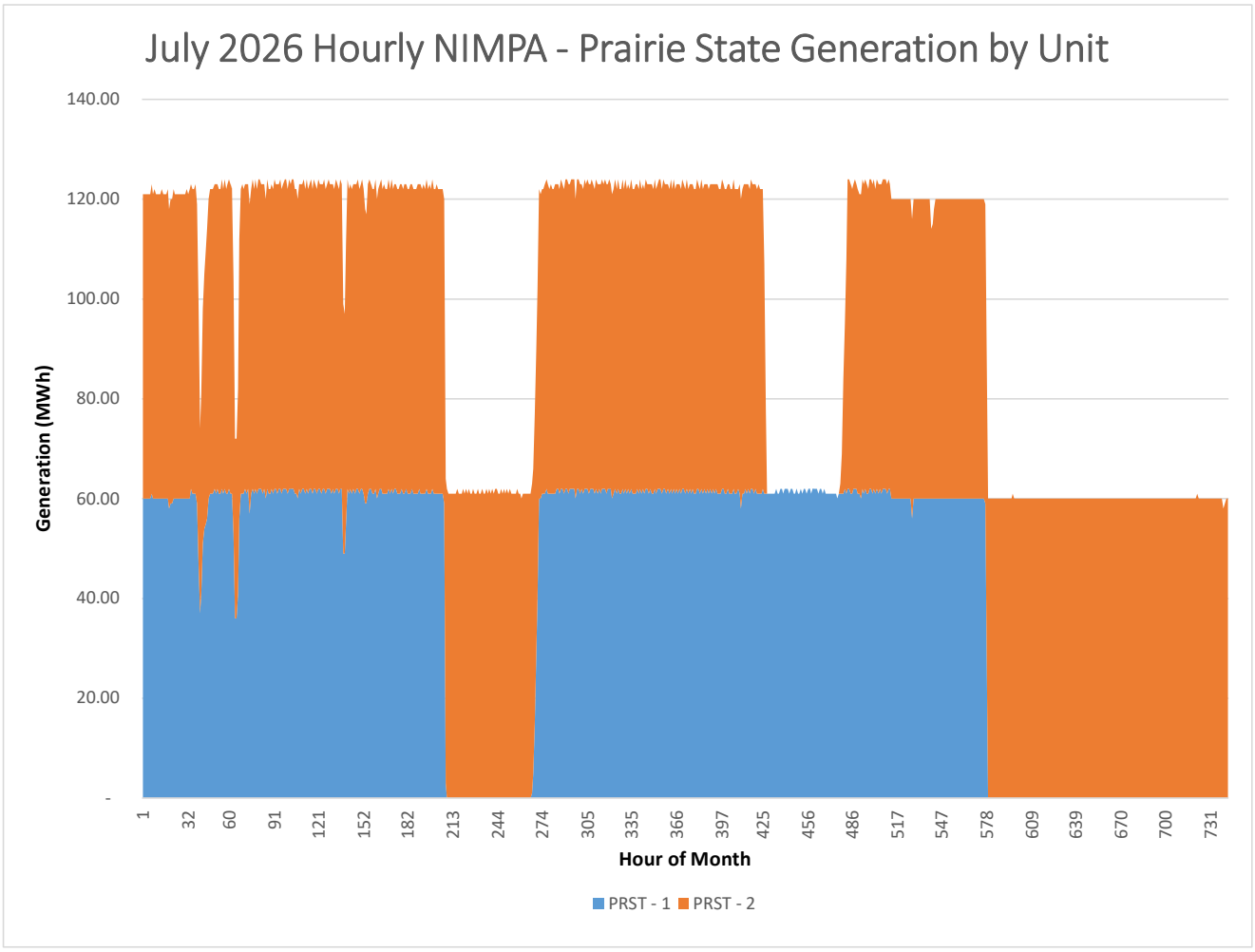
**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**
**Monthly Management Report**
**July - 2026**
**Prairie State Generation**




***Note:*** *See Appendix 1 (Page 4) for a list of availability events at Prairie State during the month.*

**Monthly Unit Performance Notes:**

1. Unit 1 was on outage from 7/9 @ 15:06 - 7/12 @ 01:04 for a Boiler Tube Leak and Check Valve issue.
2. Unit 2 was on outage from 7/18 @ 18:47 - 7/20 @ 18:43 for a Boiler Tube Leak.
3. Unit 1 was on outage from 7/25 @ 2:02 through the end of the month for an External Steam Leak.

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**
Monthly Management Report
July - 2026

| | Revenue/(Cost) - $ | Volume - MWh | $/MWh |
|---|---|---|---|
| **PJM:** | | | |
| **Prairie State Generation Resource Revenue** | 4,968,847 | 73,060 | 68.01 |
| **NIMPA Power Hedges @ NI.Hub** | | | |
| NIMPA Hedge Revenue | - | - | N/A |
| NIMPA Hedge Cost | - | - | N/A |
| NIMPA Hedge Margin/(Loss) | - | - | N/A |
| **NIMPA Energy Cost - to Deliver to Members** | | | |
| Batavia | (2,672,877) | 40,920 | (65.32) |
| Geneva | (1,702,308) | 26,040 | (65.37) |
| Rochelle | (1,309,465) | 22,320 | (58.67) |
| Total NIMPA | (5,684,650) | 89,280 | (63.67) |
| **FTRs:** | | | |
| PJM FTR Revenue/(Cost) | (281,519) | 89,280 | (3.15) |
| PJM FTR Acquisition Revenue/(Cost) | 478,949 | 89,280 | 5.36 |
| Total FTR Margin/(Loss) | 197,430 | 89,280 | 2.21 |
| **ISO Miscellaneous Charges** | 69,765 | 89,280 | 0.78 |
| **RPM Auction Revenues** | | | |
| RPM Auction Revenues | 955,120 | 89,280 | 10.70 |
| Performance Assessment Bonus/(Penalty) | - | 89,280 | - |
| Total RPM Auction Margin/(Loss) | 955,120 | 89,280 | 10.70 |
| **Total PJM Revenue/(Cost)** | 506,513 | 89,280 | 5.67 |
| **MISO Generation Rev./(Station Service Cost)** [1] | 128 | 54 | 2.38 |
| **Pseudo Tie Congestion, Losses & Misc. Costs** | | | |
| Congestion Revenue/(Cost) | 44,563 | 72,999 | 0.61 |
| Losses Revenue/(Cost) | (149,439) | 72,999 | (2.05) |
| ARR Revenue/(Cost)[2] | 76,631 | 72,999 | 1.05 |
| Miscellaneous Revenue/(Cost)[3] | (13,484) | 72,999 | (0.18) |
| Total Pseudo Tie Cong., Losses, & Misc. | (41,728) | 72,999 | (0.57) |
| **Total MISO Revenue/(Costs)** | (41,600) | 72,999 | (0.57) |
| **Total NIMPA - ISO Revenues/(Cost)** | 464,913 | 89,280 | 5.21 |

**NOTE:**
1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

**NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)**

Monthly Management Report

Summary of Congestion and FTRs

July - 2026

| PJM Congestion Costs | MWh | | Cost | | $/MWh |
|---|---|---|---|---|---|
| Gross Congestion | 89,280 | $ | (263,923) | $ | (2.96) |
| FTR Payout | 89,280 | $ | 281,519 | $ | 3.15 |
| FTR Acquisition Cost/(Revenue) | 89,280 | $ | (478,949) | $ | (5.36) |
| **Net Congestion Cost/(Revenue)** | 89,280 | $ | (461,353) | $ | (5.17) |

| MISO Congestion Costs | MWh | | Cost | | $/MWh |
|---|---|---|---|---|---|
| Gross Congestion | 72,999 | $ | (44,563) | $ | (0.61) |
| FTR Payout | 72,999 | $ | - | $ | - |
| ARR/FTR Acq. Cost/(Revenue) | 72,999 | $ | (76,631) | $ | (1.05) |
| **Net Congestion Cost/(Revenue)** | 72,999 | $ | (121,194) | $ | (1.66) |

| Total Congestion Costs | MWh | | Cost | | $/MWh |
|---|---|---|---|---|---|
| Gross Congestion | 89,280 | $ | (308,486) | $ | (3.46) |
| FTR Payout | 89,280 | $ | 281,519 | $ | 3.15 |
| ARR/FTR Acquisition Cost/(Revenue) | 89,280 | $ | (555,580) | $ | (6.22) |
| **Net Congestion Cost/(Revenue)** | 89,280 | $ | (582,547) | $ | (6.52) |

**NORTHERN ILLINOIS MUNCIIPAL POWER AGENCY (NIMPA)**

Monthly Management Report - Appendix 1.

Monthly Event Log

July - 2026

| Event No. | Unit | Unit Restriction/Dispatch Issues | Outage/De-Rate | Approximate Start Time | Approximate Stop Time | Event Duration |
|---|---|---|---|---|---|---|
| 1 | 1 | Tube Leak | Outage | 7/9/2026 15:06 | 7/11/2026 19:21 | 52:15:00 |
| 2 | 1 | Feedwater System - Superheat check Valve | Outage | 7/11/2026 19:21 | 7/12/2026 1:04 | 5:43:00 |
| 3 | 2 | Tube Leak | Outage | 7/18/2026 18:47 | 7/20/2026 18:43 | 47:56:00 |
| 4 | 2 | Pulverizer | De-Rate | 7/23/2026 10:50 | 7/23/2026 12:50 | 2:00:00 |
| 5 | 1 | Recycle Pump trips - B & D | Outage | 7/22/2026 22:00 | 7/22/2026 23:00 | 1:00:00 |
| 6 | 1 | External Steam Leak | Outage | 7/25/2026 2:02 | 7/31/2026 0:00 | 141:58:00 |

| | |
|---|---|
| Total Events Duration | 250:52:00 |
| Total Outage Duration (Hrs.) | 248:52:00 |
| Total Outage Duration (Days) | 10.37 |

**Notes:**

1. Event 6 (Unit 1 External Steam Leak) started on 7/25 @ 02:02 and ended on 8/2 @ 02:12 AM. The time included on this report is for July 2026 only.