NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Supplementary Management Report
Year-to-Date Market Operations Dashboard
June - 2026

	Unit	Actual	Budget	Variance
PSGC Plant Output	000 MWh	470	471	(1)

Revenue/(Cost) Item	Unit	Actual	Budget	Variance
PJM				
PSGC Revenues	$ 000	23,281	18,715	4,566
NIMPA Load Cost	$ 000	(19,153)	(19,624)	471
FTR & Other Costs	$ 000	(4,290)	148	(4,439)
Capacity Auction Revenue	$ 000	4,819	4,819	0
MISO				
Total MISO Costs	$ 000	(356)	(479)	123
Total Market Operations	$ 000	4,301	3,580	721

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Supplementary Management Report
Variance Report - Actual vs. Budget Comparison
June - 2026

	June			Budget			Variance (Positive = Benefit; Negative = Loss)		
	Revenue/(Cost) - $	Volume - MWh	$/MWh	Revenue/(Cost) - $	Volume - MWh	$/MWh	Revenue/(Cost) - $	Volume - MWh	$/MWh
PJM:									
Prairie State Generation Resource Revenue	2,930,474	77,826	37.65	3,130,782	78,551	39.86	(200,308)	(725)	(2.20)
NIMPA Power Hedges @ NI.Hub									
NIMPA Hedge Revenue	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Cost	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Energy Cost - to Deliver to Members									
Batavia	(1,362,342)	39,600	(34.40)	(1,536,983)	39,600	(38.81)	174,640	-	4.41
Geneva	(869,693)	25,200	(34.51)	(982,797)	25,200	(39.00)	113,104	-	4.49
Rochelle	(639,662)	21,600	(29.61)	(720,975)	21,600	(33.38)	81,313	-	3.76
Total NIMPA	(2,871,698)	86,400	(33.24)	(3,240,755)	86,400	(37.51)	369,058	-	4.27
FTRs:									
PJM FTR Revenue/(Cost)	(336,401)	86,400	(3.89)	(194,845)	86,400	(2.26)	(141,555)	-	(1.64)
PJM FTR Acquisition Revenue/(Cost)	463,499	86,400	5.36	194,845	86,400	2.26	268,654	-	3.11
Total FTR Margin/(Loss)	127,098	86,400	1.47	-	86,400	-	127,098	-	1.47
ISO Miscellaneous Charges	10,440	86,400	0.12	(15,450)	86,400	(0.18)	25,890	-	0.30
RPM Auction Revenues									
RPM Auction Revenues	924,310	86,400	10.70	924,309	86,400	10.70	0	-	0.00
Performance Assessment Bonus/(Penalty)	-	-	-	-	-	-	-	-	-
Total RPM Auction Margin/(Loss)	924,310	86,400	10.70	924,309	86,400	10.70	0	-	0.00
Total PJM Revenue/(Cost)	1,120,624	86,400	12.97	798,886	86,400	9.25	321,738	-	3.72
MISO:									
MISO Generation Rev./(Station Service Cost) [1]	10,454	258	40.44	(6,683)	(143)	46.72	17,137	402	(6.27)
Pseudo Tie Congestion, Losses & Misc. Costs									
Congestion Revenue/(Cost)	57,399	77,826	0.74	145,544	78,551	1.85	(88,145)	(725)	(1.12)
Losses Revenue/(Cost)	(63,344)	77,826	(0.81)	(80,639)	78,551	(1.03)	17,295	(725)	0.21
ARR Revenue/(Cost)[2]	76,672	77,826	0.99	45,623	78,551	0.58	31,049	(725)	0.40
Miscellaneous Revenue/(Cost)[3]	(10,712)	77,826	(0.14)	(12,766)	78,551	(0.16)	2,055	(725)	0.02
Total Pseudo Tie Cong., Losses, & Misc.	60,015	77,826	0.77	97,762	78,551	1.24	(37,747)	(725)	(0.47)
Total MISO Revenue/(Costs)	70,469	77,826	0.91	91,079	78,551	1.16	(20,610)	(725)	(0.25)
Total NIMPA - ISO Revenues/(Cost)	1,191,093	86,400	13.79	889,965	86,400	10.30	301,128	-	3.49

NOTE:
1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, etc.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Supplementary Management Report
Variance Report - YTD Actual vs. Budget Comparison
June - 2026

	Actuals YTD			Budget YTD			Variance (Positive = Benefit; Negative = Loss)		
	Revenue/(Cost) - $	Volume - MWh	$/MWh	Revenue/(Cost) - $	Volume - MWh	$/MWh	Revenue/(Cost) - $	Volume - MWh	$/MWh
PJM:									
Prairie State Generation Resource Revenue	23,280,693	469,864	49.55	18,714,812	470,935	39.74	4,565,881	(1,071)	9.81
NIMPA Power Hedges @ NI.Hub	-	-		-	-				
NIMPA Hedge Revenue	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Cost	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Energy Cost - to Deliver to Members									
Batavia	(9,637,565)	238,865	(40.35)	(9,200,625)	238,865	(38.52)	(436,940)	-	(1.83)
Geneva	(6,130,475)	152,005	(40.33)	(5,866,964)	152,005	(38.60)	(263,511)	-	(1.73)
Rochelle	(3,384,898)	130,290	(25.98)	(4,556,352)	130,290	(34.97)	1,171,454	-	8.99
Total NIMPA	(19,152,938)	521,160	(36.75)	(19,623,941)	521,160	(37.65)	471,003	-	0.90
FTRs:									
PJM FTR Revenue/(Cost)	(5,771,047)	521,160	(11.07)	(1,033,541)	521,160	(1.98)	(4,737,506)	-	(9.09)
PJM FTR Acquisition Revenue/(Cost)	1,534,810	521,160	2.94	1,274,855	521,160	2.45	259,954	-	0.50
Total FTR Margin/(Loss)	(4,236,237)	521,160	(8.13)	241,315	521,160	0.46	(4,477,552)	-	(8.59)
ISO Miscellaneous Charges	(54,162)	521,160	(0.10)	(92,999)	521,160	(0.18)	38,837	-	0.07
RPM Auction Revenues									
RPM Auction Revenues	4,819,136	521,160	9.25	4,819,135	521,160	9.25	1	-	0.00
Performance Assessment Bonus/(Penalty)	-	-	-	-	-	-	-	-	-
Total RPM Auction Margin/(Loss)	4,819,136	521,160	9.25	4,819,135	521,160	9.25	1	-	0.00
Total PJM Revenue/(Cost)	4,656,491	521,160	8.93	4,058,321	521,160	7.79	598,170	-	1.15
MISO:									
MISO Generation Rev./(Station Service Cost) [1]	70,126	2,015	34.81	(33,131)	(945)	35.05	103,257	2,960	(0.24)
Pseudo Tie Congestion, Losses & Misc. Costs									
Congestion Revenue/(Cost)	(13,114)	469,985	(0.03)	(19,513)	470,935	(0.04)	6,399	(950)	0.01
Losses Revenue/(Cost)	(603,704)	469,985	(1.28)	(560,895)	470,935	(1.19)	(42,809)	(950)	(0.09)
ARR Revenue/(Cost)[2]	270,245	469,985	0.58	231,435	470,935	0.49	38,810	(950)	0.08
Miscellaneous Revenue/(Cost)[3]	(79,249)	469,985	(0.17)	(96,497)	470,935	(0.20)	17,248	(950)	0.04
Total Pseudo Tie Cong., Losses, & Misc.	(425,822)	469,985	(0.91)	(445,470)	470,935	(0.95)	19,648	(950)	0.04
Total MISO Revenue/(Costs)	(355,696)	469,985	(0.76)	(478,601)	470,935	(1.02)	122,905	(950)	0.26
Total NIMPA - ISO Revenues/(Cost)	4,300,796	521,160	8.25	3,579,720	521,160	6.87	721,075	-	1.38

NOTE:
1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Supplementary Management Report
Variance Report - Current Month vs. Prior Year Month
June - 2026

	June - 2026			June - 2025			Variance (Positive = Benefit; Negative = Loss)		
	Revenue/(Cost) - $	Volume - MWh	$/MWh	Revenue/(Cost) - $	Volume - MWh	$/MWh	Revenue/(Cost) - $	Volume - MWh	$/MWh
PJM:									
Prairie State Generation Resource Revenue	2,930,474	77,826	37.65	2,580,440	70,091	36.82	350,034	7,735	0.84
NIMPA Power Hedges @ NI.Hub									
NIMPA Hedge Revenue	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Cost	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Energy Cost - to Deliver to Members									
Batavia	(1,362,342)	39,600	(34.40)	(1,546,150)	39,600	(39.04)	183,808	-	4.64
Geneva	(869,693)	25,200	(34.51)	(990,475)	25,200	(39.30)	120,782	-	4.79
Rochelle	(639,662)	21,600	(29.61)	(692,184)	21,600	(32.05)	52,522	-	2.43
Total NIMPA	(2,871,698)	86,400	(33.24)	(3,228,809)	86,400	(37.37)	357,112	-	4.13
FTRs:									
PJM FTR Revenue/(Cost)	(336,401)	86,400	(3.89)	(219,690)	86,400	(2.54)	(116,710)	-	(1.35)
PJM FTR Acquisition Revenue/(Cost)	463,499	86,400	5.36	213,229	86,400	2.47	250,271	-	2.90
Total FTR Margin/(Loss)	127,098	86,400	1.47	(6,462)	86,400	(0.07)	133,560	-	1.55
ISO Miscellaneous Charges	10,440	86,400	0.12	(6,881)	86,400	(0.08)	17,320	-	0.20
RPM Auction Revenues									
RPM Auction Revenues	924,310	86,400	10.70	773,807	86,400	8.96	150,503	-	1.74
Performance Assessment Bonus/(Penalty)	-	-	-	-	-	-	-	-	-
Total RPM Auction Margin/(Loss)	924,310	86,400	10.70	773,807	86,400	8.96	150,503	-	1.74
Total PJM Revenue/(Cost)	1,120,624	86,400	12.97	112,095	86,400	1.30	1,008,529	-	11.67
MISO:									
MISO Generation Rev./(Station Service Cost) [1]	10,454	258	40.44	(23,983)	(194)	123.87	34,437	452	(83.42)
Pseudo Tie Congestion, Losses & Misc. Costs									
Congestion Revenue/(Cost)	57,399	77,826	0.74	131,404	70,029	1.88	(74,005)	7,797	(1.14)
Losses Revenue/(Cost)	(63,344)	77,826	(0.81)	(43,278)	70,029	(0.62)	(20,066)	7,797	(0.20)
ARR Revenue/(Cost)[2]	76,672	77,826	0.99	38,747	70,029	0.55	37,925	7,797	0.43
Miscellaneous Revenue/(Cost)[3]	(10,712)	77,826	(0.14)	(10,203)	70,029	(0.15)	(509)	7,797	0.01
Total Pseudo Tie Cong., Losses, & Misc.	60,015	77,826	0.77	116,671	70,029	1.67	(56,656)	7,797	(0.89)
Total MISO Revenue/(Costs)	70,469	77,826	0.91	92,688	70,029	1.32	(22,219)	7,797	(0.42)
Total NIMPA - ISO Revenues/(Cost)	1,191,093	86,400	13.79	204,783	86,400	2.37	986,310	-	11.42

NOTE:
1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges