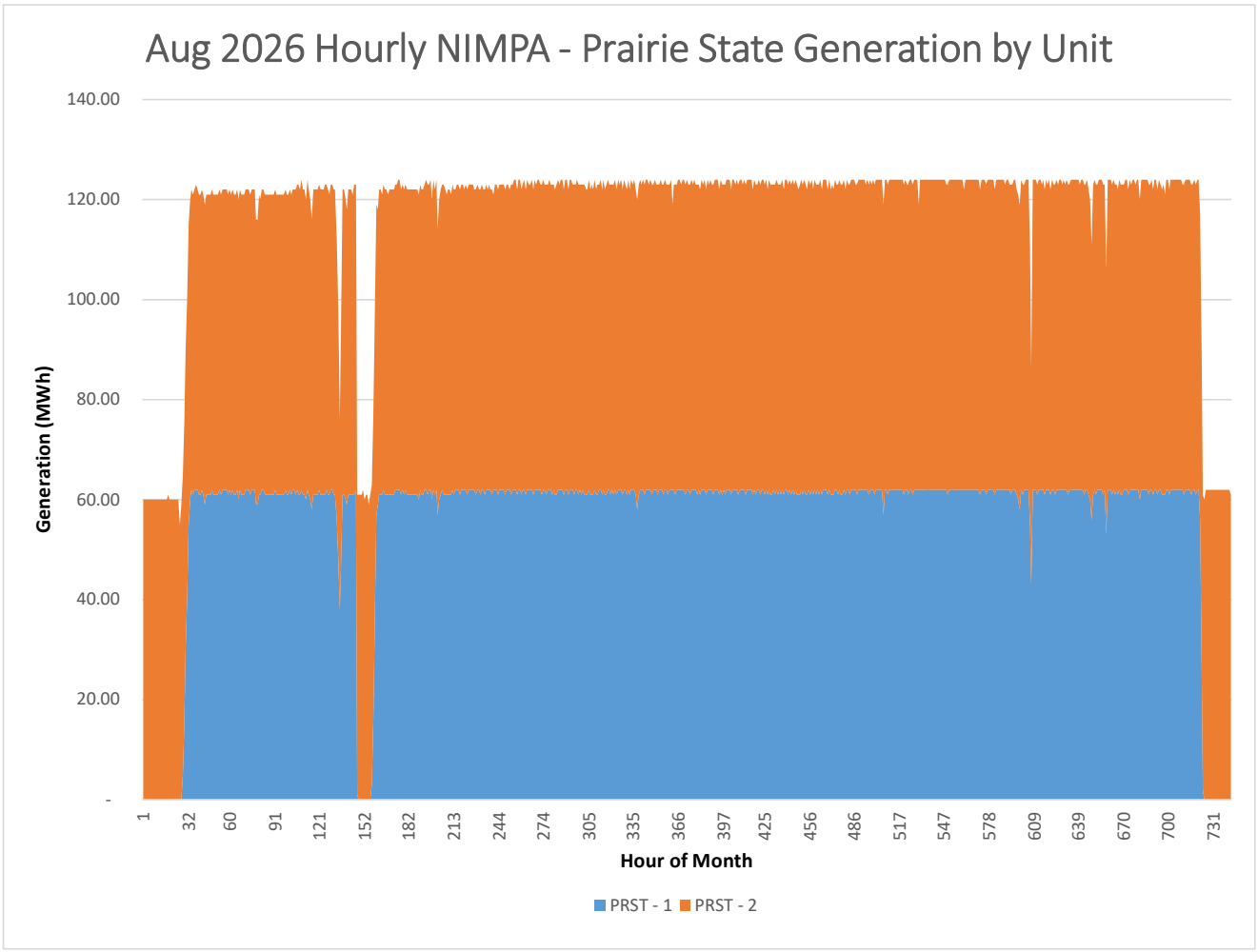
NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Monthly Management Report
August - 2026
Prairie State Generation



Note: *See Appendix 1 (Page 4) for a list of availability events at Prairie State during the month.*

Monthly Unit Performance Notes:

1. Unit 1 was on outage from 7/25 @ 2:02 through 8/2 @ 02:12 for an External Steam Leak.
2. Unit 1 was on outage on 8/7 @ 02:00 - 8/7 @ 12:01 for a Turbine Vibration Trip Bearing Issue.
3. Unit 1 was on outage from 8/31 @ 03:07 through the end of the month for a Tube Leak.

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	Revenue/(Cost) - $	Volume - MWh	$/MWh
PJM:			
Prairie State Generation Resource Revenue	3,765,339	87,304	43.13
NIMPA Power Hedges @ NI.Hub			
NIMPA Hedge Revenue	-	-	N/A
NIMPA Hedge Cost	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A
NIMPA Energy Cost - to Deliver to Members			
Batavia	(1,599,733)	40,920	(39.09)
Geneva	(1,019,054)	26,040	(39.13)
Rochelle	(838,317)	22,320	(37.56)
Total NIMPA	(3,457,105)	89,280	(38.72)
FTRs:			
PJM FTR Revenue/(Cost)	(351,718)	89,280	(3.94)
PJM FTR Acquisition Revenue/(Cost)	478,949	89,280	5.36
Total FTR Margin/(Loss)	127,231	89,280	1.43
ISO Miscellaneous Charges	(8,090)	89,280	(0.09)
RPM Auction Revenues			
RPM Auction Revenues	955,120	89,280	10.70
Performance Assessment Bonus/(Penalty)	-	89,280	-
Total RPM Auction Margin/(Loss)	955,120	89,280	10.70
Total PJM Revenue/(Cost)	1,382,494	89,280	15.48
MISO Generation Rev./(Station Service Cost) [1]	3,557	141	25.28
Pseudo Tie Congestion, Losses & Misc. Costs			
Congestion Revenue/(Cost)	72,490	87,306	0.83
Losses Revenue/(Cost)	(72,197)	87,306	(0.83)
ARR Revenue/(Cost)[2]	76,648	87,306	0.88
Miscellaneous Revenue/(Cost)[3]	(14,984)	87,306	(0.17)
Total Pseudo Tie Cong., Losses, & Misc.	61,956	87,306	0.71
Total MISO Revenue/(Costs)	65,513	87,306	0.75
Total NIMPA - ISO Revenues/(Cost)	1,448,007	89,280	16.22

NOTE:
1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, Synchronized Reserve Revenues, etc.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)

Monthly Management Report

Summary of Congestion and FTRs

August - 2026

PJM Congestion Costs	MWh		Cost		$/MWh
Gross Congestion	89,280	$	(335,512)	$	(3.76)
FTR Payout	89,280	$	351,718	$	3.94
FTR Acquisition Cost/(Revenue)	89,280	$	(478,949)	$	(5.36)
Net Congestion Cost/(Revenue)	89,280	$	(462,742)	$	(5.18)

MISO Congestion Costs	MWh		Cost		$/MWh
Gross Congestion	87,306	$	(72,490)	$	(0.83)
FTR Payout	87,306	$	-	$	-
ARR/FTR Acq. Cost/(Revenue)	87,306	$	(76,648)	$	(0.88)
Net Congestion Cost/(Revenue)	87,306	$	(149,137)	$	(1.71)

Total Congestion Costs	MWh		Cost		$/MWh
Gross Congestion	89,280	$	(408,002)	$	(4.57)
FTR Payout	89,280	$	351,718	$	3.94
ARR/FTR Acquisition Cost/(Revenue)	89,280	$	(555,597)	$	(6.22)
Net Congestion Cost/(Revenue)	89,280	$	(611,880)	$	(6.85)

NORTHERN ILLINOIS MUNCIIPAL POWER AGENCY (NIMPA)

Monthly Management Report - Appendix 1.

Monthly Event Log

August - 2026

Event No.	Unit	Unit Restriction/Dispatch Issues	Outage/De-Rate	Approximate Start Time	Approximate Stop Time	Event Duration
1	1	External Steam Leak	Outage	8/1/2026 0:00	8/2/2026 2:12	26:12:00
2	1	Turbine Vibration Trip Bearing #7	Outage	8/7/2026 2:00	8/7/2026 12:01	10:01:00
3	1	Tube Leak	Outage	8/31/2026 3:07	9/1/2026 0:00	20:53:00

Total Events Duration	57:06:00

Total Outage Duration (Hrs.)	57:06:00
Total Outage Duration (Days)	2.38

Notes:

1. Event 1 (Unit 1 External Steam Leak) started on 7/25 @ 02:02 and ended on 8/2 @ 02:12 AM. The time included on this report is for August 2026 only.