NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Supplementary Management Report
Year-to-Date Market Operations Dashboard
August - 2026

	Unit	Actual	Budget	Variance
PSGC Plant Output	000 MWh	630	638	(7)

Revenue/(Cost) Item	Unit	Actual	Budget	Variance
PJM				
PSGC Revenues	$ 000	32,015	26,786	5,229
NIMPA Load Cost	$ 000	(28,295)	(28,071)	(223)
FTR & Other Costs	$ 000	(3,904)	118	(4,022)
Capacity Auction Revenue	$ 000	6,729	6,729	0
MISO				
Total MISO Costs	$ 000	(332)	(565)	233
Total Market Operations	$ 000	6,214	4,998	1,216

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Supplementary Management Report
Variance Report - Actual vs. Budget Comparison
August - 2026

	August			Budget			Variance (Positive = Benefit; Negative = Loss)		
	Revenue/(Cost) - $	Volume - MWh	$/MWh	Revenue/(Cost) - $	Volume - MWh	$/MWh	Revenue/(Cost) - $	Volume - MWh	$/MWh
PJM:									
Prairie State Generation Resource Revenue	3,765,339	87,304	43.13	3,646,066	83,376	43.73	119,273	3,928	(0.60)
NIMPA Power Hedges @ NI.Hub									
NIMPA Hedge Revenue	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Cost	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Energy Cost - to Deliver to Members									
Batavia	(1,599,733)	40,920	(39.09)	(1,765,862)	40,920	(43.15)	166,128	-	4.06
Geneva	(1,019,054)	26,040	(39.13)	(1,131,430)	26,040	(43.45)	112,376	-	4.32
Rochelle	(838,317)	22,320	(37.56)	(944,187)	22,320	(42.30)	105,869	-	4.74
Total NIMPA	(3,457,105)	89,280	(38.72)	(3,841,479)	89,280	(43.03)	384,374	-	4.31
FTRs:									
PJM FTR Revenue/(Cost)	(351,718)	89,280	(3.94)	(62,938)	89,280	(0.70)	(288,781)	-	(3.23)
PJM FTR Acquisition Revenue/(Cost)	478,949	89,280	5.36	62,938	89,280	0.70	416,011	-	4.66
Total FTR Margin/(Loss)	127,231	89,280	1.43	-	89,280	-	127,231	-	1.43
ISO Miscellaneous Charges	(8,090)	89,280	(0.09)	(15,233)	89,280	(0.17)	7,143	-	0.08
RPM Auction Revenues									
RPM Auction Revenues	955,120	89,280	10.70	955,120	89,280	10.70	0	-	0.00
Performance Assessment Bonus/(Penalty)	-	-	-	-	-	-	-	-	-
Total RPM Auction Margin/(Loss)	955,120	89,280	10.70	955,120	89,280	10.70	0	-	0.00
Total PJM Revenue/(Cost)	1,382,494	89,280	15.48	744,473	89,280	8.34	638,021	-	7.15
MISO:									
MISO Generation Rev./(Station Service Cost) [1]	3,557	141	25.28	(7,582)	(148)	51.29	11,138	289	(26.00)
Pseudo Tie Congestion, Losses & Misc. Costs									
Congestion Revenue/(Cost)	72,490	87,306	0.83	34,773	83,376	0.42	37,717	3,930	0.41
Losses Revenue/(Cost)	(72,197)	87,306	(0.83)	(145,224)	83,376	(1.74)	73,027	3,930	0.91
ARR Revenue/(Cost)[2]	76,648	87,306	0.88	45,623	83,376	0.55	31,024	3,930	0.33
Miscellaneous Revenue/(Cost)[3]	(14,984)	87,306	(0.17)	(15,795)	83,376	(0.19)	811	3,930	0.02
Total Pseudo Tie Cong., Losses, & Misc.	61,956	87,306	0.71	(80,623)	83,376	(0.97)	142,579	3,930	1.68
Total MISO Revenue/(Costs)	65,513	87,306	0.75	(88,205)	83,376	(1.06)	153,717	3,930	1.81
Total NIMPA - ISO Revenues/(Cost)	1,448,007	89,280	16.22	656,269	89,280	7.35	791,738	-	8.87

NOTE:
1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges
4. PJM Miscellaneous Charges/Credits include: Pseudo-Tie Balancing Congestion charges, Scheduling charges, etc.

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Supplementary Management Report
Variance Report - YTD Actual vs. Budget Comparison
August - 2026

	Actuals YTD			Budget YTD			Variance (Positive = Benefit; Negative = Loss)		
	Revenue/(Cost) - $	Volume - MWh	$/MWh	Revenue/(Cost) - $	Volume - MWh	$/MWh	Revenue/(Cost) - $	Volume - MWh	$/MWh
PJM:									
Prairie State Generation Resource Revenue	32,014,879	630,228	50.80	26,785,732	637,688	42.00	5,229,146	(7,460)	8.79
NIMPA Power Hedges @ NI.Hub	-	-		-	-				
NIMPA Hedge Revenue	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Cost	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Energy Cost - to Deliver to Members									
Batavia	(13,910,175)	320,705	(43.37)	(13,101,264)	320,705	(40.85)	(808,911)	-	(2.52)
Geneva	(8,851,837)	204,085	(43.37)	(8,382,710)	204,085	(41.07)	(469,127)	-	(2.30)
Rochelle	(5,532,680)	174,930	(31.63)	(6,587,317)	174,930	(37.66)	1,054,637	-	6.03
Total NIMPA	(28,294,693)	699,720	(40.44)	(28,071,291)	699,720	(40.12)	(223,402)	-	(0.32)
FTRs:									
PJM FTR Revenue/(Cost)	(6,404,284)	699,720	(9.15)	(1,246,427)	699,720	(1.78)	(5,157,858)	-	(7.37)
PJM FTR Acquisition Revenue/(Cost)	2,492,708	699,720	3.56	1,487,741	699,720	2.13	1,004,967	-	1.44
Total FTR Margin/(Loss)	(3,911,577)	699,720	(5.59)	241,315	699,720	0.34	(4,152,891)	-	(5.94)
ISO Miscellaneous Charges	7,514	699,720	0.01	(122,975)	699,720	(0.18)	130,489	-	0.19
RPM Auction Revenues									
RPM Auction Revenues	6,729,375	699,720	9.62	6,729,374	699,720	9.62	1	-	0.00
Performance Assessment Bonus/(Penalty)	-	-	-	-	-	-	-	-	-
Total RPM Auction Margin/(Loss)	6,729,375	699,720	9.62	6,729,374	699,720	9.62	1	-	0.00
Total PJM Revenue/(Cost)	6,545,498	699,720	9.35	5,562,155	699,720	7.95	983,344	-	1.41
MISO:									
MISO Generation Rev./(Station Service Cost) [1]	73,811	2,209	33.41	(48,169)	(1,241)	38.82	121,980	3,450	(5.41)
Pseudo Tie Congestion, Losses & Misc. Costs									
Congestion Revenue/(Cost)	103,939	630,290	0.16	100,807	637,688	0.16	3,132	(7,398)	0.01
Losses Revenue/(Cost)	(825,340)	630,290	(1.31)	(812,242)	637,688	(1.27)	(13,098)	(7,398)	(0.04)
ARR Revenue/(Cost)[2]	423,523	630,290	0.67	322,682	637,688	0.51	100,842	(7,398)	0.17
Miscellaneous Revenue/(Cost)[3]	(107,717)	630,290	(0.17)	(127,611)	637,688	(0.20)	19,895	(7,398)	0.03
Total Pseudo Tie Cong., Losses, & Misc.	(405,594)	630,290	(0.64)	(516,365)	637,688	(0.81)	110,770	(7,398)	0.17
Total MISO Revenue/(Costs)	(331,783)	630,290	(0.53)	(564,533)	637,688	(0.89)	232,750	(7,398)	0.36
Total NIMPA - ISO Revenues/(Cost)	6,213,715	699,720	8.88	4,997,621	699,720	7.14	1,216,094	-	1.74

NOTE:
1. MISO Prairie State Generation Resource Revenue is revenue received from MISO for power that is scheduled to serve NIMPA's share of Prairie State's station service. This amount is equal to the generation revenue/(station service charge) net of MISO miscellaneous costs and Schedule 20 transmission charges.
2. ARR Revenue/(Cost) is for MISO ARRs granted for 130 MW Point-To-Point Reservation
3. MISO Miscellaneous Revenues/(Costs) include: Admin., RT Net Inadvertent Distribution, and RT Schedule 24 Allocation charges

NORTHERN ILLINOIS MUNICIPAL POWER AGENCY (NIMPA)
Supplementary Management Report
Variance Report - Current Month vs. Prior Year Month
August - 2026

	August - 2026			August - 2025			Variance (Positive = Benefit; Negative = Loss)		
	Revenue/(Cost) - $	Volume - MWh	$/MWh	Revenue/(Cost) - $	Volume - MWh	$/MWh	Revenue/(Cost) - $	Volume - MWh	$/MWh
PJM:									
Prairie State Generation Resource Revenue	3,765,339	87,304	43.13	3,142,854	88,500	35.51	622,485	(1,196)	7.62
NIMPA Power Hedges @ NI.Hub									
NIMPA Hedge Revenue	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Cost	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Hedge Margin/(Loss)	-	-	N/A	-	-	N/A	-	-	N/A
NIMPA Energy Cost - to Deliver to Members									
Batavia	(1,599,733)	40,920	(39.09)	(1,460,762)	40,920	(35.70)	(138,971)	-	(3.40)
Geneva	(1,019,054)	26,040	(39.13)	(930,413)	26,040	(35.73)	(88,641)	-	(3.40)
Rochelle	(838,317)	22,320	(37.56)	(740,964)	22,320	(33.20)	(97,354)	-	(4.36)
Total NIMPA	(3,457,105)	89,280	(38.72)	(3,132,139)	89,280	(35.08)	(324,966)	-	(3.64)
FTRs:									
PJM FTR Revenue/(Cost)	(351,718)	89,280	(3.94)	(51,493)	89,280	(0.58)	(300,225)	-	(3.36)
PJM FTR Acquisition Revenue/(Cost)	478,949	89,280	5.36	220,692	89,280	2.47	258,257	-	2.89
Total FTR Margin/(Loss)	127,231	89,280	1.43	169,199	89,280	1.90	(41,968)	-	(0.47)
ISO Miscellaneous Charges	(8,090)	89,280	(0.09)	(5,676)	89,280	(0.06)	(2,414)	-	(0.03)
RPM Auction Revenues									
RPM Auction Revenues	955,120	89,280	10.70	799,600	89,280	8.96	155,520	-	1.74
Performance Assessment Bonus/(Penalty)	-	-	-	-	-	-	-	-	-
Total RPM Auction Margin/(Loss)	955,120	89,280	10.70	799,600	89,280	8.96	155,520	-	1.74
Total PJM Revenue/(Cost)	1,382,494	89,280	15.48	973,838	89,280	10.91	408,656	-	4.58
MISO:									
MISO Generation Rev./(Station Service Cost) [1]	3,557	141	25.28	44,460	1,147	38.75	(40,903)	(1,007)	(13.46)
Pseudo Tie Congestion, Losses & Misc. Costs									
Congestion Revenue/(Cost)	72,490	87,306	0.83	(59,371)	88,438	(0.67)	131,861	(1,132)	1.50
Losses Revenue/(Cost)	(72,197)	87,306	(0.83)	(76,249)	88,438	(0.86)	4,053	(1,132)	0.04
ARR Revenue/(Cost)[2]	76,648	87,306	0.88	38,747	88,438	0.44	37,900	(1,132)	0.44
Miscellaneous Revenue/(Cost)[3]	(14,984)	87,306	(0.17)	(17,050)	88,438	(0.19)	2,066	(1,132)	0.02
Total Pseudo Tie Cong., Losses, & Misc.	61,956	87,306	0.71	(113,923)	88,438	(1.29)	175,879	(1,132)	2.00
Total MISO Revenue/(Costs)	65,513	87,306	0.75	(69,463)	88,438	(0.79)	134,975	(1,132)	1.54
Total NIMPA - ISO Revenues/(Cost)	1,448,007	89,280	16.22	904,375	89,280	10.13	543,632	-	6.09

NOTE:
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