Northern Illinois Municipal Power Agency
2027 Budget with 2026 Budget Comparison

	2026 Budget	2027 Budget	Change
Operating Revenues			
Sales To Members (Accrued)	57,606,146	56,891,993	(714,153)
Total Operating Revenues	**57,606,146**	**56,891,993**	**(714,153)**
Operating Expenses			
Purchased Power	(4,002,906)	(4,292,685)	(289,778)
Fuel	11,267,873	12,004,936	737,063
Production	8,783,398	8,856,415	73,017
Maintenance	8,154,733	9,457,108	1,302,375
Transmission	(1,419,375)	(3,294,527)	(1,875,152)
Other Operating Expenses	1,503,513	1,592,500	88,986
Depreciation & Amortization	18,713,682	19,010,063	296,381
Future Recoverable Costs	(413,975)	(963,671)	(549,696)
Total Operating Expenses	**42,586,943**	**42,370,138**	**(216,804)**
Net Operating Revenues	**15,019,203**	**14,521,855**	**(497,349)**
Non-Operating Expenses / (Revenues)			
Interest Expense on Long Term Bonds	19,468,529	18,123,897	(1,344,632)
Amortization of Bond Premium	(2,005,550)	(1,656,203)	349,346
Interest Income	(1,990,485)	(1,716,356)	274,129
Other Non-Operating Expenses	(3,330,848)	(3,159,600)	171,248
Total Non-Operating Expenses / (Revenues)	**12,141,647**	**11,591,738**	**(549,909)**
Net Income	**$ 2,877,557**	**$ 2,930,117**	**$ 52,560**
Total Annual Rate ($/MWh)	$ 54.800	$ 54.121	$ (0.679)
Demand Rate ($/kW-month)	$ 24.651	$ 23.283	$ (1.368)
Energy Rate ($/MWh)	$ 21.032	$ 22.226	$ 1.194

Northern Illinois Municipal Power Agency
2027 Budget
Income Statement

	WP	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total
Operating Revenues:														
Sales To Members (Accrued)		3,960,455	3,956,646	4,314,443	4,325,508	3,993,856	4,054,792	4,442,326	4,560,751	6,711,870	7,318,452	5,251,044	4,001,849	56,891,993
Total Operating Revenues		**3,960,455**	**3,956,646**	**4,314,443**	**4,325,508**	**3,993,856**	**4,054,792**	**4,442,326**	**4,560,751**	**6,711,870**	**7,318,452**	**5,251,044**	**4,001,849**	**56,891,993**
Operating Expenses:														
Purchased Power	(1)	(730,593)	(570,205)	(512,807)	(306,323)	(748,763)	(751,954)	(546,163)	(630,303)	444,799	804,231	(145,154)	(599,450)	(4,292,685)
Fuel	(2)	1,170,893	1,003,037	1,059,295	930,657	1,143,866	1,097,798	1,201,935	1,128,658	683,080	529,320	908,995	1,147,401	12,004,936
Production	(3)	798,278	755,745	763,181	738,694	781,648	755,851	744,248	741,151	665,747	622,889	650,178	838,802	8,856,415
Maintenance	(4)	299,265	347,064	572,524	538,559	406,727	356,296	340,843	515,157	2,034,165	2,609,886	1,165,765	270,857	9,457,108
Transmission	(5)	(426,846)	(430,917)	(426,188)	(428,129)	(426,736)	(240,074)	(154,972)	(35,006)	23,725	(90,784)	(163,407)	(495,193)	(3,294,527)
Other Operating Expenses	(6)	133,321	137,321	142,971	137,321	122,321	122,821	142,321	127,321	147,321	129,821	122,321	127,321	1,592,500
Depreciation & Amortization	(7)	1,578,754	1,579,477	1,583,818	1,582,698	1,582,729	1,582,588	1,583,480	1,585,216	1,587,054	1,591,044	1,585,125	1,588,079	19,010,063
Future Recoverable Costs	(8)	(77,338)	(78,062)	(82,402)	(81,283)	(81,313)	(81,172)	(82,064)	(83,801)	(85,638)	(89,628)	(83,709)	(57,261)	(963,671)
Total Operating Expenses		**2,745,735**	**2,743,461**	**3,100,392**	**3,112,195**	**2,780,479**	**2,842,155**	**3,229,627**	**3,348,393**	**5,500,254**	**6,106,778**	**4,040,113**	**2,820,556**	**42,370,138**
Net Operating Income		**1,214,720**	**1,213,185**	**1,214,050**	**1,213,314**	**1,213,376**	**1,212,638**	**1,212,699**	**1,212,358**	**1,211,616**	**1,211,675**	**1,210,931**	**1,181,294**	**14,521,855**
Non-Operating Expenses / (Revenues):														
Interest Expense on Long Term Bonds	(9)	1,513,335	1,513,335	1,513,335	1,513,335	1,513,335	1,513,335	1,513,335	1,513,335	1,513,335	1,513,335	1,513,335	1,477,210	18,123,897
Amortization of Bond Premium	(10)	(138,553)	(138,553)	(138,553)	(138,553)	(138,553)	(138,553)	(138,553)	(138,553)	(138,553)	(138,553)	(138,553)	(132,122)	(1,656,203)
Interest Income	(11)	(141,173)	(141,507)	(141,842)	(142,178)	(142,516)	(142,854)	(143,194)	(143,534)	(143,875)	(144,218)	(144,561)	(144,905)	(1,716,356)
Other Non-Operating Expenses	(12)	(263,300)	(263,300)	(263,300)	(263,300)	(263,300)	(263,300)	(263,300)	(263,300)	(263,300)	(263,300)	(263,300)	(263,300)	(3,159,600)
Total Non-Operating Expenses / (Revenues)		**970,310**	**969,976**	**969,641**	**969,304**	**968,966**	**968,628**	**968,289**	**967,948**	**967,607**	**967,265**	**966,922**	**936,884**	**11,591,738**
Net Income / (Loss) - Monthly		**244,410**	**243,209**	**244,410**	**244,010**	**244,410**	**244,010**	**244,410**	**244,410**	**244,010**	**244,410**	**244,010**	**244,410**	**$ 2,930,117**
Net Income / (Loss) - YTD		244,410	487,619	732,029	976,038	1,220,448	1,464,458	1,708,868	1,953,278	2,197,287	2,441,697	2,685,707	2,930,117	

2027 Budget
Demand/Energy Billing with Capacity Charge

	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total
Batavia													
Capacity	55	55	55	55	55	55	55	55	55	55	55	55	
Energy	40,920	36,960	40,920	39,600	40,920	39,600	40,920	40,920	39,600	40,920	39,600	40,920	481,800
Demand $	$ 1,280,565	$ 1,280,565	$ 1,280,565	$ 1,280,565	$ 1,280,565	$ 1,280,565	$ 1,280,565	$ 1,280,565	$ 1,280,565	$ 1,280,565	$ 1,280,565	$ 1,280,565	$ 15,366,780
Energy $	$ 909,488	$ 821,473	$ 909,488	$ 880,150	$ 909,488	$ 880,150	$ 909,488	$ 909,488	$ 880,150	$ 909,488	$ 880,150	$ 909,488	$ 10,708,487
Total NIMPA Charge	$ 2,190,053	$ 2,102,038	$ 2,190,053	$ 2,160,715	$ 2,190,053	$ 2,160,715	$ 2,190,053	$ 2,190,053	$ 2,160,715	$ 2,190,053	$ 2,160,715	$ 2,190,053	$ 26,075,267
Geneva													
Capacity	35	35	35	35	35	35	35	35	35	35	35	35	
Energy	26,040	23,520	26,040	25,200	26,040	25,200	26,040	26,040	25,200	26,040	25,200	26,040	306,600
Demand $	$ 814,905	$ 814,905	$ 814,905	$ 814,905	$ 814,905	$ 814,905	$ 814,905	$ 814,905	$ 814,905	$ 814,905	$ 814,905	$ 814,905	$ 9,778,860
Energy $	$ 578,765	$ 522,756	$ 578,765	$ 560,095	$ 578,765	$ 560,095	$ 578,765	$ 578,765	$ 560,095	$ 578,765	$ 560,095	$ 578,765	$ 6,814,492
Total NIMPA Charge	$ 1,393,670	$ 1,337,661	$ 1,393,670	$ 1,375,000	$ 1,393,670	$ 1,375,000	$ 1,393,670	$ 1,393,670	$ 1,375,000	$ 1,393,670	$ 1,375,000	$ 1,393,670	$ 16,593,352
Rochelle													
Capacity	30	30	30	30	30	30	30	30	30	30	30	30	
Energy	22,320	20,160	22,320	21,600	22,320	21,600	22,320	22,320	21,600	22,320	21,600	22,320	262,800
Demand $	$ 698,490	$ 698,490	$ 698,490	$ 698,490	$ 698,490	$ 698,490	$ 698,490	$ 698,490	$ 698,490	$ 698,490	$ 698,490	$ 698,490	$ 8,381,880
Energy $	$ 496,084	$ 448,076	$ 496,084	$ 480,082	$ 496,084	$ 480,082	$ 496,084	$ 496,084	$ 480,082	$ 496,084	$ 480,082	$ 496,084	$ 5,840,993
Total NIMPA Charge	$ 1,194,574	$ 1,146,566	$ 1,194,574	$ 1,178,572	$ 1,194,574	$ 1,178,572	$ 1,194,574	$ 1,194,574	$ 1,178,572	$ 1,194,574	$ 1,178,572	$ 1,194,574	$ 14,222,873
Demand/Energy	$ 4,778,297	$ 4,586,265	$ 4,778,297	$ 4,714,286	$ 4,778,297	$ 4,714,286	$ 4,778,297	$ 4,778,297	$ 4,714,286	$ 4,778,297	$ 4,714,286	$ 4,778,297	$ 56,891,491
Total NIMPA Charge	$ 54.121	$ 54.121	$ 54.121	$ 54.121	$ 54.121	$ 54.121	$ 54.121	$ 54.121	$ 54.121	$ 54.121	$ 54.121	$ 54.121	
Demand - $/kW	$ 23.283	$ 23.283	$ 23.283	$ 23.283	$ 23.283	$ 23.283	$ 23.283	$ 23.283	$ 23.283	$ 23.283	$ 23.283	$ 23.283	
Energy - $/MWh	$ 22.226	$ 22.226	$ 22.226	$ 22.226	$ 22.226	$ 22.226	$ 22.226	$ 22.226	$ 22.226	$ 22.226	$ 22.226	$ 22.226	
Days	31	28	31	30	31	30	31	31	30	31	30	31	

Northern Illinois Municipal Power Agency
2027 Budget
Prairie State Budget

Prairie State		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total
400	Total Income	(144,720)	(142,595)	(158,155)	(134,340)	(151,626)	(229,749)	(167,711)	(169,174)	(161,817)	(217,167)	(184,060)	1,364,152	(496,963)
500	Operation supervision and engi	396,105	349,635	404,083	391,870	393,364	434,407	432,137	412,407	417,537	414,253	402,419	402,980	4,851,197
501	Fuel	15,406,493	13,197,857	13,938,088	12,245,491	15,050,872	14,444,717	15,814,932	14,850,759	8,987,892	6,964,738	11,960,458	15,097,381	157,959,678
502	Steam expenses	4,365,798	3,934,781	4,233,181	3,914,928	4,332,713	4,179,385	4,384,879	4,338,506	3,007,244	2,611,654	3,525,297	4,372,137	47,200,503
503	Steam from other sources	-	-	-	-	-	-	-	-	-	-	-	-	-
504	Steam transferred—Credit	-	-	-	-	-	-	-	-	-	-	-	-	-
505	Electric expenses	905,373	800,198	841,440	857,294	849,992	852,004	922,931	838,228	915,839	915,910	863,273	879,424	10,441,908
506	Miscellaneous steam power ex	41,161	36,613	43,422	271,272	47,863	55,261	56,080	45,845	41,305	38,239	39,305	42,765	759,131
507	Rents	65,903	64,493	65,903	65,433	65,903	65,433	65,903	65,903	75,433	75,903	65,433	65,903	807,546
508	Operation supplies and expens	-	-	-	-	-	-	-	-	-	-	-	-	-
509	Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-
510	Maint. supervision and enginee	-	-	-	-	-	-	-	-	-	-	-	-	-
511	Maintenance of structures	32,720	32,720	32,720	32,720	32,720	32,720	32,720	32,720	32,720	32,720	32,720	32,720	392,640
512	Maintenance of boiler plant	2,250,787	2,593,538	5,489,208	4,977,498	3,344,910	2,513,457	2,636,383	4,968,459	23,480,596	30,370,550	12,865,506	1,947,939	97,438,830
513	Maintenance of electric plant	850,376	707,720	959,700	817,758	803,018	754,295	849,952	911,076	2,347,551	3,013,375	1,593,787	769,570	14,378,182
514	Maintenance of miscellaneous	803,820	1,232,659	1,051,587	1,258,331	1,171,018	1,387,631	965,724	866,125	904,468	923,954	846,995	813,674	12,225,982
920	Administrative and general sala	1,398,980	1,185,602	1,366,375	1,271,337	1,162,474	1,191,007	1,135,392	1,303,883	1,291,151	1,146,461	1,132,539	1,058,702	14,643,903
921	Office supplies and expenses	1,021,119	925,028	564,052	636,430	932,148	767,549	549,893	560,982	614,743	507,016	521,029	541,566	8,141,555
923	Outside services employed	744,855	1,096,435	923,494	729,303	799,058	844,744	618,688	529,230	789,560	941,843	458,418	613,281	9,088,909
924	Property insurance	795,422	795,422	795,422	795,422	795,422	795,422	796,226	796,226	796,226	796,226	817,991	817,991	9,593,417
925	Injuries and damages	364,158	364,158	364,158	364,158	364,158	364,801	365,605	365,605	365,605	365,605	370,424	365,605	4,384,037
930	Miscellaneous general expense	319,321	304,063	368,303	326,372	420,694	317,468	308,365	339,170	344,325	322,281	302,722	282,185	3,955,269
931	Rents	-	-	-	-	-	-	-	-	-	-	-	-	-
935	Maintenance of general plant	93,583	93,583	93,583	93,583	136,083	171,083	187,750	188,583	126,083	141,083	103,583	93,583	1,522,163
Total		29,711,255	27,571,909	31,376,563	28,914,860	30,550,784	28,941,635	29,955,849	31,244,532	44,376,461	49,364,643	35,717,839	29,561,557	397,287,887

Northern Illinois Municipal Power Agency
2027 Budget
Prairie State Budget

ALLOCATION TO NIMPA		7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	
Total Plant		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	
400	**Total Income**	(10,999)	(10,837)	(12,020)	(10,210)	(11,524)	(17,461)	(12,746)	(12,857)	(12,298)	(16,505)	(13,989)	103,676	(37,769)	Production
500	**Operation supervision and engi**	30,104	26,572	30,710	29,782	29,896	33,015	32,842	31,343	31,733	31,483	30,584	30,626	368,691	Production
501	**Fuel**	1,170,893	1,003,037	1,059,295	930,657	1,143,866	1,097,798	1,201,935	1,128,658	683,080	529,320	908,995	1,147,401	12,004,936	Fuel
502	**Steam expenses**	331,801	299,043	321,722	297,535	329,286	317,633	333,251	329,726	228,551	198,486	267,923	332,282	3,587,238	Production
503	**Steam from other sources**	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
504	**Steam transferred—Credit**	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
505	**Electric expenses**	68,808	60,815	63,949	65,154	64,599	64,752	70,143	63,705	69,604	69,609	65,609	66,836	793,585	Production
506	**Miscellaneous steam power ex**	3,128	2,783	3,300	20,617	3,638	4,200	4,262	3,484	3,139	2,906	2,987	3,250	57,694	Production
507	**Rents**	5,009	4,901	5,009	4,973	5,009	4,973	5,009	5,009	5,733	5,769	4,973	5,009	61,373	Production
508	**Operation supplies and expens**	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
509	**Allowances**	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
510	**Maint. supervision and enginee**	-	-	-	-	-	-	-	-	-	-	-	-	-	Maintenance
511	**Maintenance of structures**	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	2,487	29,841	Maintenance
512	**Maintenance of boiler plant**	171,060	197,109	417,180	378,290	254,213	191,023	200,365	377,603	1,784,525	2,308,162	977,778	148,043	7,405,351	Maintenance
513	**Maintenance of electric plant**	64,629	53,787	72,937	62,150	61,029	57,326	64,596	69,242	178,414	229,017	121,128	58,487	1,092,742	Maintenance
514	**Maintenance of miscellaneous**	61,090	93,682	79,921	95,633	88,997	105,460	73,395	65,825	68,740	70,220	64,372	61,839	929,175	Maintenance
920	**Administrative and general sala**	106,322	90,106	103,845	96,622	88,348	90,517	86,290	99,095	98,127	87,131	86,073	80,461	1,112,937	Production
921	**Office supplies and expenses**	77,605	70,302	42,868	48,369	70,843	58,334	41,792	42,635	46,720	38,533	39,598	41,159	618,758	Production
923	**Outside services employed**	56,609	83,329	70,186	55,427	60,728	64,201	47,020	40,221	60,007	71,580	34,840	46,609	690,757	Production
924	**Property insurance**	60,452	60,452	60,452	60,452	60,452	60,452	60,513	60,513	60,513	60,513	62,167	62,167	729,100	Production
925	**Injuries and damages**	27,676	27,676	27,676	27,676	27,676	27,725	27,786	27,786	27,786	27,786	28,152	27,786	333,187	Production
930	**Miscellaneous general expense**	24,268	23,109	27,991	24,804	31,973	24,128	23,436	25,777	26,169	24,493	23,007	21,446	300,600	Production
931	**Rents**	-	-	-	-	-	-	-	-	-	-	-	-	-	Production
935	**Maintenance of general plant**	7,112	7,112	7,112	7,112	10,342	13,002	14,269	14,332	9,582	10,722	7,872	7,112	115,684	Production
Total		2,258,055	2,095,465	2,384,619	2,197,529	2,321,860	2,199,564	2,276,645	2,374,584	3,372,611	3,751,713	2,714,556	2,246,678	30,193,879	
411	**ARO Accretion**	10,382	10,382	10,382	10,382	10,382	10,382	10,382	10,382	10,382	10,382	10,382	10,382	124,579	Production
403	**ARO Depreciation**	1,802	1,802	1,802	1,802	1,802	1,802	1,802	1,802	1,802	1,802	1,802	1,802	21,629	Depreciation

Northern Illinois Municipal Power Agency
Prairie State Capital Budget
Projected Annual Capital Expenditures 2027-2031

	Total PSGC ($000s)	NIMPA %	Capital Expenses Allocated to NIMPA ($000s)
2027	30,100	7.60%	2,288
2028	29,800	7.60%	2,265
2029	29,400	7.60%	2,234
2030	30,000	7.60%	2,280
2031	30,000	7.60%	2,280

0

(Prairie State Related Cost Classification)

PSGC Operating Expenses	Demand Related	Energy Related	Demand $	Energy $	Total $
Fuel	0.0000	1.0000	$ -	$ 12,004,936	$ 12,004,936
Production	0.5041	0.4959	$ 4,464,519	$ 4,391,896	$ 8,856,415
Maintenance	1.0000	0.0000	$ 9,457,108	$ -	$ 9,457,108
Other Operating Expenses	1.0000	0.0000	$ -	$ -	$ -
ARO Depr.	1.0000	0.0000	$ 21,629	$ -	$ 21,629
PSGC Related Operating Expenses			$ 13,943,256	$ 16,396,832	$ 30,340,087
PSGC Non-Operating Expenses					
Debt Service Principal on Long Term Bonds	1.0000	0.0000	$ 16,330,833	$ -	$ 16,330,833
Interest Expense on Long Term Bonds	1.0000	0.0000	$ 18,123,897	$ -	$ 18,123,897
BABS Subsidy	1.0000	0.0000	$ (3,159,600)	$ -	$ (3,159,600)
Balance Sheet Items (Insurance & Closure)	1.0000	0.0000	$ 830,117	$ -	$ 830,117
Interest Income	1.0000	0.0000	$ (1,716,356)	$ -	$ (1,716,356)
Amortization of UW Discount	1.0000	0.0000	$ 37,727	$ -	$ 37,727
Application of Excess Funds	1.0000	0.0000	$ -	$ -	$ -
PSGC Non-Operating Expenses			$ 30,446,618	$ -	$ 30,446,618
Total Prairie State Related Expenses			$ 44,389,874	$ 16,396,832	$ 60,786,705
PJM and MISO Expenses/Credits - PSGC Related					
PJM Capacity Revenues - PSGC	1.0000	0.0000	$ (11,259,938)	$ -	$ (11,259,938)
Prairie State Generation Revenue - PJM	0.0000	1.0000	$ -	$ (37,612,682)	$ (37,612,682)
Cost of Power Delivery to Members	0.0000	1.0000	$ -	$ 40,961,974	$ 40,961,974
FTR Cost	1.0000	0.0000	$ (3,803,284)	$ -	$ (3,803,284)
FTR Revenue	0.0000	1.0000	$ -	$ 3,092,865	$ 3,092,865
MISO Miscellaneous Costs/(Credits)	0.0000	1.0000	$ -	$ 352,030	$ 352,030
MISO Transmission Costs	1.0000	0.0000	$ 508,757	$ -	$ 508,757
PJM Misc. Costs	0.0000	1.0000	$ -	$ 173,065	$ 173,065
Total NIMPA PJM and MISO Expenses/(Credits)			$ (14,554,465)	$ 6,967,253	$ (7,587,212)
NIMPA PSGC Related A&G					
Operating Services	1.0000	0.0000	$ 475,044	$ -	$ 475,044
Accounting & Fin. Mgmt. Svcs.	1.0000	0.0000	$ 271,339	$ -	$ 271,339
Advisory Services	1.0000	0.0000	$ 276,839	$ -	$ 276,839
Management Support Services	1.0000	0.0000	$ 92,527	$ -	$ 92,527
Rating Agency Expense (Moody's & Fitch)	1.0000	0.0000	$ 25,000	$ -	$ 25,000
Financial Consultant (PFM) - Arbitrage Calculations	1.0000	0.0000	$ 6,000	$ -	$ 6,000
Legal Fees	1.0000	0.0000	$ 60,000	$ -	$ 60,000
Lobbyist Expense	1.0000	0.0000	$ 60,000	$ -	$ 60,000
Annual Audit	1.0000	0.0000	$ 50,000	$ -	$ 50,000
Wells Fargo Trustee Fees	1.0000	0.0000	$ 18,000	$ -	$ 18,000
Line of Credit Fees	1.0000	0.0000	$ 52,500	$ -	$ 52,500
CES Expenses	1.0000	0.0000	$ 18,000	$ -	$ 18,000
Debt Service Insurance - PSGC	1.0000	0.0000	$ 125,000	$ -	$ 125,000
PSGC Meeting Travel Expense	1.0000	0.0000	$ 2,000	$ -	$ 2,000
Other Operating Expenses	1.0000	0.0000	$ 60,250	$ -	$ 60,250
Total PSGC Related A&G			$ 1,592,500	$ -	$ 1,592,500
Continuing Capital Additions Adder	1.0000	0.0000	$ 2,100,000	$ -	$ 2,100,000
			$ 33,527,909	$ 23,364,084	$ 56,891,993
		$/MWh	**$ 31.895**	**$ 22.226**	$ 54.121
		$/kW	**$ 23.283**		$ 54.121

Monthly Power Costs	$ 36,822,436	$ 25.571	/kW-mth
Monthly Transmission Costs	$ (3,294,527)	$ (2.288)	/kW-mth
Monthly Firming Costs	$ -	$ -	/kW-mth
MONTHLY AVAILABILITY COSTS	$ 33,527,909	$ 23.283	/kW-mth

Project Energy Costs	$ 16,396,832	$ 15.598	/MWh
Transmission Usage Costs	$ -	$ -	/MWh
Replacement Energy Costs	$ 6,967,253	$ 6.628	/MWh
MONTHLY USAGE COSTS	$ 23,364,084	22.226	/MWh