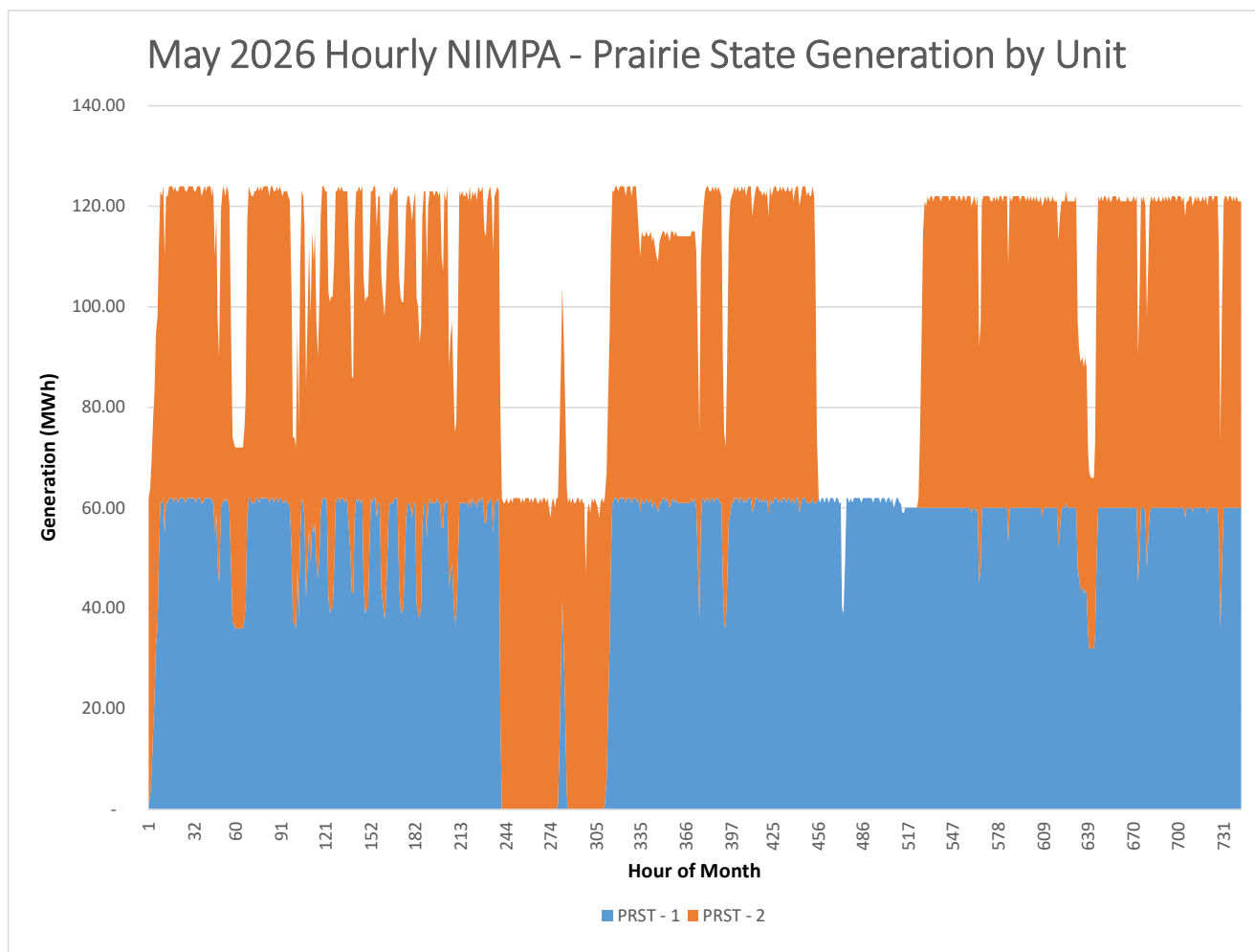


NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Monthly Management Report
May - 2026
Prairie State Generation



Note: See Appendix 1 (Page 4) for a list of availability events at Prairie State during the month.

Monthly Unit Performance Notes:

1. Prairie State experienced several derate events associated with boiler deslagging and pulverizer issues.
2. Unit 1 had two Forced Outages between 5/10 - 5/13 for Boiler issues.
3. Unit 2 was on outage from 5/19 @ 22:24 - 5/22 @ 17:21 for a Boiler Tube Leak.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

May - 2026

	Revenue/(Cost) - \$	Volume - MWh	\$/MWh
PJM:			
Prairie State Generation Resource Revenue	2,752,233	78,476	35.07
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(1,173,853)	40,920	(28.69)
Geneva	(747,365)	26,040	(28.70)
Rochelle	(531,117)	22,320	(23.80)
Total NIMPA	(2,452,335)	89,280	(27.47)
FTRs:			
PJM FTR Revenue/(Cost)	(467,171)	89,280	(5.23)
PJM FTR Acquisition Revenue/(Cost)	220,020	89,280	2.46
Total FTR Margin/(Loss)	(247,150)	89,280	(2.77)
ISO Miscellaneous Charges	(21,421)	89,280	(0.24)
RPM Auction Revenues			
RPM Auction Revenues	799,600	89,280	8.96
Performance Assessment Bonus/(Penalty)	-	89,280	-
Total RPM Auction Margin/(Loss)	799,600	89,280	8.96
Total PJM Revenue/(Cost)	830,927	89,280	9.31
MISO Generation Rev./(Station Service Cost) ¹	3,976	154	25.86
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	(79,618)	78,535	(1.01)
Losses Revenue/(Cost)	(89,301)	78,535	(1.14)
ARR Revenue/(Cost) ²	36,554	78,535	0.47
Miscellaneous Revenue/(Cost) ³	(15,613)	78,535	(0.20)
Total Pseudo Tie Cong., Losses, & Misc.	(147,978)	78,535	(1.88)
Total MISO Revenue/(Costs)	(144,002)	78,535	(1.83)
Total NIMPA - ISO Revenues/(Cost)	686,925	89,280	7.69

NOTE:

1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

Summary of Congestion and FTRs

May - 2026

PJM Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (455,152)	\$ (5.10)
FTR Payout	89,280	\$ 467,171	\$ 5.23
FTR Acquisition Cost/(Revenue)	89,280	\$ (220,020)	\$ (2.46)
Net Congestion Cost/(Revenue)	89,280	\$ (208,002)	\$ (2.33)

MISO Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	78,535	\$ 79,618	\$ 1.01
FTR Payout	78,535	\$ -	\$ -
ARR/FTR Acq. Cost/(Revenue)	78,535	\$ (36,554)	\$ (0.47)
Net Congestion Cost/(Revenue)	78,535	\$ 43,065	\$ 0.55

Total Congestion Costs	MWh	Cost	\$/MWh
Gross Congestion	89,280	\$ (375,534)	\$ (4.21)
FTR Payout	89,280	\$ 467,171	\$ 5.23
ARR/FTR Acquisition Cost/(Revenue)	89,280	\$ (256,574)	\$ (2.87)
Net Congestion Cost/(Revenue)	89,280	\$ (164,937)	\$ (1.85)

NORTHERN ILLINOIS MUNCIPAL POWER AGENCY (NIMPA)

Monthly Management Report - Appendix 1.

Monthly Event Log

May - 2026

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	Tube Leak	Outage	5/1/2026 0:00	5/1/2026 5:00	5:00:00
2	1	Boiler Slag	De-Rate	5/6/2026 2:00	5/6/2026 6:00	4:00:00
3	1	Boiler Slag	De-Rate	5/7/2026 2:00	5/7/2026 6:00	4:00:00
	1	Boiler Slag	De-Rate	5/7/2026 14:00	5/7/2026 18:00	4:00:00
	1	Boiler Slag	De-Rate	5/8/2026 2:00	5/8/2026 6:00	4:00:00
	1	Boiler Slag	De-Rate	5/8/2026 14:00	5/8/2026 18:00	4:00:00
4	1	Boiler Combustion Slag Fall	Outage	5/10/2026 23:17	5/12/2026 14:00	38:43:00
5	1	Boiler HP Bypass Valve Packing	Outage	5/12/2026 20:15	5/13/2026 22:15	26:00:00
6	2	Pulverizer	De-Rate	5/14/2026 19:49	5/16/2026 17:21	45:32:00
7	2	Tube Leak	Outage	5/19/2026 22:24	5/22/2026 17:21	66:57:00
8	1	Sulfuric Acid Mist Testing	De-Rate	5/27/2026 8:00	5/27/2026 18:49	10:49:00
9	2	Sulfuric Acid Mist Testing	De-Rate	5/27/2026 8:00	5/27/2026 18:49	10:49:00

Total Events Duration	223:50:00
Total Outage Duration (Hrs.)	136:40:00
Total Outage Duration (Days)	5.69

Notes:

1. Event 1 (Unit 1 Tube Leak) started on 4/28 @ 22:52 and ended on 5/1 @ 5:00 AM. The time included on this report is for May 2026 only.