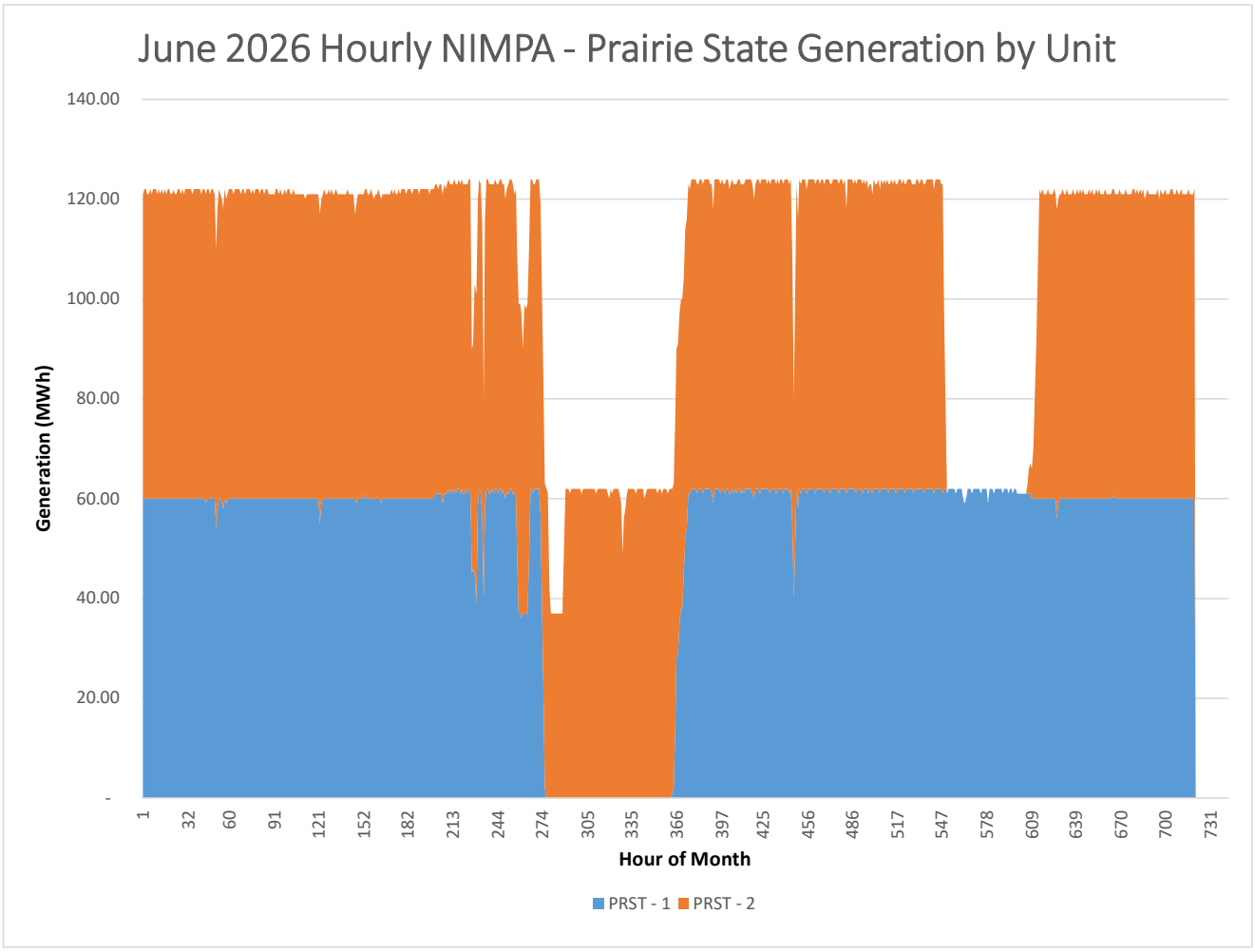
NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Monthly Management Report
June - 2026
Prairie State Generation



Note: *See Appendix 1 (Page 4) for a list of availability events at Prairie State during the month.*

Monthly Unit Performance Notes:

1. Unit 1 was on outage from 6/12 @ 11:19 - 6/15 @ 19:07 for a Boiler Tube Leak.
2. Unit 1 had a couple of short-duration outages on its return to service from the Tube Leak Outage.
3. Unit 2 was on outage from 6/23 @ 21:57 - 6/26 @ 5:06 for a Boiler Tube Leak.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Monthly Management Report
June - 2026

	Revenue/(Cost) - $	Volume - MWh	$/MWh
PJM:			
Prairie State Generation Resource Revenue	2,930,474	77,826	37.65
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(1,362,342)	39,600	(34.40)
Geneva	(869,693)	25,200	(34.51)
Rochelle	(639,662)	21,600	(29.61)
Total NIMPA	(2,871,698)	86,400	(33.24)
FTRs:			
PJM FTR Revenue/(Cost)	(336,401)	86,400	(3.89)
PJM FTR Acquisition Revenue/(Cost)	463,499	86,400	5.36
Total FTR Margin/(Loss)	127,098	86,400	1.47
ISO Miscellaneous Charges	10,440	86,400	0.12
RPM Auction Revenues			
RPM Auction Revenues	924,310	86,400	10.70
Performance Assessment Bonus/(Penalty)	-	86,400	-
Total RPM Auction Margin/(Loss)	924,310	86,400	10.70
Total PJM Revenue/(Cost)	1,120,624	86,400	12.97
MISO Generation Rev./(Station Service Cost) [1]	10,454	258	40.44
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	57,399	77,826	0.74
Losses Revenue/(Cost)	(63,344)	77,826	(0.81)
ARR Revenue/(Cost)[2]	76,672	77,826	0.99
Miscellaneous Revenue/(Cost)[3]	(10,712)	77,826	(0.14)
Total Pseudo Tie Cong., Losses, & Misc.	60,015	77,826	0.77
Total MISO Revenue/(Costs)	70,469	77,826	0.91
Total NIMPA - ISO Revenues/(Cost)	1,191,093	86,400	13.79

NOTE:
1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

Summary of Congestion and FTRs

June - 2026

PJM Congestion Costs	MWh		Cost		$/MWh
Gross Congestion	86,400	$	(290,472)	$	(3.36)
FTR Payout	86,400	$	336,401	$	3.89
FTR Acquisition Cost/(Revenue)	86,400	$	(463,499)	$	(5.36)
Net Congestion Cost/(Revenue)	86,400	$	(417,571)	$	(4.83)

MISO Congestion Costs	MWh		Cost		$/MWh
Gross Congestion	77,826	$	(57,399)	$	(0.74)
FTR Payout	77,826	$	-	$	-
ARR/FTR Acq. Cost/(Revenue)	77,826	$	(76,672)	$	(0.99)
Net Congestion Cost/(Revenue)	77,826	$	(134,071)	$	(1.72)

Total Congestion Costs	MWh		Cost		$/MWh
Gross Congestion	86,400	$	(347,871)	$	(4.03)
FTR Payout	86,400	$	336,401	$	3.89
ARR/FTR Acquisition Cost/(Revenue)	86,400	$	(540,171)	$	(6.25)
Net Congestion Cost/(Revenue)	86,400	$	(551,641)	$	(6.38)

NORTHERN ILLINOIS MUNCIIPAL POWER AGENCY (NIMPA)

Monthly Management Report - Appendix 1.

Monthly Event Log

June - 2026

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	Derate due to controls reject to manual	De-Rate	6/10/2026 11:25	6/11/2026 12:40	25:15:00
2	1	TubeLeak	Outage	6/12/2026 11:19	6/15/2026 19:07	79:48:00
3	1	Feedwater Flow	Outage	6/15/2026 19:07	6/16/2026 0:31	5:24:00
4	1	ID Fan Blade Actuator	Outage	6/16/2026 6:43	6/16/2026 13:00	6:17:00
5	2	TubeLeak	Outage	6/23/2026 21:57	6/26/2026 5:06	55:09:00
6	2	Main Boiler Feed Pump - B	Derate	6/26/2026 11:00	6/26/2026 13:00	2:00:00

Total Events Duration	173:53:00
Total Outage Duration (Hrs.)	146:38:00
Total Outage Duration (Days)	6.11

Notes:

1. Event 1 (Unit 1 Tube Leak) started on 4/28 @ 22:52 and ended on 5/1 @ 5:00 AM. The time included on this report is for May 2026 only.